

STATE OF KANSAS
STATE CORPORATION COMMISSION

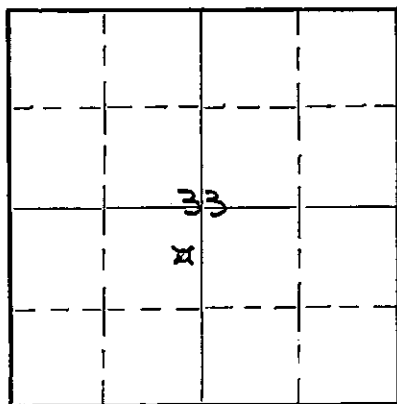
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH

Locate well correctly on above
Section Plat

Rush

County. Sec. 33 Twp. 19 Rge. (E) 17 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines CE $\frac{1}{2}$ NE $\frac{1}{2}$ SW $\frac{1}{2}$

Lease Owner. Magnolia Petroleum Company

Lease Name. Rosa Conard Well No. 1

Office Address. Box 888, Ellinwood, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed. May 19, 1941 193

Application for plugging filed. May 19, 1941 193

Application for plugging approved. May 19, 1941 193

Plugging Commenced. May 19, 1941 193

Plugging Completed. May 20, 1941 193

Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. C. T. Alexander, Great Bend, Kansas

Producing formation. None Depth to top. Bottom. Total Depth of Well. 4018 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing-Kansas City	Dry	3582	3880	16"OD	75'	None
Arbuckle Lime	Water	3957	4018	10-3/4"OD	765'	None
Arbuckle lime showed water from 3964-3972, 3978 to 3990, 3998 to 4018'.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Well plugged with 50 sax of Incor cement by Halliburton Process through drill pipe 4018-3920

Filled with heavy drilling mud from 3920 to 3600' by Halliburton Process.

Plugged with 40 sax of Incor cement by Halliburton Process through drill pipe 3600 to 3488'

Filled with heavy drilling mud from 3488 to 1245'. This operation performed by laying down 300' of drill pipe each time and then filling hole up to pipe before laying down more pipe.

Wooden plug wrapped with burlap and wire set at 1245--plug was 3' long.

Cemented with 225 sax of Incor cement by Halliburton Process from 1245 to 615'

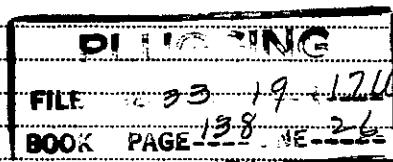
Wooden plug wrapped with burlap and wire set at 18'

Prior to setting above plug hole filled with heavy drilling mud from 615' to 18'

Cemented with 10 sax of Incor cement by Halliburton Process from 18' to 2' or bottom of cellar.

Screwed 10-3/4" bull plug in cellar of 10-3/4" casing in cellar.

Cemented bottom of cellar 2' thick with 10 sacks of cement and field rock.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. M. V. C. Bradley, District Superintendent

Address. Box 888, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, SS.

M. V. C. Bradley

(employee of owner) or (owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 888, Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 20 day of May, 1941

My commission expires October 13, 1941.

18-357 7-39-3M

Notary Public.

15-165-00221-0000

Magnolia Petroleum Company
 Ross Conrad #1
 Sec 2 NE 1/4 SW 1/4 S3-19S-17W
 Rush County, Kansas

Form No. 1

Drilg. Comm. 4/28/41
 Drilg. Comp. 5/17/41

lime and shale	0	160
shale & sand	160	870
red shale & sandy red shale	870	1250
Top Anhydrite	1250	
Anhydrite	1250	1250
red rock	1250	1350
red rock & shale	1350	1545
shale & shells	1545	1705
shale, shells & salt	1705	1870
shale & shells	1870	2010
shale & lime	2010	2150
lime	2150	2240
sandy shale	2240	2325
lime	2325	2370
sand	2370	2385
lime	2385	2545
shale & shells	2545	2625
shale & lime	2625	2770
shale & shells	2770	3045
shale & lime	3045	3075
Lost circulation at 3075		
sandy lime	3075	3155
lime	3155	3225
shale & lime	3225	3330
lime	3330	3405
shale & lime	3405	3535
Top Lansing	3535	
lime	3535	3575
soft lime	3575	3685
hard lime	3685	3755
soft lime	3755	3760
hard lime	3760	3770
soft lime	3770	3775
lime & shale	3775	3875
shale & cherty lime	3875	3880
red shale, lime & shells	3880	3915
red cherty conglomerate	3915	3957
Top Arbuckle	3957	
Arbuckle lime	3957	4015
TD - 4015		

Casing Record

15" OD casing set at 75'

10-5/8" OD casing set at 765'

Coring Record

Cored 3958 to 3985, 3' recovery - no oil or gas.

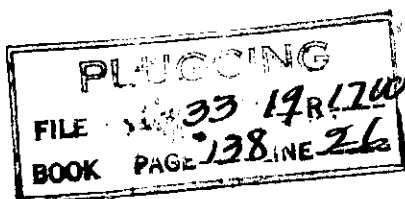
Cored 3970 to 3984, no oil or gas

Cored 4000 to 4005, no oil or gas

Water from 3984-3972

Water from 3975 to 3990

Water from 3995 to 4015



5-20-41