	1052363	= 11 = 19001 00-00	
•	TO: _ STATE CORPORATION COMMISSION	API NUMBER DRILLED 03/07/62 15-165-19001-00-00 C N/2 S/2 SEC. 13 , T 17 S, R 17 W	
	CONSERVATION DIVISION - PLUGGING SECTION	FEET FROM NORTH SECTION LINE	
	WICHITA STATE OFFICE BLDG., 130 S. MARKET	FEET FROM WEST SECTION LINE	
	WICHITA, KANSAS 67202	LEASE NAME ERNI WELL # 1	
	TECHNICIAN'S PLUGGING REPORT 1230	COUNTY RUSH $109.36$	
	OPERATOR LICENSE # _3842	WELL TOTAL DEPTH 3365 FEET	
	OPERATOR: LARSON OPERATING COMPANY	PRODUCTION CSG: SIZE 278" @ 3170' WITH SX	
	NAME AND _562 W HIGHWAY 4	SURFACE CASING: SIZE 856" @ 348' WITH 200 SX	
	ADDRESS OLMITZ, KS 67564-8561		
	ABANDONED OIL WELL GAS WELL X INPU	T WELLD/A	
	OTHER WELL AS HEREINAFTER INDICATED		
	PLUGGING CONTRACTOR SWIFT SERVICES, INC.	LICENSE NUMBER 32382	
	ADDRESS PO BOX 466, NESS CITY, KS 67560	<u> </u>	
	COMPANY TO PLUG AT: HOUR: 1:00 PM DAY	: <u>30 MONTH: 12 YEAR: 1999</u>	
	PLUGGING PROPOSAL RECEIVED FROMTED_FUC	HS	
	(COMPANY NAME) SWIFT SERVICE, INC	(PHONE) <u>785-798-2300</u>	
	WAS LEFT IN HOLE.  PUMPED 10 SX CEMENT DOWN 85% X 21% ANNULUS	10 SX CEMENT DOWN 85% X 27% ANNULUS. PUMPED 800# HULLS AND 210 SX CEMENT DOWN 27%	
		PLUGGING PROPOSAL RECEIVED BY STEVE PFEIFER	
	PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE  OPERATIONS COMPLETED: HOUR: 2:46 PM DAY: 30 MONTH: 12 YEAR: 1999  ACTUAL PLUGGING REPORT  PUMPED 10 SX CEMENT DOWN 85% X 27% ANNULUS. PUMPED 800# HULLS AND 210 SX CEMENT DOWN 27%  TUBING. MAXIMUM PRESSURE AT 1000 PSI. SHUT IN WITH 500 PSI. RECEIVED  STATE CORPORATION COMMISSION		
	1/11/00	JAN 1 0 2000	
	REMARKS: USED 60/40 POZMIX 6% GEL BY SWIFT SERVICES. NO CASING RECEONSERVATION DIVISION  (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)		
$\wedge$	I (DID) OBSERVE THIS PLUGGING.	SIGNED Ridvard W. Lacey (TECHNICIAN) FORM CP-2/3	
the	tonteb.report	(Inclinated Any) Form CF-2/3	