

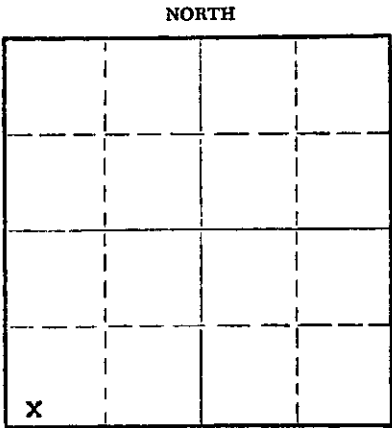
15-165-00072-0000

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Rush County, Sec. 35 Twp. 17 Rge. 17 (E) 1/W

Location as "NE/CNWxSWx" or footage from lines SW SW SW  
Lease Owner Aylward Drilling Company  
Lease Name Lohrey Well No. 1  
Office Address 813 First Nat'l Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 11-14 19 56  
Application for plugging filed \_\_\_\_\_ 19 \_\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19 \_\_\_\_\_  
Plugging commenced 9-26 19 62  
Plugging completed 9-28 19 62  
Reason for abandonment of well or producing formation low production



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3605 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1075	cemented
				5 1/2	3605	2801.44

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with sand to 3550, dumped 5 sacks cement.  
Spotted mud at 600 feet through 5 1/2" casing  
Spotted cement at 370 feet, 20 sacks through 5 1/2" casing  
Spotted 20 sacks cement through 5 1/2" casing at 170 feet.  
Spotted 10 sacks at 30 feet through casing, filled to surface.

RECEIVED  
STATE CORPORATION COMMISSION  
10-8-62  
OCT 8 1962  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Kent Well Servicing Co., Inc.  
Address Box 470, El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.  
\_\_\_\_\_  
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Mary Payne  
\_\_\_\_\_  
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of October, 19 62

My commission expires April 14, 1966  
Don R. Daniel  
Notary Public.



LOHREY #1

Casing Records:

Company: Aylward Drilling Company  
 Contractor: Aylward Drilling Company

Location: SW SW SW 35-17-17W  
 Rush County, Kansas

8 5/8" - 1075'  
 5 1/2" - 3605'

Commenced: October 31, 1956  
 Completed: November 14, 1956

Elevation: 2012 K.B.

	<u>From</u>	<u>To</u>	<u>Remarks</u>
Gray Shale & Sand	0	290	Set 8 5/8" Surf. pipe @ 1075' w/500 sacks cement.
Sand	290	385	
Clay	385	450	Geological Topsoil
Clay & Sand	450	500	
White Sand	500	620	Anhydrite 1075
Sand & Red Rock	620	790	
Red Bed & Red Rock	790	820	Topeka 3002
Sandy Red Bed	820	950	Heebner Shale 3247
Red Bed-Sandy & Shelves	950	1045	Toronto 3264
Anhydrite	1045	1150	Lansing/Kan. City 3302
Shale & Shells	1150	1225	Base/Kansas City 3518
Shale & Lime	1225	1600	1st Pennsylvanian Sand 3563
Salt	1600	1765	Basal Penn. Gravel 3580
Lime & Shale	1765	2175	Quartzite & Shale 3590
Lime	2175	2200	Pre-Cambrian Granite 3593
Lime & Shale	2200	2300	DST 2909-3020' Open 1 hr., strong blow thruout; gas to surf. in 10 min.; gauged 50,000 cu. ft. per day; rec. 95' GCM. FP 0%, BHP 765' in 20 min.
Shale & Lime	2300	2550	
Shale & Lime Shelves	2550	2685	DST 3551-3566 Open 30 min., wk. blow for 3 min.; Rec. 7' mud. ISIP 31#, IFP 31#, FFP 40#, BHP 51# in 20 min.
Shale & Lime	2685	2914	
Shale & Lime Shelves	2914	2989	DST 3568-94 Open 1 hr., gas to surf. in 1 min.; gauged 9,000,000 C.F. in 10 min. & thruout test. Rec. 1 qt. fluid. IFP 785#, FFP 938#, BHP 1140# in 30 min.
Lime	2989	3067	
Lime & Shale Breaks	3067	3163	5 1/2" @ 3605 w/125 sax.
Lime	3163	3243	
Shale & Lime	3243	3315	Top perforations 3563
Lime	3315	3546	
Lime & Sand	3546	3566	I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.
Lime	3566	3571	
Sandy Cong. & Granite	3571	3590	Subscribed and sworn to before me this 27th day of November, 1956.
Frac. Quartzite & Granite	3590	3605 T.D.	

5 1/2" @ 3605 w/125 sax.

*Top perforations 3563*

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

*Paul W. Hessel*

Subscribed and sworn to before me this 27th day of November, 1956.

*Duane Jessup*  
 Notary Public

My commission expires December 11, 1957