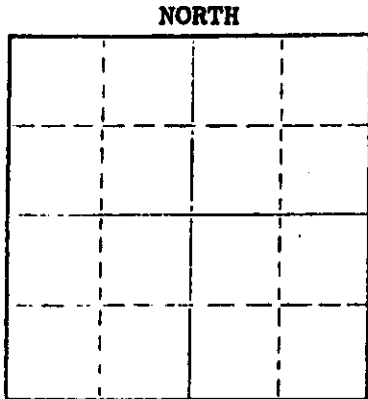


6-13-75  
JUN 13 1975

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Rush County, Sec. 34 Twp. 17 Rge. 17 (E) (W) X  
Location as "NE/CNW&SW" or footage from lines SE/SE/NE  
Lease Owner Et. AL., Inc.  
Lease Name Lohrey #1 Well No.  
Office Address St. John, Kansas 67576  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced May 27 19 75  
Plugging completed June 3 19 75  
Reason for abandonment of well or producing formation Deleted  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3582 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7	1097	None
				4 1/2	3581	291508

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged off bottom with sand to 3500' and dumped 4 sacks cement. Shot pipe at 1010 and 2920. Pulled a total of 91 joints of 4 1/2" casing. Pushed a plug to 350', built a 10' rock bridge and plugged well with 4 yards readymix concrete.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Rockhold Engineering, Inc.  
Address P. O. Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton ss.

\_\_\_\_\_, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold

(Address) \_\_\_\_\_  
1975  
Karen M. Morton  
Notary Public.

SUBSCRIBED AND SWORN TO before me this 12th day of June, 1975  
KAREN M. MORTON  
STATE NOTARY PUBLIC  
Barton County, Kansas  
My Commission Expires December 1, 1975

My commission expires \_\_\_\_\_

**KANSAS DRILLERS LOG**

s. 34 T. 17 R. 17 <sup>E</sup>/<sub>W</sub>

API No. 15

165  
Rush

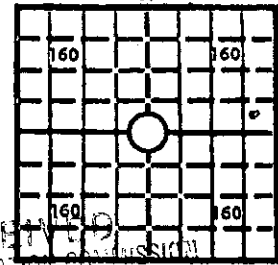
01637  
Number

-00-01  
OWWO

Loc. SE SE NE

County Rush

640 Acres  
N



Operator

Et Al, Inc.

Address

119 Cameron Building Oklah ma City, Oklahoma 73106

Well No.

#1

Lease Name

Lohrey

Footage Location

2310

feet from (N) XSS line

330'

feet from (E) OWWO line

Principal Contractor

Chase Well Service, Inc.

Geologist

Frank M. Brooks

Spud Date

November 21, 1974

Total Depth

3582'

P.B.T.D.

3550'

Date Completed

March 20, 1975

Oil Purchaser

D&A

RECEIVED  
MAY 2 1975  
STATE OF KANSAS  
CONSERVATION DIVISION  
Wichita, Kansas  
Elev. Gr.  
2-2175  
KB 2009

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	9"	7"	23	1097'	Unknown	OWWO	
Test String	6½"	4'	9.5	3581'	Reg.	75	18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jet	3543-49
<b>TUBING RECORD</b>			2	"	3554-60
Size	Setting depth	Packer set at	2	"	3563-69
2" EUE					

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA	3554-69'
3000 gal. Gelled water & 1500" sand, 18 ball seals	3554-69'
500 gal. 15% MCA 3000 gal. Gel Wtr & 1500# Sand	3543-49'

**INITIAL PRODUCTION**

Date of first production <u>2/14/75 testing</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping water in attempt to secure gas at commercial rate</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>None</u>	Gas <u>39 MCF</u>	Water <u>50</u>	Gas-oil ratio <u>CFPB</u>	
Disposition of gas (vented, used on lease or sold) <u>Vented</u>			Producing interval(s) <u>3543-49'</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Et Al, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **Lohrey** D & A after test on pump

S 34 T 17S R 17W <sup>E</sup>/<sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show of gas & water in sand	3543	3549	Heebner	3247
Show of gas & water in sand	3554	3560	Toronto	3265
Show of gas & water Conglomerate	3563	3569	Douglas	3281
			Lansing	3303
			B/KC	3512
			B/P Sand	3555
			Granite W	3563
			Granite	3569

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	ET AL, INC.
	By: <i>Dale Rayburn</i> Signature
	<i>President</i> Title
	<i>4/16/75</i> Date