STATE OF KANSAS STATE CORPORATION COMMISSION

Give All information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Ritting Building

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	HAR			•	wp. 32 Rge.	(E)_	<u> </u>		
NORTH	Location as "NE		or footage fro	m lines 8 and A. F	W SW NW				
	Lease Owner	Robir		and A. F	• brann	_ Well No	1		
i l i	Office Address			Kansas		- WEIT NO.			
	Character of We	ell (completed	· ·		Dry I	<u>lole</u>			
į į į	Date well comp	Sept.	•,•	_19_ <u>5</u>					
	Application for plugging filed Sept. Application for plugging approved Sept. Plugging commenced Sept.								
							5. 19 54 2. 19 54		
	Plugging comme				Sept				
!	Reason for aban		ll or producin	g formation					
	If a producing v	well is abando	ned, date of la	st production_			_19		
Locate well correctly on above	Was permission	obtained from	n the Conserv	ation Division	or its agents bef	ore plugging	was cor		
Locate well correctly on above Section Flat ame of Conservation Agent who supe	menced?	11							
oducing formation	rvised plugging of this: (1)	enth to top	Botton		Total Depth of	Well 1798	3 F		
ow depth and thickness of all water				,	Tour Dopar vi				
_						CASING RE	COPD		
OIL, GAS OR WATER RECORI	/S	<u> </u>			T	CASING RE	CORD		
FORMATION	CONTENT	FROM	το	SIZE	PUT IN	PULLED	דעם		
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Copy of well	log attache	A		 		 	-		
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		s (; ;-,	r - vaktore Kantono	ýte.					
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	(7£ a 33tuta)	description is nec	DAC	Z af Africalis and S					
ame of Plugging Contractor	E. H.	Adair (Jil Comp	any					
ddress	Wichi	ta 2,	Kansas						
							<u>`</u>		
rate of Kansas	COL	NTY OF	Sede	wick	_, SS.				
Kenne th	W. Johnson				oley of logleyayoy)	of the above	-descril		
ell, being first duly sworn on oath,	says: That I have kno								
bove-described well as filed and tha	t the same are true an	d correct. So	help me God		0 4		_		
		(Signature)	Ferm	oth %.	John	مهمه			
		(1.614.110/	/	Wichita	Kansa	 as			
	OFF		Qon+		(Address)	<u>جا.</u>			
Subscribed and Sworn to before	ore me this 9th	day of	ьерт	ember	19_	<u> 74</u>			
					X-7/	ρ			
y commission expires Se	ptember 15.	1957			/	Notary	Public.		
, commission capaco.			3-53-20M						
			≱o	•	•				

PLUGGING
PAR SEC 22132 RGW
1300K PAGE 6/LUNE 32

Adair 011 Company and A. F. Brann # 1 Robinson SW SW NW 22-32-6W Herper County, Kanses

elev. 1384 KB

Comps 8-17-94 Comps 9-4-54 Cont. Admir 011 Company 8 5/8 @ 171' w/

Pro: D. & A.

Figures Indicate Bottom of Formations

	Figures indi	cate M
Shale		1125
Limo		1215
Shale and Shells	•	1596
Lime	•	1749
Lime and Shale		1954 2085
Shale and Shells		2005
Shale Lime		2135
Sandy shale		2160
Shaley Lime		2225
Lime		2235
Shale	10.0	2315
Lime Shaley lime		2365
Shale		2390
Shale		2390
Lime		2430
Limey Shale		21,70
Lime Limey Shale		2520 2520
Line		2550
Shale		2570
Lime	A CONTRACTOR	2628
Shale	6	2641
Lime Shale		2670
Lime		2759 2867
Shale		2871
Shaley Lime		2905
Shale		2918
Line		2941
Shale Lime		2963
Sandy Shale		2986
Sand		3006
Sandy Shale		3146
Lime		3162
Shale, black Lime		3168 3181
Shaley Lime		3190
Line	1 · · · · · · · · · · · · · · · · · · ·	3205
Line, shaley		3226
Lime	•	3230
Shaloy Line Line		32/11
Shaley Sand		3325
Shale, sandy		3/18/1
Earne		31,88
Sand - 1-1-		3567
Sand, shaloy Sand		3240
Lime	War State Control	3503
Shale		3740
Shale, black		3746
Lime		3755
Shale Lime		3760
Shale		3892 3895
Lime		3899
Shale		3906
Lime		3933
Shale		3936 3988
Line		2400
*		

PLUGGING
PLU DEC 22 T 32 RGW
DOOK PAGE GG LINE 22

•		
Shale		3790
Lime		3994
Limey Chale		4004
Lime	•	1010
Shale, limey		1029
Line		1033
Shale		liolis
Line		Loss
Shale		11056
		4050
Lime		4444
Shaloy Line	· ·	4133
Lime		4157
Shale		4160
Lime		4170
Smale		4174
Shaley Lime		4191
Lime		1227
Limey Shale		1,255
Lime		1266
Shale		1278
Lime		Loka
Shale and Lime		1,201
Shale	The second of the second of the second	1,360
	· '	1,760
Chert		170[
Cherty dolomite		4043
Shale		4005
Dolomite		4770
Sand		4798

Formation Tops

Penne Lime	2160 - 776
Happy Hollow-Houard	2570 - 1186
Topoka	2759 - 1375
Elgin Sand Zone	2984 - 1600
Oroad	3146 - 1762
Hechner	3162 - 1778
Douglas	3283 - 1399
Lensing	3484 - 2100
Stalnaker	11180 - 210h
Ke C. Lime	3746 - 2362
Base K. C.	3988 - 26QL
Mercaton	4056 - 2672
Mississippi	4360 - 2976
Kinderhook	1643 - 3259
Chattanooga	4739 - 3355
Viola	4765 - 3381
Simpson	4776 - 3392
T. D.	4798