

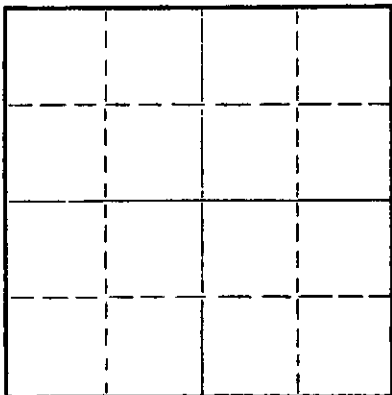
15-165-20465-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rush

County. Sec. 26 Twp. 19S Rge. 17W (E) (W)

Location as "NE/CNW/SW" or footage from lines SE, SE, SE.

Lease Owner John O. Farmer, Inc.

Lease Name Dolezal

Well No. 1

Office Address Box 352, Russell, Kansas 67665

Character of Well (completed as Oil, Gas or Dry Hole) Dryhole

Date well completed 10/7 1969

Application for plugging filed 10/7 1969

Application for plugging approved 10/7 1969

Plugging commenced 10/7 1969

Plugging completed 2:30 P.M. 10/7/ 1969

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Mays, Kansas

Producing formation Depth to top Bottom Total Depth of Well 3885 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Squeezed with pump truck with
100 sx. cement.

Completed: 2:30 P.M. 10/7/69

Leo Massey, State Plugger.

RECEIVED
STATE CORPORATION COMMISSION
OCT 15 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.

JOHN O. FARMER, president (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

(Signature)

John O. Farmer
P.O. Box 352, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of October, 1969

My commission expires February 15, 1971

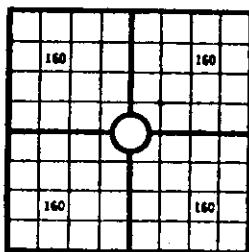
Helen Carlson

Notary Public.

OPERATOR John O. Farmer, Inc.

ADDRESS Box 352, Russell, Ks.

640 Acres
N



Locate well correctly

COUNTY Rush, SEC. 26, TWP. 19s, RGE. 17W
COMPANY OPERATING John O. Farmer, Inc.
OFFICE ADDRESS Box 352, Russell, Ks.
DRILLING STARTED 9/29/69, DRILLING FINISHED 10/7/69
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED SE 1/4 SE 1/4 SE 1/4, North of South
Line and _____ ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 2060 GROUND 2057
CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set Ft. In.	Sacks Cement	Chemical Gal. Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
8 5/8"	285'	175	sx	cement			

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.B. tools were used from _____ feet to _____
feet, and from _____ feet to _____ feet, and from _____ feet to _____
Type Rig Rotary

INITIAL PRODUCTION TEST

*Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

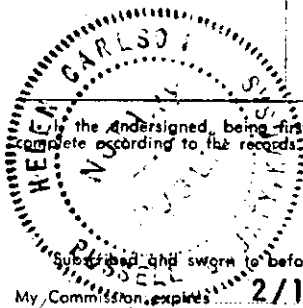
Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface		285			
Shale	285	400			
Shale sand	400	515			
Sand	515	745			
Shale shells	745	1125			
Anhydrite	1125	1152			
Shale shells	1152	1950			
Shale lime	1950	2100			
Lime shale	2100	2475			
Shale lime	2475	2930			
Lime shale	2930	3050			
Shale lime	3050	3240			
Lime shale	3240	3575			
Lime	3575	3805			
Arbuckle	3805	3885			

Log Tops

Log Tops	Tops
Heebner	3414'
Toronto	3433'
Lansing	3479'
Base Kansas City	3738'
Arbuckle	3829'
Log T.D.	3883'
Rotary T.D.	3885'

RECEIVED
STATE CONFORMATION COMMISSION
OCT 15 1969
CONSERVATION DIVISION
Wichita, Kansas



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
Name and title of representative of company
President

14th day of October, 1969

Helen Carlson
Notary Public.

My Commission expires 2/15/71

15-1165-20265-0000
WELL NO. 1
COUNTY Rush
SEC. 26, TWP. 19s, RGE. 17W
FARM NAME Dolezal