

To: 1 120638
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 165-20,548-0000 18 R
NE SE NW, SEC. 30, 'T 17 S, R 16 W/E
3630 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 3456
Operator: AFG Energy, Inc.
Name & Address P.O. Box 605
Russell, KS 67665

Lease Name Rothe "B" Well # 1
County Rush 114.129
Well Total Depth 3529 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 237

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Lightning Well Service License Number 3232
Address 615 W. Wichita Ave., Russell, KS 67665

Company to plug at: Hour: 3 p.m. Day: 2 Month: 10 Year: 19 91
Plugging proposal received from Terry Piesker

(company name) AFG Energy, Inc. (phone) 913-483-6213
were: 4 1/2" at 3528' w/250 sx cement, PBTD 3400', Perfs at 3311-3370' (3 sets), One set below
Squeezed 4 1/2" casing at 650' w/200 sx cement. PR-4262-70'
1st plug run tubing to bottom and fill with cement.

RECEIVED
STATE CORPORATION COMMISSION

OCT 09 1991

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 3 p.m. Day: 2 Month: 10 Year: 19 91

ACTUAL PLUGGING REPORT Ran tubing to 3356' and pumped 200 lbs. hulls, pulled tubing to
3170' and pumped in 60 sx cement, pulled tubing to 2150' and pumped in 60 sx cement,
pulled tubing to 1250' and circulated with 60 sx cement. Total 180 sx cement. Pulled
all tubing and filled 4 1/2" casing with 15 sx cement.
Pumped in 8 5/8" X 4 1/2" annulus with 25 sx cement. Pumping pressure 0-650 psi and shut in
500 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(if additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

DATE 10-29-91
NO. 33531

Signed [Signature]
(TECHNICIAN)