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7-21

202

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-165-21,580-0000

N/2 N/2 NE, SEC. 6, T 18 S, R 20 W/E

4950 feet from S section line

1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30269

Lease Name Almquist Well # 1

Operator: Argent Energy, Inc.

County Rush 134.22

Name & Address 110 S. Main, Suite 510

Well Total Depth 4130 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 242

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 W. Central, Suite 117, Wichita, KS 67202

Company to plug at: Hour: 10 p.m. Day: 21 Month: 7 Year: 19 91

Plugging proposal received from Jay Snider

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1408-38'

1st plug at 1450' with 50 sx cement, 2nd plug at 710' with 80 sx cement,

3rd plug at 270' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:45 p.m. Day: 21 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1450' with 50 sx cement,

2nd plug at 710' with 80 sx cement,

3rd plug at 270' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
7-24-91
JUL 24 1991
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
I did not observe this plugging.

Signed Steve Durrant (TECHNICIAN)

DATE 8-8-91
INV. NO. 32584

FORM C-1 EFFECTIVE DATE: 7-13-91

NOTICE OF INTENTION TO DRILL 165-21,580-0000

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 17 1991
month day year

C-N/2-N/2-NE Sec .6 Twp 18 S, Rg 20 East West

OPERATOR: License # 30269
Name: Argent Energy, Inc.
Address: 110 South Main, Suite 510
City/State/Zip: Wichita, KS 67202
Contact Person: James C. Remsberg
Phone: (316) 262-5111

4950 feet from South line of Section
1320 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 6033 5929
Name: Murfin Drilling Co. Duke

County: Rush
Lease Name: Almquist Well #: 1
Field Name: Unnamed

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWD ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2160 estimated feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 350
Depth to bottom of usable water: 575
Surface Pipe by Alternate: ... 1 2

If OAWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Length of Surface Pipe Planned to be set: 220
Length of Conductor pipe required: None
Projected Total Depth: 4200
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal Well?
If yes, total depth location _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Exp. 1/8/92

RECEIVED
JUL 24 1991

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The setting of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface

Pusher JAY
SPUD DATE July 16, 1991 INIT. 6B
LENGTH SURFACE PLANNED 220' of 8 7/8
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 7/8 @ 242 CONDUCTOR _____
ANHYDRITE T-1408 B-1438 ELEVATION _____
TD 4130 FORMATION LKC
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ SX _____ Y _____ N _____
Arbuckle Plug @ 770 Ft. W/ 90 SX
Hug./Council @ _____ Ft. W/ _____ SX
2 Anhydrite Base @ 1450 Ft. W/ 50 SX
3 1/2 Base Anhy. @ 710 Ft. W/ 80 SX
4 1/2, 1/2 Plug @ 270 Ft. W/ 40 SX
5 Bottom Surface @ 40-0 Ft. W/ 10 SX
_____ 40' Plug @ _____ Ft. W/ _____ SX
RAT HOLE CIRC/W 5 SX MOUSE HOLE W/10 SX
WATER WELL _____ SX (Irr. Well _____ Pond
TECHNICIAN SD DATE 7-16-91 Hauling _____
TYPE OF CEMENT 60/40 60/6 - 4 # Flow Seal
STARTING TIME 10: (AM/PM) DATE _____
COMPLETION TIME 4:45 (AM/PM) DATE 7-21-91
CEMENT COMPANY Allets

02-61-52