

15-055-00073-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Firney County, Sec. 1 Twp. 25S Rge. 33W (W)

Location as "NE/CNW/SW" or footage from lines C SE NW

Lease Owner Socory Mobil Oil Company, Inc.

Lease Name State Tract 12 Well No. 1

Office Address 300 North Broadway, Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed November 28, 19 61

Application for plugging filed November 30, 19 61

Application for plugging approved Verbal - November 27, 19 61

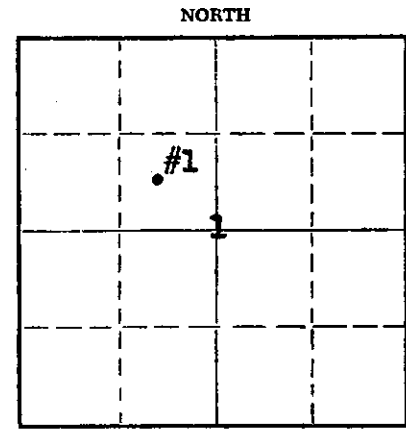
Plugging commenced November 28, 19 61

Plugging completed November 28 19 61

Reason for abandonment of well or producing formation Drilled Dry

If a producing well is abandoned, date of last production -- 19 --

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes, from Harold Hollis



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Harold Hollis

Producing formation None Depth to top Bottom Total Depth of Well 5241 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TOP	SIZE	PUT IN	PULLED OUT
Heebner			3899'	8-5/8"	1570'	None
Lansing			3949'			
Cherokee			4620'			
Marmaton			4490'			
Morrow			4823'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with 50/50 Poz.
Mud 5241' to 2900', Cmt. 2900-2416', 175 sx. (484') Mud 2416'-1601'
Cmt. 1601'-1505', 30 sx. (96'), Mud 1505-40', Cmt. 40' to surface. (15 sx.)

Handwritten notes and stamps:
12-04-81
2200
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Peel Brothers
Address Hollington, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
G. S. Young, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. S. Young, Jr.
300 North Broadway, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 30th day of November, 19 61

My commission expires May 1, 1962
Mildred Hodger Notary Public.

Mobil Oil Company

A Division of Secony Mobil Oil Company, Inc.

WELL RECORD

K-16126

Total Depth Drilled <u>5237'</u>	Permit No. _____	Lease Name <u>State Tract 12</u>
Oil String Set <u>None</u>	Serial No. _____	Well No. <u>1</u>
Plug Back Depth <u>None</u>	Completed at <u>P & A</u>	Field <u>Wildcat</u>
Vertical or Directional Hole <u>Vertical</u>	<u>Wildcat</u> (TYPE OF WELL)	District <u>Wichita</u>
County <u>Finney</u>	State <u>Kansas</u>	State Reg. District <u>K.C.C.</u>
Section <u>1</u>	Township <u>25S</u>	Range <u>33W</u>
Location of Well: <u>C SE NW</u>		Distance From Nearest Town _____

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	10-6-61	Company - R. L. Irwin	
Level Location	10-20-61	Danford Construction	Completed
Commenced Erecting Derrick			
Completed Erecting Derrick			
Commenced Rigging Up			
Completed Rigging Up	10-26-61	Peel Bros. Inc.	
Commenced Drilling (Spud Date)	10-27-61	" " "	5:00 A.M.
Completed Drilling (Total Depth)	11-27-61	" " "	Rig released 11:00PM
Moved in Cable Tools			11-28-61
Oil String Casing Set			
Plug Back (Final)			
Perforations (Final)			
Completed Subsurface Installations (Final)			
Completed Well Head Installations (Final)			
Commenced Bringing in (Final)			
Well Cleaned (Final)			
Commenced Abandonment			
Completed Abandonment	11-28-61	Peel Bros - Halliburton	6:00 A.M.

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED : SOURCE Furnished by contractor

NO. DAYS FUEL USED : KIND _____ : SOURCE Furnished by contractor

Measuring Point Will Be _____ Ground _____ Kelly Bushing _____ Kelly Bushing to _____ Surface Csg. _____

Kelly Drive Bushing _____ Elevation 2894' To Gr. Elev. 8.70' Surface Csg. Flg. 9' Flange Elev. 2893.70'

Transfer No. In: 53-667-02 CASING, TUBING, & * CEMENTING RECORD Transfer No. Out: 1963

Size	Weight	Collars & Threads	Kind	Rgs	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
<p>Ran 8-5/8" 24# J-55 8RT csg. to 1570' Stuck pipe w/good circulation Cart. w/900 sx. 40/60 Poz., 2% Gel, 2% CaCl₂ + 100 sx. 40/60 Poz. + 2% CaCl₂ + 1/4# Floccle/sx. Circulated out 200 sx. Test csg. @ 1000# 30 min. OK.</p> <p style="text-align: center;">BOP</p>										

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Wichita, Kansas

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Taps, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

- | | |
|--|---|
| <ul style="list-style-type: none"> Section 1- Production Tests and Potential Test Data Section 2- Formation Summary Section 3- Depth Measurements Section 4- Drill Stem Tests Section 5- Perforating and Squeeze Record Section 6- Surveys Performed | <ul style="list-style-type: none"> Section 7- Core Record Section 8- Bit Record Section 9- Acidizing or Other Completion Operation Section 10- Summary of Operations Section 11- Formation Record Section 12- Plugging & Abandonment Record |
|--|---|

Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

WELL RECORD

SECTION NO. 1 - PRODUCTION TEST & POTENTIAL TEST DATA:

Drilled Dry - Plugged and Abandoned

SECTION NO. 2 - FORMATION SUMMARY

Formation Tops Schlumberger	Formation	Remarks
1953'	B/Stone Corral	
2242'	Wellington	
2549'	Chase	
2608'	Winfield	
2832'	Council Grove	
3080'	Admire	
3286'	Wabaunsee	
3565'	Shawnee	
3902'	Heebner	
3954'	Lansing	
4183'	Kansas City	
4482'	Marmaton	
4618'	Cherokee	
4827'	Morrow	
4870'	Miss-Chester	
4933'	Meramec	
4944'	St. Louis	
5182'	Spergen	

No commercial shows of oil or gas were encountered below the Chase group

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SECTION NO. 3 - DEPTH MEASUREMENTS

Omitted

SECTION NO. 4 - DRILL STEM TESTS

No.	Date	Zone	From	To	Size Top	Choke Bottom	Tester
1	11-22-61	Morrow	4816'	4900'	1"	1/2"	Bowman

IHH 2396#, ISIBHP after 30 min. 87#, IFBHP Off, Tool open 1 hr., weak blow on pre-flow only, Surface pressure Off, FBHFP Off, FSIBHP 43#, FHH 2396#, Rec. 5' drilling mud, BHT 119°F.

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD

None

SECTION NO. 6 - SURVEYS PERFORMED

Date	No.	Kind	From	To	Purpose
11-2/3-61	1	Schlumberger GR-Sonic-Caliper	50'	1923'	Ck. hole size & porosity
11-27-61	2	" Gamma Ray	1729'	5235'	Ck. Lithology
11-27-61	1	" Induction Elect.	1570'	5240'	Ck. Resistivity & Lithology
11-27/28-61	1	" Microlaterolog Caliper & GR	2800'	5240'	Ck. Porosity

Deviation Surveys

Depth	Off Vertical
700'	1/2°
1000'	1/4°
1910'	1/4°
3053'	1/4°
3488'	1°
3696'	3/4°
4041'	3/4°
4480'	3/4°
4807'	3/4°
5059'	1°

SECTION NO. 7 - CORE RECORD

None

MAGNOLIA PETROLEUM COMPANY
WELL RECORD

X-6727

SECTION NO. 8 - BIT RECORD

No. Used	Size	Footage		
		From	To	
1	12-1/4"	0'	40'	
3	8-3/4"	40'	1928'	
2	12-1/4"	40'	1928'	reaming
20	7-7/8"	1928'	5237'	

SECTION NO. 9 - COMPLETION OPERATIONS

None - P & A due to review of logs

SECTION NO. 10 - SUMMARY OF OPERATIONS

10-29-61 Lost mud out of cellar and stuck drill pipe @ 1215' when coming out of hole w/8-3/4" bit prior to reaming. Used 1,682 gal. diesel oil, 38 sx. Impermex, 44 sx. Puget, 39 sx. hulls, 37 sx. Zeogel, 63 sx. Aquagel + 6 sx. starch to free drill pipe and restore circ. (3 days).

SECTION NO. 11 - FORMATION RECORD

Omitted

SECTION NO. 12 - PLUGGING AND ABANDONMENT RECORD

Plugged and abandoned 6:00 A.M., 11-28-61 by Halliburton Company. Mud 5237' to 2900', 175 sx. cmt. 2900'-2416', mud 2416'-1601', 30 sx. cmt. 1601'-1505', mud 1505'-40', 15 sx. cmt 40' to surface. Cmt. referred to above 50/50 Poz.

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