

To: 1 052020  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 165-21,693-0000  
NE NE SE, SEC. 2, T 18 S, R 19 W/EX  
2310 feet from S section line  
330 feet from E section line

3-2

TECHNICIAN'S PLUGGING REPORT

Operator License # 3869  
Operator: Imperial Oil Properties, Inc.  
Name & Address 212 N. Market, #513  
Wichita, KS 67202

Lease Name Pivonka Trust A Well # 1  
County Rush  
Well Total Depth 4030 130.97 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1270

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ O&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company, Inc. License Number 5929  
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 5:15 a.m. Day: 2 Month: 3 Year: 19 96

Plugging proposal received from Rich Wheeler  
(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

Work to fill hole with heavy mud and spot cement through drill pipe  
1st plug at Arbuckle with 50 sx cement, 2nd plug at 1300' with 50 sx cement,  
3rd plug at 500' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

RECEIVED  
KANSAS CORP COM  
1996 MAR - 7  
3-7-96  
A 11: 22

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None \_\_\_\_\_  
Operations Completed: Hour: 8:30 a.m. Day: 2 Month: 3 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 3890' with 50 sx cement,  
2nd plug at 1300' with 50 sx cement,  
3rd plug at 500' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
MAR 13 1996

DATE \_\_\_\_\_  
INV. NO. 45037  
3-2

Signed Richard M. Lacey  
(TECHNICIAN)

EFFECTIVE DATE: 2-14-96

State of Kansas

NOTICE OF INTENTION TO DRILL

165-21,693-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 1

SEAT Yes No

Expected Spud Date February 20, 1996

Spot NE NE SE Sec 2 Twp 18 S. Rg 19 East West

OPERATOR: License # 3869 Name: IMPERIAL OIL PROPERTIES, INC. Address: 212 N. MARKET ST., #513 City/State/Zip: WICHITA, KS 67202 Contact Person: Robert L. Williams, Jr. Phone: (316) 265-6977

2,310 feet from South / line of Section 330 feet from East / line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5929 Name: DUKE DRILLING COMPANY, INC.

(NOTE: Locate well on the Section Plat on Reverse Side) County: RUSH Lease Name: PIVONKA TRUST "A" Well #: 1 Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWD ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no Target Formation(s): Arbuckle Nearest lease or unit boundary: 330 feet Ground Surface Elevation: 2078 feet MSL Water well within one-quarter mile: X yes ... no Public water supply well within one mile: X yes ... no Depth to bottom of fresh water: 180 feet Depth to bottom of usable water: 380 feet Surface Pipe by Alternate: X 1 ... 2 Length of Surface Pipe Planned to be set: 1,275 feet Length of Conductor pipe required: Projected Total Depth: 3,985 feet Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: ... well ... farm pond X other

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken? ... yes X no If yes, proposed zone:

Exp. 8/9/96

AFFIDAVIT

\*Note - An old abandoned farmstead and water well is adjacent to the drill-site 400' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sec.

Pusher Rich

SPUD DATE 2-24-96 INIT. S.W. LENGTH SURFACE PLANNED 1275

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 3/8 @ 1270 CONDUCTOR ANHYDRITE T B ELEVATION

TD 4030' FORMATION 3890' w/b

RAN PIPE @ DV TOOL ALT II DONE SX Y N

3890' Arbuckle Plug @ 507 Ft. W/ 50 SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 1300 Ft. W/ 50 SX 1/2 Base Anyh. @ 500 Ft. W/ 40 SX

1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ Ft. W/ SX 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN A.L. DATE 2-7-96 DATE 2-2-96

TYPE OF CEMENT 60/40 P 02 A 11:22

STARTING TIME 5:15 (AM/PM) DATE 3-2-96

COMPLETION TIME 8:20 (AM/PM) DATE 3-2-96

CEMENT COMPANY Halliburton Services