

15-165-19015-0000

190

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19- Drill Completion Date 7/30/64

C SW/4, SEC. 9, T 17 S, R 17 W/E

3960 feet from S section line

1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456

Lease Name Grout Well # 1

Operator: AFG Energy, Inc.

County Rush 117.33

Name & Address P.O. Box 605

Well Total Depth 3610 feet

Russell, KS 67665

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 209

Abandoned Oil Well Gas Well X Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor AFG Energy, Inc. License Number 3456

Address P.O. Box 605, Russell, KS 67665

Company to plug at: Hour: 10 a.m. Day: 20 Month: 4 Year: 19 90

Plugging proposal received from Terry W. Piesker

(company name) AFG Energy, Inc. (phone) 913-483-2627

were: 4 1/2" at 3609' PBSD 3190' Perfs at 3134-40, 3065-77' DV at 1193' w/550 sx cement

1st plug pump 5 sx hulls, and 50 sx common cement, and fill 4 1/2" casing with 60/40 Pozmix 6% gel.

Plugging Proposal Received by Mike Spain (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 12 p.m. Day: 20 Month: 4 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug pumped 150 lbs. hulls mixed with 50 sx common cement,

250 sx 60/40 Pozmix 6% gel (mixed 350 lbs. hulls with first 150 sx Pozmix).

Maximum pressure 1200 psi and shut in 600 psi.

2nd plug hooked up to 8 5/8" X 4 1/2" annulus and pumped 8 sx 60/40 Pozmix 6% gel.

Maximum pressure 500 psi and shut in 500 psi.

Remarks: Used common cement and 60/40 Pozmix 6% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

(did / observe this plugging.

Signed Michael R Wilson (TECHNICIAN)

DATE 5-3-90

NO. 28012

APR 30 1990

CONSERVATION Wichita, Kansas