

To: 1052029  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. **PLUGGING SECTION**  
130 S. Market, Room 2078  
Wichita, KS 67202

3-25 API NUMBER 15- 165-21,694-0000

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123  
Operator: Pickrell Drilling Co., Inc.  
Name & Address 110 N. Market, Ste. 205  
Wichita, KS 67202

SE SE NE, SEC. 6, T 18 S, R 20 W/E  
2310 feet from NY section line  
330 feet from E section line  
Lease Name Almquist Well # 1 A  
County Rush  
Well Total Depth 4225 137.31 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 304

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pickrell Drilling Co., Inc. License Number 5123  
Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 3 a.m. Day: 25 Month: 3 Year: 19 96

Plugging proposal received from Doyle Folkerts  
(company name) Pickrell Drilling Co., Inc. (phone) 316-262-8427

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1405-38'  
1st plug at 1430' with 50 sx cement, 2nd plug at 700' with 80 sx cement,  
3rd plug at 330' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_  
Operations Completed: Hour: 4:30 a.m. Day: 25 Month: 3 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 1430' with 50 sx cement,  
2nd plug at 700' with 80 sx cement,  
3rd plug at 330' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.  
(If additional description is necessary, use BACK of this form.)

**INVOICED**  
DATE MAR 28 1996  
INV. NO. 45159  
3-25

Signed Richard M. Lacey  
(TECHNICIAN)

RECEIVED  
SANSAS CORP COM  
MAR 26 10:10  
3-26-96

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-18-96

State of Kansas 165-21,694-0000

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

SGA? Yes No

Expected Spud Date 3 - 18 - 96 month day year

Spot SE SE NE Sec 6 Twp 18S S, Rg 20 East West

OPERATOR: License # 5123 Name: Pickrell Drilling Co., Inc. Address: 110 N. Market, Suite 205 City/State/Zip: Wichita, Kansas 67202 Contact Person: Don W. Beauchamp Phone: 262-8427

2310 feet from South/North line of Section 330 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5123 Name: Company Tools

County: Rush Lease Name: Almquist Well #: 1 "A" Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Cherokee Sand - Mississippi

Nearest lease or unit boundary: 330' Ground Surface Elevation: 2149 feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 575 180 Depth to bottom of usable water: 785 460

Surface Pipe by Alternate: 1 X 300 Length of Surface Pipe Planned to be set: N/A

Length of Conductor pipe required: Projected Total Depth: 4200'

Formation at Total Depth: Mississippian Water Source for Drilling Operations: well farm pond X other

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary GWO Disposal X Wildcat Cable Seismic; # of Holes Other

If GWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken?: yes X no If yes, proposed zone:

Exp. 9/13/96

AFFIDAVIT

200' Alt. II Req.

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

MAR 12 1996 3-12-96

1996 MAR 26 RECEIVED KANSAS CORPORATION COMMISSION

Pusher Doyle, Folker INIT. Fu SPUD DATE 3-19-96

LENGTH SURFACE PLANNED 300 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 3/8 @ 304 CONDUCTOR ANHYDRITE T-1405 B-1438 ELEVATION

TD 4225 FORMATION 1155 RAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX Plug./Council @ Ft. W/ SX

Anhydrite Base @ 1430 Ft. W/ 50 1/2 Base Anyh. @ 700 Ft. W/ 80

1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 330 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN R.L. DATE 3-24-96 TYPE OF CEMENT 60/40 @ 90/140 PS. DATE 3-24-96

STARTING TIME 3:02 (AM/PM) DATE 3-24-96 COMPLETION TIME 4:30 (AM/PM) DATE 3-25-96 CEMENT COMPANY Caltek