

To: R 1 090778 2-24
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-055-22,540 21540-0000
200' S of
NE NW NE, SEC. 26, T 22, S, R 34 W/E
530 feet from N & section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 31594
Operator: Sonat Exploration Company
Name & Address: 14000 Quail Springs Parkway, #100
Oklahoma City, OK 73134

Lease Name Miller Well # 26-2
County Finney 162.50
Well Total Depth 5000 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1831

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684
Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 2:30 a.m. Day: 24 Month: 2 Year: 19 97

Plugging proposal received from Walter Brown
(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

was: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 3200' with 100 sx cement, 2nd plug at 1860' with 50 sx cement,
3rd plug at 1060' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
FEB 25 1997

Plugging Proposal Received by Steve Middleton
CONSERVATION DIVISION
Wichita, Kansas
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 9 a.m. Day: 24 Month: 2 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 3200' with 100 sx cement,
2nd plug at 1860' with 50 sx cement,
3rd plug at 1060' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED
DATE FEB 25 1997
INV. NO. 47662
2-24
Signed [Signature]
(TECHNICIAN)

FOR KCC USE:

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-15-97

State of Kansas
NOTICE OF INTENTION TO DRILL 055-22,540

DISTRICT # 1
SGA? ... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date February 12 1997
month day year

Spot 200'S OF
NE. NW. NE. Sec 26 Twp 22 S, Rg 34 East West

OPERATOR: License # 31594
Name: Sonat Exploration Company
Address: 14000 Quail Springs Parkway, #100
City/State/Zip: Oklahoma City, Oklahoma 73134
Contact Person: J.C. Morris
Phone: (405) 749-5337

530 feet from South / North line of Section
1650 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Finney
Lease Name: Miller Well #: 26-2
Field Name: _____

CONTRACTOR: License #: To be announced
Name: ADVISE AM ASC-1

*Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): St. Louis, Morrow

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2,923 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 230'
Depth to bottom of usable water: 1060'

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 GW/O Disposal Wildcat Cable
 Seismic; # of Holes Other

Length of Surface Pipe Planned to be set: 1800'

If GW/O: old well information as follows:

Length of conductor pipe required: N/A
Projected Total Depth: 5000'

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Formation at Total Depth: St. Louis
Water source for Drilling Operations: _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

CONSERVATION DIVISION
Wichita, Kansas
Will Cases Be Taken? ... yes no
If yes, proposed zone: 1080' Alt. I Req.

Exp. 8/10/97

AFFIDAVIT

*PRORATED AND SPACED IN CHARGE
AND COUNCIL GROVE.

RECEIVED
KANSAS CORPORATION COMMISSION

Plugged Well

Pusher Walter Brown
SPUD DATE 2-12-97 INIT. GW
LENGTH SURFACE PLANNED 1830

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 1831 CONDUCTOR
ANHYDRITE T- B ELEVATION

TD 500 FORMATION _____
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ SX
Hug./Council @ 3200 Ft. W/ 100 SX
Anhydrite Base @ _____ Ft. W/ SX
1/2 Base Anhy. @ 1060 Ft. W/ 40 SX
1/2, 1/2 Plug @ _____ Ft. W/ SX
Bottom Surface @ 1860 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN SM DATE 2-21-97 Hauling _____

TYPE OF CEMENT 60/40 6 7/8
STARTING TIME 2:30 (AM/PM) DATE 2-24-97
COMPLETION TIME 9:00 (AM/PM) DATE 2-24-97
CEMENT COMPANY Halliburton