

15-077-19039-000
Form CP-4

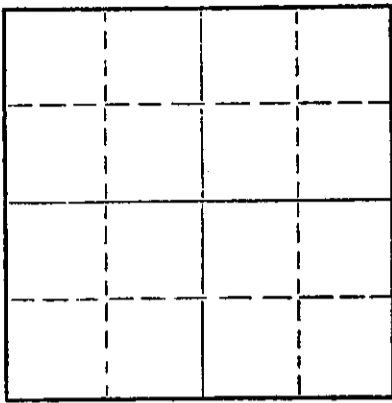
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Harper County, Sec. 19 Twp. 31 Rge. 6 (E) (W)

Location as "NE/CNW%SW%" or footage from lines C SW NW
Lease Owner H.C. Bennett
Lease Name Hufferd Well No. 1
Office Address 1212 Union Nat'l Bldg. Wichita, Ks.
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 2-15-64 19
Application for plugging filed 2-25-67 19
Application for plugging approved 2-27-67 19
Plugging commenced 3-1-67 19
Plugging completed 3-6-67 19
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4378 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	257'	none
				4 1/2	4378	3885'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill hole with chat to 4275' and dump 5 sacks of cement

Halliburton pumped 15 sacks of jell and 25 sacks of cement down 8 5/8" surface pipe, stop plug at 170'

Set 10' rock bridge from 40' to 30' and dump 10 sacks of cement

RECEIVED
STATE CORPORATION COMMISSION

MAR 17 1967
3-17-67

Name of Plugging Contractor Flint Engineering and Const. Co.
Address 2375 W. Central El Dorado, Kansas

CONSERVATION DIVISION
WICHITA, KANSAS

STATE OF Kansas, COUNTY OF Butler, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Davis

(Address)

SUBSCRIBED AND SWORN TO before me this 14 day of March, 19 67

Ronald R. Hanson

My commission expires Sept. 27, 1967

Notary Public.

KANSAS GEOLOGICAL SOCIETY
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
 KANSAS GEOLOGICAL SOCIETY BUILDING
 808 EAST MURDOCK - WICHITA, KANSAS

COPY

COMPANY OLYMPIC PETROLEUM

SEC. 19 T. 31 R. 6W

FARM Hufford

NO. 1

LOC. C SW NW

TOTAL DEPTH 4673

COMM. 2-1-64

COMP. 2-15-64

SHOT OR TREATED

CONTRACTOR Blackstone Drlg.

ISSUED 9-3-66

CASING

20 10
 15 8 " @ 257' w/150 SX.
 12 6
 13 # 4" @ 4378' w/125 SX.

ELEVATION 1468' KB

PRODUCTION PMP 13 BO &
 74 BWPD (MISS 4289)

FIGURES INDICATE BOTTOM OF FORMATIONS

shale 3716
 lime, broken 3726
 shale, gray & black 3732
 lime, gray-tan, dense 3750
 " , light tan, fine & crystalline 3774
 " w/trace gray chert 3780
 " w/ " white chert 3796
 " w/ " brown " 3830
 " tan to brown, dense 3846
 shale, black, lignitis 3849
 lime, brown, dense 3854
 shale, gray 3856
 lime, brown & tan 3869
 " " dense 3882
 shale, black, lignitis 3884
 lime, tan to brown, dense 3892
 " , brown, good vugular por. 3906
 " , " , dense 3942
 shale, gray 3956
 lime, brown & shale, black 3981
 lime, tan to brown, dense 3992
 shale, black 4006
 lime, tan to brown, dense 4014
 shale, gray & black 4020
 lime, tan to brown, dense 4041
 shale, gray & black 4052
 lime, brown, dense 4061
 shale, black 4068
 lime, tan to brown, dense 4082
 lime, gray-tan, dense & chky 4110
 shale, gray & black 4117
 lime, light tan, chalky 4126
 shale, black, lignitis 4138
 lime, tan, dense 4140
 shale, black & gray 4146
 lime, tan, dense 4151
 shale, gray 4164
 lime, brown, dense 4166
 shale, gray 4172
 lime, brown, dense 4176
 shale, black & gray w/lime 4219
 shale, black 4239
 shale, gray & lime, brown 4243
 " light gray w/black, red
 & yellow shale 4262
 chert, white good pin-point por 4296
 chert, white, fresh, hard 4310
 " milky white, soft 4321
 chert as above, harder 4344
 " & some dolomite lime 4400
 " white, soft 4502
 Dolomite, tan & chert, white 4540
 shale w/gray & black & brown 4632
 " brownish black & gray w/trace
 green shale 4663
 sand, w/trace of Dolomite 4668
 " & Dolomite 4671
 Total Depth

DST 4283-93 Miss. opn 2 hrs,
 strong gas to surf. in 7 min., 30' GCM
 w/slight show oil. FP 37#-44#, ISIP
 1624#/30 min., FP 1445#/30 min. 1502#/1 hr.

DST 4296-4308 Miss. Opn. 45 min. weak
 blow 125' gas shut in 30 min. Opn inter-cut
 mud mittent. FP 1468#/30 min

DST 4662-65 Simp. Opn 30 min. weak blow
 for 5 min. Rec 6' mud. FP 16#, FP 16#.

TOPS: LOG

Heebner 3180-1912
 Toronto 3208
 Douglas 3225
 Kansas City 3716-2248
 Base of Kansas City 3906
 Marmaton 3981-2513
 Cherokee 4126
 Mississippi 4282-2814
 Kinderhook 4540-3672
 Simpson 4663-3195

P.B.T.D. 4378

TOP. PERF. 4283'

RECEIVED
 STATE CORPORATION COMMISSIONER
 MAR 2 1967
 3-3-67
 CONSERVATION DIVISION
 WICHITA, Kansas
