

1050560

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,058-0000
SE SW SW, SEC. 1, T 18 S, R 20 (W) X

350 feet from S section line
4230 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6732

Lease Name Weltmer Well # 1

Operator: Vicorp Energy, Inc.

County Rush 136.50

Name & Address 6200 S. Syracuse Way, Suite 125

Well Total Depth 4200 feet

Englewood, CO 80111

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 514

Abandoned Oil Well Gas Well Input Well SMD Well D&A

Other well as hereinafter indicated

Plugging Contractor Nicholas Casing Pulling License Number 6698

Address Box 108, Geneseo, KS 67444

Company to plug at: Hour: 1:00 pm Day: 1 Month: July Year: 19 85

Plugging proposal received from Al Nicholas

(company name) Nicholas (phone) 316-824-6467

were: 5 1/2" at 4199' PRTD 4145' Perfs at 3591-93', 3984-86', 2992-94', 4004-07'

1st plug sand back to 3550' and dump 5 sx cement on top of sand through bailer

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 70 sx cement, 10 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 130 sx cement.

Plugging Proposal Received by Richard W. Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 3:15 pm Day: 1 Month: July Year: 19 85

ACTUAL PLUGGING REPORT 1st plug sanded back to 3550' and dumped 5 sx cement on top of sand through bailer, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 70 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 130 sx cement.

RECEIVED STATE CORPORATION COMMISSION

7-9-85
1111 09 1985

Maximum pressure 700 psi and shut in 550 psi

Remarks: Used 60/40 Pozmix 6% gel. Recovered 2 1/2" casing.

(If additional description is necessary, use BACK of this form.)

Steve Derrant observed this plugging
(Steve Derrant) observe this plugging.

INVOICE

DATE 7-19-85

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 9033

WIRE-TECH

GAMMA BOND
MSG

FILING NO.

COMPANY PENDLETON LAND & EXPLORATION INC.

WELL WELIMER #1

FIELD _____

COUNTRY RUSH STATE KANSAS

LOCATION:

350' F SL 1050' F WL

OTHER SERVICES:

SEC. 1 TWP 18^S RGE 20^W

PERMANENT DATUM Ground Level ELEV. 2107'

ELEV. K.B. 2112'

LOG MEASURED FROM 5' FT. ABOVE PERM. DATUM

DRIILING MEASURED FROM Kelly Bushing

D.F. _____ G.L. 2107'

DATE 4-27-83

RUN NO. One

TYPE LOG Gamma

DEPTH-DRILLER 4200'

DEPTH-LOGGER 4145'

BOTTOM LOGGED INTERVAL 4144'

TOP LOGGED INTERVAL 3100'

TYPE FLUID IN HOLE Fresh Water

SALINITY, PPM Cl na

DENSITY na

LEVEL Full

MAX. REC. TEMP, DEG F _____

OPERATING RIG TIME _____

RECORDED BY Jeff Allison

WITNESSED BY Mr. Bob Poe

BORE-HOLE RECORD

CASING RECORD

NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	12 1/4"	0'					

THIS HEADING AND LOG CONFORMS TO API RP 33

EQUIPMENT DATA

GAMMA RAY			NEUTRON		
LOG NO.	<u>One</u>		RUN NO.		
MODEL NO.	<u>GCN</u>		LOG TYPE		
DIAMETER	<u>3 1/8"</u>		TOOL MODEL NO.		
TOOL MODEL NO.			DIAMETER		
TYPE	<u>Scint</u>		DETECTOR MODEL NO.		
LENGTH	<u>4"</u>		TYPE		
DISTANCE TO N. SOURCE	<u>na</u>		LENGTH		
			SOURCE MODEL NO.		
GENERAL			SERIAL NO.		
TRUCK NO.	<u>50</u>		SPACING		
TRAILER TRUCK NO.	<u>50</u>		TYPE		
SERIAL NO.	<u>80-866</u>		STRENGTH		

LOGGING DATA

GENERAL		GAMMA RAY			NEUTRON					
FROM	TO	SPEED FT./MIN.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
4144'	3100'	25	2	100	1.5L	10				

REFERENCE LITERATURE: _____ TICKET NO. _____

REMARKS: _____

