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Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION KCC WICHITA
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

Test Date:
12-20-2012

API No. 15-119-00,099-0000

Company M & D Oil Company		Lease Carl Evans		Well Number #1	
County Meade	Location SE SW	Section 1	TWP 33	Range (E/W) 29	Acres Attributed 820
Field Wildcat		Reservoir Morrow		Gas Gathering Connection DCP Midstream	
Completion Date 11-21-59		Plug Back Total Depth 5634		Packer Set at n/a	
Casing Size 4.500	Weight	Internal Diameter	Set at n/a	Perforations 5612	To 5620
Tubing Size 2 3/8	Weight	Internal Diameter	Set at n/a	Perforations	To
Type Completion (Describe) Single		Type Fluid Production Oil		Pump Unit or Traveling Plunger? Yes / No Pumping Unit	
Producing thru (Annulus / tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth (H)		Pressure Taps		(Meter Run) (Prover) Size	

Pressure Building: Shut in **12-19** at **12** at **4:00 p.m.** (AM) (PM) Taken **12-20** at **12** at **4:00** (AM) (PM)

Well on Line: Started **12-20** at **12** at **4:00 p.m.** (AM) (PM) Taken _____ at _____ (AM) (PM)

OBSERVED SURFACE DATA

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature T	Casing Wellhead Pressure (D ₁ - (D ₁ - D ₂) / D ₁)		Tubing Wellhead Pressure (D ₁ - (D ₁ - D ₂) / D ₁)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psig	psig	psig		
Shut in						45					
Flow						2					

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _B) (F _P) / mfd	Circle one: Meter or Prover Pressure psig	Press Extension $\sqrt{P_m \times h}$	Quality Factor F _o	Flowing Temperature Factor T _o	Deviation Factor F _{nv}	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity C _o

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_e)^2 =$ _____ $(P_w)^2 =$ _____ $P_m =$ _____ % $(P - 14.4) + 14.4 =$ _____ $(P_e)^2 =$ _____ $(P_w)^2 =$ _____

$\frac{(P_e)^2 - (P_w)^2}{(P_e)^2 - (P_m)^2}$	$\frac{(P_e)^2 - (P_w)^2}{(P_e)^2 - (P_m)^2}$	Choose formula 1 or 2: 1. $P_o^2 = P_m^2 + \frac{14.4 \times R^2}{C_o \times T_o}$ 2. $P_o^2 = P_m^2 + \frac{14.4 \times R^2}{C_o \times T_o}$ divided by: $P_e^2 - P_w^2$	LOG of formula 1 or 2 and divide by: $\frac{P_e^2 - P_w^2}{P_m^2 - P_w^2}$	Backpressure Curve Slope = n Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 20 day of December, 20 12

Witness (if any) _____
M & D Oil Company
For Company

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator: M & D Oil Company

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Carl Evans #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing EOR
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12-20-2012

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Signature: Dannie Eccles
Title: Owner

Conditions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.