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10-26

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,538-0000

C NW NE, SEC. 15, T 18 S, R 20 W/E  
4620 feet from S section line  
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123

Lease Name Baus "B" Well # 1

Operator: Pickrell Drilling Company, Inc.

County Rush 133.73

Name & Address 110 N. Market, Suite 205

Well Total Depth 4115 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 273

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123

Address 110 N. Market, Suite 205, Wichita, KS 67202

Company to plug at: Hour: 7:30 a.m. Day: 26 Month: 10 Year: 19 90

Plugging proposal received from Doyle Folkerts

(company name) Pickrell Drilling Company, Inc. (phone) 316-262-8427

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2100'  
Anhydrite 1328-66'

1st plug at 1380' with 50 sx cement, 2nd plug at 700' with 50 sx cement,

3rd plug at 300' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 9 a.m. Day: 26 Month: 10 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1380' with 50 sx cement.

2nd plug at 700' with 50 sx cement,

3rd plug at 300' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

**INVOICED**  
I, \_\_\_\_\_, do hereby observe this plugging.

DATE 11-6-90  
INV. NO. 29839

Signed Dan Goodrow  
(TECHNICIAN)

OCT 31 1990  
10-31-90

EFFECTIVE DATE: 10-22-90

T. U.

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

165-21,538-0000

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 21 90  
month day year

C NW NE Sec 15 Twp 18 S, Rg 20  East West

OPERATOR: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address: 110 N. Market, Suite 205  
City/State/Zip: Wichita, KS 67202  
Contact Person: Don Beauchamp  
Phone: 316-262-8427

4620  
1980 feet from South line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5123  
Name: Company Tools

County: Rush  
Lease Name: Baus 'B' Well #: 1  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Cherokee Sand  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2100' feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 550'  
Depth to bottom of usable water: 650'  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: None  
Projected Total Depth: 4150'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond  other

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: N/A  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

Exp. 4/17/91

250' Alt. II Req.

AFFIDAVIT

Pusher D Fulkerts

SPUD DATE 10-17-90 INIT. DF

LENGTH SURFACE PLANNED 250'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 7/8" @ 273' CONDUCTOR  
ANHYDRITE T- 1328 B- 1366 ELEVATION 2100

TD 4115 FORMATION Miss.

RAN PIPE @	DV TOOL	ALT II DONE
SX	SX	Y N
Arbuckle Plug @	Ft. W/	SX
Hug./Council @	Ft. W/	SX
1 Anhydrite Base @ <u>1380'</u>	Ft. W/	<u>50</u> SX
2 1/2 Base Anyh. @ <u>700'</u>	Ft. W/	<u>50</u> SX
1/2 Plug @	Ft. W/	SX
3 Bottom Surface @ <u>300'</u>	Ft. W/	<u>40</u> SX
4 Plug @ <u>40'</u>	Ft. W/	<u>10</u> SX
RAT HOLE CIRC/W <u>15</u> SX	MOUSE HOLE W/	SX
WATER WELL	SX (Irr. Well)	Fond
TECHNICIAN <u>DG</u>	DATE <u>10-19-90</u>	Hauling
TYPE OF CEMENT <u>66/40 674</u>		
STARTING TIME <u>7:30</u> (AM/PM)	DATE <u>10-26-90</u>	
COMPLETION TIME <u>9:00</u> (AM/PM)	DATE	
CEMENT COMPANY <u>ALLIED</u>		