

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

050561

Form ACO-4 Form must be typed March 2009

APPLICATION FOR COMMINGLING OF Commingling ID # CO041101 PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Name: Lario Oil & Gas Company Address 1: 301 S MARKET ST Address 2: 301 S MARKET ST Address 3: 301 S MARKET ST	OPERATOR: License # 5214	API No. 15 - 15-109-20952-00-00						
Address 1:	Name: Lario Oil & Gas Company	•						
Address 2. 1,650	Address 1: 301 S MARKET ST	NW_SE_NW Sec. 14 Twp. 14 S. R. 32 East Wwest						
City. WICHITA State KS Zip: 67202 + 3805	Address 2:							
Countact Person: Jay Schwelkert Phone: (316) 265-5611 Lease Name: Welch Lease Name: Welch Well #: 1-14 1. Name and upper and tower limit of each production interval to be commingled: Formation: Basal Penn Formation: Lansing Formation: Johnson Formation: Joh	City: WICHITA State: KS Zip: 67202 + 380	7 4 000						
Phone: (316) 265-5611 Lease Name: Welch Well #: 1-14 1. Name and upper and lower limit of each production interval to be commingled: Formation: Basal Penn Formation: Lansing (Perfs): 4432 - 4439 Formation: Ft. Scott (Perfs): 4303 - 4038 Formation: Johnson (Perfs): 4383 - 4402 Formation: Johnson (Perfs): 4383 - 4402 2. Estimated amount of fluid production to be commingled from each interval: Formation: Lansing Basal Penn Bopp. 51.29 McFpp. 0 BWPD: 23.71 Formation: Lansing Bopp. 51.29 McFpp. 0 BWPD: 3.78 Formation: Lansing Bopp. 55.4 McFpp. 0 BWPD: 3.78 Formation: Long Bopp. 6.54 McFpp. 0 BWPD: 3.78 Formation: Donnson Bopp. 10.03 McFpp. 0 BWPD: 30.61 Formation: McFpp. 0 BWPD: 30.61 Formation: Bopp. 6.54 McFpp. 0 BWPD: 30.61 Formation: McFpp. Bopp. 6.54 McFpp. BWPD: 30.61 Formation: McFpp. Bopp. 6.54 McFpp. BWPD: 30.61 Formation: McFpp. BWPD: 30.61 Formation: McFpp. BWPD: Supp. 30.61 Formation: McFpp. BWPD: S	Contact Person: Jay Schweikert							
1. Name and upper and lower limit of each production interval to be commingled: Formation: Basal Penn Formation: Lansing Formation: Ft. Scott Formation: Ft. Scott Formation: Johnson Formation: Perfect (Perfs): 4033 - 4038 Formation: Johnson Formation: Perfect (Perfs): 4383 - 4402 Formation: Basal Penn Formation: Basal Penn Formation: Basal Penn Formation: Lansing Format	Phone: (316) 265-5611							
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Formation:	Formation: Johnson	BOPD: 10.03 MCFPD: 0 BWPD: 30.61						
the subject well, and for each well the names and addresses of the lessee of record or operator. 4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a. For Commingling of PRODUCTION ONLY, include the following: 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No 6. Complete Form ACO-1 (Well Completion form) for the subject well. For Commingling of FLUIDS ONLY, Include the following: 7. Well construction diagram of subject well. 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled. AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application. KCC Office Use Only Denied Approved 15-Day Periods Ends: 03/26/2011	Formation:							
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		шо повое от аруповиот.						
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AFFIDAVIT

STATE OF KANSAS

SS.

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_issue, that the first publication of said notice was

made as aforesaid on the 11th of

March A.D. 2011, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Fletchall

Subscribed and sworn to before me this

11th day of March, 2011

PENNY L. CASE Notary Public - State of Kans My Appt. Expires 5

Notary Public/Sedgwick County, Kansas

Printer's Fee : \$113.20

LEGAL PUBLICATION

First Published in The Wichite Eagle
Merch 11, 2011 (Stolled)
BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS

STATE OF KANSAS

RELIATED 118. GAS COMPANY - Application
for a permit to euthorize the commingting of
zones in the Weich \$1-14, located in Longan
(County, Konsus.
TO:All Oll and Gas Producers, Unleased
Minerast interest Owners, Londowners and
all persons whomever concerned.

You, and each of You, are hereby notified
that Carlo Oll & Gas Company has filled an
positioning to Expression the
Leating Ft. Scotl and Johnson zones in the
Weich \$1-14, located approximately. NW Ser.

14-145-22W, in Logum County,
Konsas.
Any persons who chiect to or protest his

NW Sec. 14-145-32W, in Lagran County,
Kenses.

Any persons who obtact to or protest this application shell be required to the their obtactions or protests with the Conservation Division. (a) the State Corporation Commission of the State of this publication. These protests shall be filled pursuent to Commission requirelines; and invast state specific reasons why the grant of the application may featle of this publication and protests are facilities and invast state correlative rights or public the natural resources of the State of Kenses. If no protests are received, this application may be granted through a summary proceeding. It valid principles are received, this application may be granted through a summary proceeding. It valid principles are received, this malter will be set for hearting. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Letto Oil & Gas Company
301 S. Market
Witchita, KS 67202
(316) 225-5611

ATTN: Jay Schweikeri

AFFIDAVIT

STATE OF KANSAS

SS.

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita. Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issue, that the first publication of said notice was

made as aforesaid on the 11th of

March A.D. 2011 , with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Fletchall

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Notary Public/Sedgwick County, Kansas

Printer's Fee: \$113.20

LEGAL PUBLICATION

First Published in The Wichita Eagle
Merch 11, 2011 (3103184)

BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF RANSAS

NOTICE OF FILING APPLICATION
RELATIO OIL & Gas Company - Application
for a permit to authorize the commingfun of
zones in the Welch 61-14, located in Logan
County, Konsas
TO:AIL Oil and Gas Producers, Unleased
Minerois Interes) Owners, Landowners and
eil persons whemever concerned.
You, and each of you, are hereby notified
into Larto Oil & Gas Company has filed an
application to commingte Basel Pann,
Lansing, Ft. Scotl and Johnson zones in the
Welch #14/ located approximately NW SE
NW Sec. 14-145-32W, in Logan County,
Konsas
Any persons who oblect to or applies this

NW Sec. 14-14S-32W, th Logan County, Kensas.

Any persons who object to or project this application shall be required to tills their objections or protests with the Conservation Division. Of the State Corporation Commission of the State of Kensas within 1155 days from the date of this publication. These protests shall be filled pursuant to Commission regulations and must state specific reasons why the grant of the spollcotion may cause waste, violate correlative rights or pollute the natural resources of the State of Kensas. If no requisits are received, this application may be granted through a summary proceeding will be set for hearing. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Larto Oil & Gas Company 301 S. Market Wichita, KS 67202 (316) 265-5611

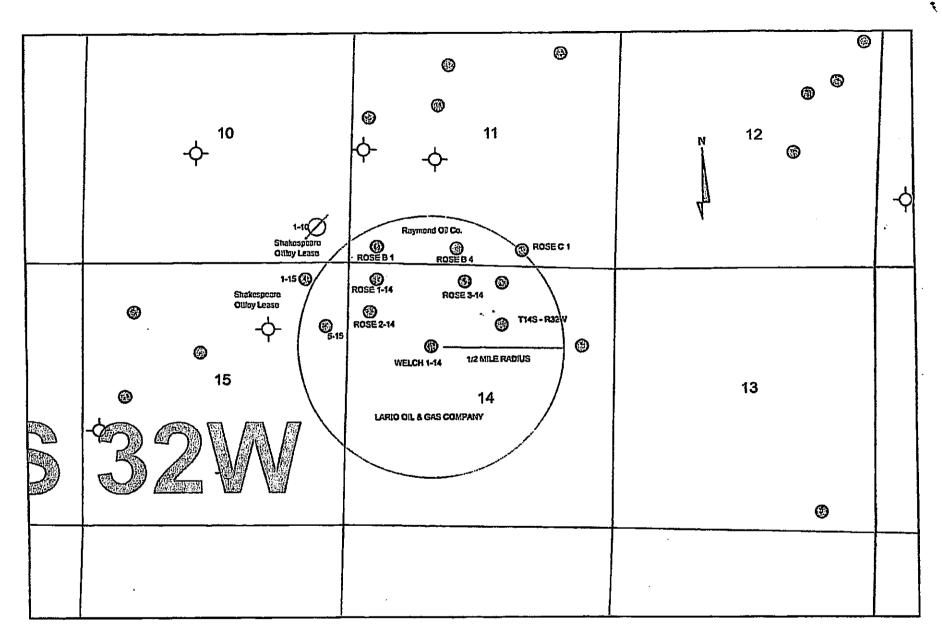
ATTN: Jay Schwelkeri

Page-Flyg

Form U-1 July 2000

Ailida	rit of Notice Served	
Re:	Application for: Commingling	
	Well Name: Welch #1-14	Legel Location: NE SE NW Sec. 14-14S-32W
The und	iersigned hereby cerillicates that he / she is a duly authorized agen	at for the applicant, and that on the day 9th of February .
2011	, a true and correct copy of the application referenced	above was delivared or malled to the following parties:
Note: A	copy of this allidavit must be served as a part of the application,	
	Namo	Address (Attach additional shoots If necessary)
Sha	akespeare Oil Company, Inc.	202 West Main Street Salem, IL 62881
RAY	MOND OIL COMPANY	P. O. Box 487788 WICHITA, KS 67201
Liuriber	attest that notice of the filing of this application was published in the	Graphic , the dilicial county publication
	ogan	_ county. A copy of the affidavit of this publication is attached.
Signed ti	,	Applicant of Duly Authorized Applic
	Subscribed and sworn to A KATHY L. FORD Equip Notary Public - State of Kensas My Appl # raires /0 - 22 - /4	botors mo this 1 day of FED ALLAND, 2011 Hathy L Tord My Commission Expires: 10-22-14
Protects a	way he filed by any early having a valid laborary in the proflection.	Daillions for praincis chall be in suffice and chall stoods be allowed and and a stood of the

Protests may be filed by any party having a valid interest in the application. Politions for protests shall be in writing and shall clearly identify the name and address of the protestant and the tille of the application. The polition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 19 days of the publication notice of the application.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 13, 2011

Lario Oil & Gas Company 301 S Market St. Wichita, KS 67202-3805

RE:

Approved Commingling CO041101

Welch 1-14, Sec. 14-T14S-R32W, Logan County

API No. 15-109-20952-00-00

Dear Mr. Schweikert:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 11, 2011 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

	Estimated Current Production			
Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
Basal Penn	4.79	0	24	4432-4439
Lansing	51.29	0	72.42	4033-4038
Ft. Scott	6.54	0	3.78	4301-4307
Johnson	10.03	0	30.61	4383-4402
Total Estimated Current Production	72.65	0	131	

Based upon the depth of the Basal Penn formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO041101 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann Production Department