

15-165-01885-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Blitting Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Rush County. Sec. 15 Twp. 19 Rge. (E) 17 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center SE SE NW

Lease Owner Magnolia Petroleum Company

Lease Name J. R. Raup Well No. 1

Office Address P.O. Box 770 - Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed June 1, 1948 19

Application for plugging filed June 2, 1948 19

Application for plugging approved June 2, 1948 19

Plugging commenced June 2, 1948 19

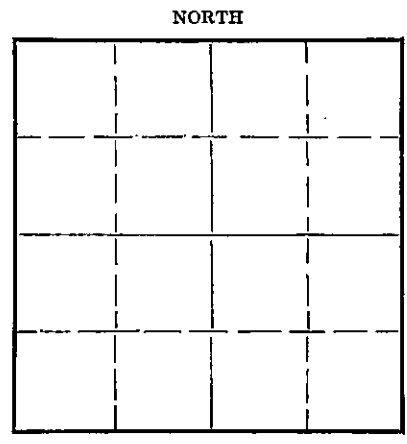
Plugging completed June 2, 1948 19

Reason for abandonment of well or producing formation

Drilled Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Flat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Arbuckle - Dry Depth to top 3954 Bottom 4004 Total Depth of Well 4004 Feet

Show depth and thickness of all water, oil and gas formations.

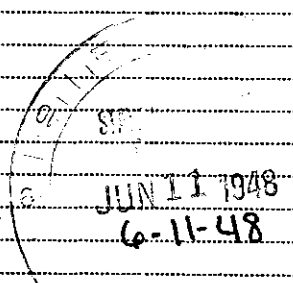
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Lansing</u>	<u>Dry</u>	<u>3556</u>		<u>8-5/8</u>	<u>1255</u>	<u>None</u>
<u>Arbuckle</u>	<u>Dry</u>	<u>3954</u>	<u>4004</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole from 4004' to 1250' with heavy mud, cemented with 15 sacks Cement 1250' to 1200'; filled with heavy mud to 200'; cemented with 15 sacks 200' to 155'; filled with heavy mud to 30' and cemented top of surface casing with 15 sacks.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. A. Hill - Sup't. - Magnolia Petroleum Company  
Address P.O. Box 770 - Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, SS.

C. A. Hill (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. A. Hill

SUBSCRIBED AND SWORN to before me this 10th day of June 1948.

My commission expires October 15, 1949  
Fay Richardson Notary Public.

22-2625 2-48-16M  
FILE SEC 15 19 170  
BOOK PAGE 34 LINE 40

## MAGNOLIA PETROLEUM COMPANY

J. R. Raup # 1

Section 15 - 19S - 17W  
Rush County, KansasDrilling Started May 15, 1948  
Drilling Completed June 1, 1948CASING RECORD:  
8-5/8"Put In  
1255'Pulled Out  
None

## FORMATION:

Clay & Sand	0	100
Sand	100	115
Shale & Shells	115	345
Sand	345	385
Shale & Shells	385	595
Sand & Shale	595	630
Water Sand (Dakota)	630	690
Sand	690	780
Red Bed & Sand	780	970
Sand	970	1030
Sand & Red Bed	1030	1205
Red Bed & Sand	1205	1245
Anhydrite	1245	1255
8-5/8" Surface Casing at 1255' w/525 Sacks		
Anhydrite	1255	1285
Shale & Shells	1285	1845
Salt & Shale	1845	1950
Lime & Shale	1950	2070
Anhydrite	2070	2090
Shale & Shells	2090	2165
Sandy Lime & Shale	2165	2245
Lime & Shale	2245	2365
Lime	2365	2415
Sandy Lime	2415	2490
Broken Lime	2490	2595
Sandy Lime & Shale	2595	2680
Shale & Lime	2680	2730
Broken Lime	2730	2815
Shale & Shells	2815	2925
Shale & Lime	2925	2986
Shale & Shells	2986	3060
Broken Lime	3060	3265
Broken Lime & Shale	3265	3325
Shale & Lime	3325	3363
Lime & Shale	3363	3505
Shale	3505	3527
Lime & Shale	3527	3561
Lime	3561	3850
Lime & Shale	3850	3885
Cherty Lime	3885	3905
Cherty Lime & Shale	3905	3955
Lime	3955	4004

Original Completion Depth 4004' KB

At 3964' D.S.T. with Packer at 3955', open 30 minutes, recovered 35' mud cut with salt water, no oil - 1100 BHP

Drilled deeper to 4004' and ran Electric Log. Plugged.

Plugged by Barnett Drilling Company June 2, 1948.

STATE DEPARTMENT OF REVENUE  
JUN 2 1948  
6-11-48