STATE OF KANSAS STATE CORPORATION COMMISSION

15-055	-00073-
	9000

Locate well correctly on above The section Plat who supervised plates of Conservation Agent Agen	ease Owner. ease Name fice Address haracter of We the well comp poplication for p p poplication for p	State Tr 300 Nort Yell (completed plugging filed plugging appropriated plugging appropriated plugging filed plugging appropriated p	or footage from obil Oil Oil Oil Oil Oil Oil Oil Oil Oil O	on lines C SE Company, I Wichita Dry Hole) rember 28, rember 30, rember 28, rember 28 formation	NW nc. 2. Kansa Dry Hole ember 27. Drilled I	19 6 19 19 19 19 19 19
NORTH Locate well correctly on above Section Plat me of Conservation Agent who supervised plateing formation None None None None None None None None Describe in detail the manner in which the introducing it into the hole. If cement or offeet for each plug set. Plugged with 50/50 Poze fud 5241 to 2900 Cmt. 290	cation as "NE case Owner—case Name—fice Address—naracter of Whate well compoplication for pulpication for pulpication for abanda a producing was permission enced?Xes_lugging of this	State Tr 300 Nort Yell (completed plugging filed plugging appropriated plugging appropriated plugging filed plugging appropriated p	or footage from the Conservation of the Conser	on lines C SE Company, I Company,	NW nc. 2. Kansa Dry Hole ember 27. Drilled I or its agents b Total Depth	Well No. 1 19 6 19 19 19 19 19 19 19 of Well 5241 F
Locate well correctly on above Section Plat The of Conservation Agent who supervised placing formation We depth and thickness of all water, oil and oil, GAS OR WATER RECORDS FURMATION Leebner Sensing herokee armston Orrow Describe in detail the manner in which the introducing it into the hole. If cement or of feet for each plug set. Lugged with 50/50 Poze ud 5241* to 2900*, Cmt. 290	ease Owner. ease Name fice Address haracter of We the well comp poplication for p p poplication for p	State Tr 300 Nort Yell (completed plugging filed plugging appropriated plugging appropriated plugging filed plugging appropriated p	ned, date of lase the Conservarold Hollistrold Hollist	Dry Hole) rember 28, rember 30, rember 28, rember 28 formation t production tion Division of	2. Kansa Dry Hole ember 27. Drilled I or its agents b	19 6 19 19 19 19 19 19 19 19 19 19 19 19 19 1
Locate well correctly on above Section Plat The of Conservation Agent who supervised placing formation Weepth and thickness of all water, oil and place of Conservation Agent who supervised placing formation Weepth and thickness of all water, oil and place of Conservation Agent who supervised place of Conservation Agent wh	ease Owner. ease Name fice Address haracter of We the well comp poplication for p p poplication for p	State Tr 300 Nort Yell (completed plugging filed plugging appropriated plugging appropriated plugging filed plugging appropriated p	ned, date of lase the Conservarold Hollistrold Hollist	Dry Hole) rember 28, rember 30, rember 28, rember 28 formation t production tion Division of	2. Kansa Dry Hole ember 27. Drilled I or its agents b	19 6 19 19 19 19 19 19 19 19 19 19 19 19 19 1
Locate well correctly on above Section Plat The section Plat who supervised placing formation We depth and thickness of all water, oil and oill, GAS OR WATER RECORDS FORMATION Seebner Sensing herokee armaton Orrow Describe in detail the manner in which the atroducing it into the hole. If cement or offeet for each plug set. lugged with 50/50 Poze ud 5241* to 2900* Cmt. 290	fice Address_naracter of Worte well composite well composite for population for population for pugging commendation for abanca producing was permission enced? Yes lugging of this gas formation. ONTENT	dell (completed plugging filed plugging appropriated letted lette	h Broadway l as Oil, Gas or Nov Nov Nov Nov Nov ell or producing med, date of las n the Conserva rold Holli rold Holli Bottom rop 3899* 3949* 4620*	pry Hole) rember 28, rember 30, rember 28, rember 28 formation to production tion Division of the second se	Dry Hole rember 27, Drilled I or its agents b	19 6 19 19 19 19 19 19 19 19 19 19 19 19 19 1
Locate well correctly on above Section Plat The of Conservation Agent who supervised placing formation We depth and thickness of all water, oil and oil. OIL, CAS OR WATER RECORDS FORMATION Seebner ensing herokee armaton Orrow Describe in detail the manner in which the itroducing it into the hole. If cement or offeet for each plug set. lugged with 50/50 Poze ud 5241* to 2900* Cmt. 290	paracter of We have well composite well composite population for population for pugging commendation for abanca producing was permission enced? Xes lugging of this gas formation. ONTENT	rell (completed pleted plugging filed plugging appropriated plugging appropriated plugging appropriated plugging appropriated plugging appropriated plugging appropriated plugging appropriate pluggin	ned, date of lasm the Conservarold Hollistrold Hollist	pry Hole) rember 28, rember 30, rember 28, rember 28 formation to production tion Division of the second se	Dry Hole rember 27, Drilled I or its agents b	19 6 19 19 19 19 19 19 19 of Well 5211 F
Locate well correctly on above Section Plat The Record of Conservation Agent who supervised plate of Conservation We depth and thickness of all water, oil and oil. The Correct of Conservation Agent who supervised plate of Conservation The Conservation Agent who supe	nte well composite well composite well composite of population for pugging comments of a producing was permission enced? Yes lugging of this pass formation.	pleted plugging filed plugging appro- enced eted adonment of we well is abando a obtained from the from Ha s well Depth to top as.	Noved November 1	rember 28, rember 30, rember 30, rember 28, rember 28, rember 28 formation t production tion Division of 18	Drilled I or its agents be Total Depth	19 6 19 19 19 19 19 19 19 19 19 19 19 19 19 1
Locate well correctly on above Section Plat The section Plat and supervised plate of Conservation Agent who supervised plate of Conservation Agent who supervised plate of Conservation Agent who supervised plate of Conservation None The depth and thickness of all water, oil and oil of the conservation of Conservation Agent who supervised plate of Conservation None The depth and thickness of all water, oil and oil of Conservation Agent who supervised plate of Conservation Agent who supervised	poplication for poplication for poplication for pugging comme ugging completes for abanca producing vas permission enced? Xes lugging of this gas formation	plugging filed plugging appropriate ted detected well is abandon obtained from Hass well has well has been has well has been has well has been has well has been had bee	Noved Very Noved Noved Noved Noved Noved Noved Noved Nove Nove Nove Nove Nove Nove Nove Nove	rember 30, rember 28, rember 28 formation t production tion Division of	Drilled I or its agents be Total Depth	of Well 5241 F
Locate well correctly on above Section Plat The Locate well correctly on above Section Plat The Section Plat The Section Plat The Section Plat The William Section Mone The of Conservation Agent who supervised plate of the section of the sec	poplication for pugging common ugging common ugging completes on for abanca producing varies of this pugging of this pass formation ontent	plugging appropries of well is abandon obtained from Hass well Hasseph to top	ned, date of last the Conservation Hollist Fold Hollist Bottom 10p 38991 39491 46201	rember 28, rember 28, formation	Drilled I or its agents b Total Depth	19 19 19 19 19 of Well 5241 F CASING RECORD
Locate well correctly on above Section Plat the of Conservation Agent who supervised placing formation Weepth and thickness of all water, oil and pll., GAS OR WATER RECORDS FORMATION Gebner Sansing herokee armaton Orrow Describe in detail the manner in which the stroducing it into the hole. If cement or office for each plug set. lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290	a producing vas permission enced? Xes lugging of this gas formation	encedeted	Novell or producing med, date of las in the Conservation Holling Bottom 100 3899 3949 4620 4490	rember 28 rember 28 formation	Drilled I	19 19 19 of Well 5241 F CASING RECORD
Locate well correctly on above Section Plat The of Conservation Agent who supervised placing formation Welling formation Welling formation Welling formation FORMATION SCIENTIFY SCIENTATION SCIENTIFY S	ugging completes as on for aban a producing version enced? Yes lugging of this gas formation. ONTENT	well is abandon obtained from Has well Has bepth to top	Novell or producing med, date of las in the Conserva rold Hollis rold Hollis Bottom Top 3899* 3949* 4620*	formation t production tion Division of	Drilled I or its agents be Total Depth	19 19 efore plugging was co of Well 5211 F CASING RECORD
Locate well correctly on above Section Plat The of Conservation Agent who supervised placing formation We depth and thickness of all water, oil and oil, CAS OR WATER RECORDS FORMATION Seebner ensing herokee armaton Orrow Describe in detail the manner in which the atroducing it into the hole. If cement or offeet for each plug set. lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290	a producing varies permission enced? Yes lugging of this D gas formation	well is abandon obtained from Hass well Hass well Hass.	rop 3899 3949 14620	t production tion Division of S	Total Depth	of Well 5211 F
Locate well correctly on above Section Flat The of Conservation Agent who supervised placing formation We depth and thickness of all water, oil and oil, GAS OR WATER RECORDS FORMATION Gebner ansing herokee armaton Orrow Describe in detail the manner in which the introducing it into the hole. If cement or office feet for each plug set. lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290	a producing varies permission enced? _Xes lugging of this D gas formation	well is abandon obtained from Harman	ned, date of las n the Conserva rold Holli rold Holli Bottom 10p 3899 3949 4620 4490	t production tion Division of S	Total Depth	of Well 5241 F
Locate well correctly on above Section Plat me of Conservation Agent who supervised plucing formation None when depth and thickness of all water, oil and DIL, GAS OR WATER RECORDS FORMATION SINGLE STATE OF THE PROPERTY OF	'as permission enced?Xes lugging of this D gas formation ONTENT	obtained from Hass well Has bepth to topns.	rold Holli rold Holli Bottom 3899 1 3949 1 4620 1	tion Division of S	Total Depth	of Well 5241 F
Locate well correctly on above Section Plat me of Conservation Agent who supervised plucing formation None w depth and thickness of all water, oil and DIL, CAS OR WATER RECORDS FORMATION SI Seebner ansing herokee armaton orrow Describe in detail the manner in which the introducing it into the hole. If cement or of feet for each plug set. Lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290	'as permission enced?Xes lugging of this D gas formation ONTENT	obtained from Hass well Has bepth to topns.	rold Holli rold Holli Bottom 3899 1 3949 1 4620 1	tion Division of S	Total Depth	of Well 5241 F
Locate well correctly on above Section Plat me of Conservation Agent who supervised pl lucing formation None w depth and thickness of all water, oil and DIL, GAS OR WATER RECORDS FURNATION Gebner ansing herokee armaton Orrow Describe in detail the manner in which the introducing it into the hole. If cement or of feet for each plug set. Lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290	enced?Xes_lugging of this D gas formation ONTENT	s well Ha Depth to top s. FRUM	rold Holls rold Holls Bottom 3899* 3949* 4620* 4490*	.S .S SIZE	Total Depth	of Well 5211 F
Describe in detail the manner in which the troducing it into the hole. If cement or of feet for each plug set. lugged with 50/50 Pozeud 5241 to 2900 Cmt. 290	gas formation ONTENT	Pepth to topns.	70p 3899 1 3949 1 4620 1	SIZE	PUT IN	CASING RECORD
Describe in detail the manner in which the troducing it into the hole. If cement or of feet for each plug set. Lugged with 50/50 Pozelud 5241 to 2900 Cmt. 290	gas formation ONTENT	Pepth to topns.	70p 3899 1 3949 1 4620 1	SIZE	PUT IN	CASING RECORD
w depth and thickness of all water, oil and oil. GAS OR WATER RECORDS FORMATION Leebner ensing herokee armaton Orrow Describe in detail the manner in which the introducing it into the hole. If cement or offeet for each plug set. Lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290	gas formation. ONTENT	FRUM	тор 3899 ° 3949 ° 4620 ° 4490 °	SIZE	PUT IN	CASING RECORD
FORMATION SI Seebner ansing herokee armaton orrow Describe in detail the manner in which the stroducing it into the hole. If cement or or feet for each plug set. lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290	he well was p		3899 1 3949 1 4620 1 4490 1			PULLED OUT
permation silvent services of the services of	he well was p		3899 1 3949 1 4620 1 4490 1			PULLED OUT
Describe in detail the manner in which the troducing it into the hole. If cement or office feet for each plug set. Lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290	he well was p		3899 1 3949 1 4620 1			
herokee armaton orrow Describe in detail the manner in which the introducing it into the hole. If cement or or feet for each plug set. Lugged with 50/50 Poze ud 5241' to 2900', Cmt. 290		olugged, indica	3949* 4620* 4490*	8=5/8 ⁿ	1570'	None
Describe in detail the manner in which the stroducing it into the hole. If cement or of the feet for each plug set. Lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290		olugged. indica	1490°			
Describe in detail the manner in which the introducing it into the hole. If cement or of the feet for each plug set. Lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290		olugged. indica	14901			
Describe in detail the manner in which the stroducing it into the hole. If cement or of feet for each plug set. lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290		olugged, indica				
Describe in detail the manner in which the stroducing it into the hole. If cement or of feet for each plug set. lugged with 50/50 Poze ud 5241 to 2900 Cmt. 290		olugged, indica	h823		1	
feet for each plug set. lugged with 50/50 Poze ud 5211 to 2900 Cmt. 290		olugged, indica			 	
troducing it into the hole. If cement or of feet for each plug set. lugged with 50/50 Poze ud 5241' to 2900', Cmt. 290		olugged, indica				<u> </u>
	0-21:161.	175 sx.	(484°) Mud	21:16:-16	01.*	
) Mud	1505-40',	Cmt. 10°	to surfac	e. (15 sx	
	· · · · · · · · · · · · · · · · · · ·					
		:	<u></u>			
			· · · · · · · · · · · · · · · · · · ·			
		<u> </u>				
				·		·
				· - 	 _	
			_		<u> </u>	
		· · · · · · · · · · · · · · · · · · · 	 			(**)
					Î. i e	
					Car	\(\frac{3}{2}\)
			······································		1	12 12 12 12 12 12 12 12 12 12 12 12 12 1
						a second
						<u>—————————————————————————————————————</u>
ne of Plugging Contractor Peel Bro	(If additional	description is nec	essary, use BACK	of this sheet)		
W. J.J.	ton. Kans			·	· · · · · · · · · · · · · · · · · · ·	
ress Holsing	ton, Aans	ses				
			<u> </u>			
ATE OF Kansas	COU	NTY OF	Sedgwick		_, SS.	
G. S. Young, Jr.				wner) or (own	•	e) of the above-descri
l, being first duly sworn on oath, says: Th	at I have kno	owledge of the	facts, statemen	ats, and matter	s herein contr	ained and the log of
ve-described well as filed and that the sam		d correct. So	help me God.			
	ie are true and		m.	0~	/	
		/ Circu-Luc- \	· ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	7		
		(Signature)	· 7/		mana TaTat a Mari	ita 2, Kansas

30th

Subscribed and Sworn to before me this.

My commission expires_

May 1, 1962

, _{19.}61

Notary Public.

Sheet No. 1 of 3 Sheets

(10.59)	-	II OII Co	il Company, Inc.		x- 1316
	K-16	126			-
Total Depth Drilled 52371		No		Lease Name Sta	ate Tract 12
Oil String Set .	Pastal I	4-		Well No. 1	Post
Plug Back Depth None	_ Comple	ned o P & A			chita
Vertical or Directional Hale <u>Vertical</u>		Wildcat		District W10)III 47
Finney s	itate		State Reg. Dis	trictK.	c.c.
Section 1 Township 25S	per 33W	<u> </u>	Distance From Negrest Town		· · · · · · · · · · · · · · · · · · ·
Location of Well: C SE NW					
DATE SUMMARY	Date	Work Performe	d By		lemarks
Location Staked	10-6-61	Company - R.	L. Irwin		
* Level Location	10-20-61	Danford Const			Completed
Commenced Erecting Derrick					
Completed Erecting Derrick	 				
Commenced Rigging Up	10-26-61	Peel Bros. I			
Commenced Drilling (Spud Date)	10-27-61	10 17	•		O A.M.
Completed Drilling (Total Depth)	11-27-61	H H	**		released 11:00PM
Moved in Cable Tools				11-2	8–61
Oil String Casing Set		-			
Plug Back (Final) Perforations (Final)		 			
Completed Subsurface Installations (Final)					
Completed Well Head Installations (Final)					
Commenced Bringing in (Final)					
Well Cleaned (Final)	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
Commenced Abandonment Completed Abandonment P & A	11-28-61	Peel Bros -	Halliburton	6.	00 A.M.
* Insert the first work started, as; Build Road,	Build Board Roa	d and Turn around, Di		or Grade Location,	Lay fuel and Water Line
Dig Stush Pit, Build Rig Foundation, or, Insta		URCE Furnished	by contractor		
NO. DAYS WATER USED NO. DAYS FUEL USED	: KII			E Furnished b	y contractor
Measuring Point Will Be Ground		Kelly Bushing	Kelly Bushing to	o Surfec	• Csg.
	2894 t	To Gr. Elev. 8.701	_		Elev. 2893.701
					ansfer No. Out: 1963
Transfer No. In: 53-667-02 CASIN			Total No.Scratche		Total No. Centralizers
Coliars &		Pulled Left In		FT \$ \$11Q	and Where Placed
Size Weight Threads Kind Rge J	Its. Put In	ruitea Lett Ir	. Misis Ligged		With the state of
Ran 8-5/8" 24# J-55 8RT csg. 1 sx. 40/60 Pos.,2% Gel, 2% CaCl	to 1570' S	tuck pipe w/goo	d circulation	Cart. w/900	
sx. Girculated out 200 sx.	Test osg.	1000# 30 min.	CK.		
	, "				1
				RECE	IVED TON CONHUSSION
	;			STATE CORPURA	13 1962
				JUN	TO INTE
				AMEERV!	TION DIVISION
	ľ		•	Wichi	a, Kansas
			[
					j
			j		
					1
			i		
* Following each string of casing, and using the fu	Il width of the she	et, give complete cemen	ting record as follows:	Where landed, Amou	nt and kind of coment,
Amount and kind of Additives, Stages of Cementing	, Cement Teps, SI	urry weight per Gal. and	WOC Hours.		
Give the balance of Well Record by Sections, in the side of this sheet and subsequent sheets on Form)	order iisted belo X <u>-6727 </u>	w, carefully following in: ed.	···		
Section 1- Production Tests and Potential Test Do			Section 7- Care R Section 8- Bit Re	card	
Section 2- Formation Summary Section 3- Depth Measurements			Section 9- Acidia Section 10- Sugar	ring er Other Complet	ion Operation
Section 4- Drill Stem Tests Section 5- Perforating and Squeeze Record			Section 11- Forms		Record
Section 6- Surveys Performed			Section 12-Piugg	ing & Abandonment P	

12

Lease Name State Tract

Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc

WELL RECORD

SECTION NO. 1 - PRODUCTI M TEST & POTENTIAL TEST DATA:

Drilled Dry - Plugger and Abandoned

SECTION NO. 2 - FORMATION SUPMARY

RECEIVED STATE CORPORATION COMMISSION

Formation Tops		D	JUN 1 3 1962
Schlumberger	<u>Formation</u>	Remarks	3 1962
1953' 2242' 2549' 2608' 2832' 3080' 3286' 3565' 3902' 3954' 4183' 4482' 4618' 4827' 4870' 4933' 4944' 5182'	B/Stone Corral Wellington Chase Winfield Council Grove Admire Wabaunsee Shawnee Heebner Lansing Kanses City Marmaton Cherokee Morrow Miss-Chester Meramec St. Louis Spergen	No commercia were encount group	CONSERVATION DIVISION Withita Kansas al shows of oil or gas tered below the Chase

SECTION NO. 3 - DEPTH MEASUREMENTS

Omitted

SECTION NO. 4 - DRILL STEM TESTS

LUN LUN	30. 4 - DAL	m ormand			Size	Choke		
No.	Date_	Zone	From	To	Top	Bottom	<u>Tester</u>	
1	11-22-61	Morrow	48161	49001	1"	1/2"	Bowman	
	IHH 2396#, only, Surf BHT 119 F.	ace pressure	30 min. O#, FBHFP	87#, IFBHP O#, FSIBHF	O#, Too 43#, F	1 o pen 1 HH 239 6# ,	hr., weak , Rec. 5'	blow on pre-flow drilling mud,

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD

None

SECTION NO. 6 - SURVEYS PERFORMED

Date	No.	Kind	•	From	To	Purpose
11-2/3-61 11-27-61 11-27-61 11-27/28-61	1 2 1	Schlumberger	GR-Sonic-Caliper Gamma Ray Induction Elect. Microlaterolog Caliper & GR	50 ' 1729 ' 1570 ' 2800 '	1923 1 5235 1 5240 1 5240 1	Ck. hole size & porosity Ck. Lithology Ck. Resistivity & Lithology Ck. Porosity

Deviation Surveys

Dev18110	u Sm. Asha
Depth	Off Vertical
7001	1/2°
10001	1/4°
19101	1/40
30531	1/4° 1 °
3488 ! 369 6 !	3/40
4041	3/40
44801	3/40
4807 1	3/40
50 59 ¹	10

SECTION NO. 7 - CORE RECORD

None

2	3	Lease Name State Tract Well No. 12	
4	Sheets	Ceose Mans	

MAGNOLIA PETROLEUM COMPANY WELL RECORD

SECTION NO. 8 - BIT RECORD

No.		Foo:	tage	
Used	<u>Size</u>	From	To	
1	12-1/4"	0'	401	
3	8-3/4"	401	19281	
2	12-1/4"	401	19281	reaming
20	7-7/8"	19281	5237 1	_

SECTION NO. 9 - COMPLETION OPERATIONS

None - P & A due to review of logs

SECTION NO. 10 - SUMMARY OF OPERATIONS

10-29-61 Lost mud out of cellar and stuck drill pipe @ 1215' when coming out of hole w/8-3/4" bit prior to reaming. Used 1,682 gal. diesel oil, 38 sx. Impermex, 44 sx. Pluget, 39 sx. hulls, 37 sx. Zeogel, 63 sx. Aquagel + 6 sx. starch to free drill pipe and restore circ. (3 days).

SECTION NO. 11 - FORMATION RECORD

Omitted

SECTION NO. 12 - PLUGGING AND ABANDONMENT RECORD

Plugged and abandoned 6:00 A.M., 11-28-61 by Halliburton Company. Mud 5237' to 2900', 175 sx. cmt. 2900'-2416', mud 2416'-1601', 30 sx. cmt. 1601'-1505', mud 1505'-40', 15 sx. cmt 40' to surface. Cmt. referred to above 50/50 Poz.

RECEIVED
STATE CORPORATION COMMISSIONS

JUN .13 1962

CONSERVATION DIVISION
Wichita, Kansas

heet No. _____ of ____ Sheet