

ENTERED

NOV 26 2002

KCC WICHITA

ACO-4  
8/90

03-CONS-141-COM

OPERATOR EOG Resources, Inc. DOCKET # CO120201 DATE \_\_\_\_\_

ADDRESS 20 N. Broadway, #800 OPERATOR'S LICENSE # 5728 5278

Okla. City, OK 73102 API NO. 15-119-210290000

LEASE Baker 29 WELL NO. 2

QUARTER \_\_\_\_\_ SEC 29 TWP 33S RGE 30 E \_\_\_\_\_ W XXX

COMMINGLING 82-3-123

- \_\_\_ 1. Description of the well.  
A plat showing:
- a) Location of subject well.  
b) Location of other wells on the lease.  
c) Location of offsetting wells and operator's name.
- \_\_\_ 2. Names and upper and lower limits of the source of supply involved.

(NAME) Marmaton (PERFS) 5098'-5106'

(NAME) Morrow (PERFS) 5699'-5708'

(NAME) \_\_\_\_\_ (PERFS) \_\_\_\_\_

- \_\_\_ 3. Wireline log of the subject well.
- \_\_\_ 4. A complete ACO-1 form.
- \_\_\_ 5. Expected production, oil-gas-water, for each source of supply.

FORMATION	BOPD	MCF	BWPD
<u>Marmaton</u>	<u>.5</u>	<u>10</u>	<u>.5</u>
<u>Morrow</u>	<u>9.5</u>	<u>20</u>	<u>9.5</u>
_____	_____	_____	_____
_____	_____	_____	_____
<b>ESTIMATED COMBINED TOTAL</b>	<b>10</b>	<b>30</b>	<b>10</b>

- \_\_\_ 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

Before Commissioners: Brian J. Moline, Chair  
Robert E. Krehbiel  
Michael C. Moffet

In the Matter of the Application of EOG ) Docket No. 03-CONS-141-CCOM  
Resources, Inc. for a Commingling ) CO 120201  
Designation for its Baker 29-2 Well located in )  
the N/2 N/2 NW/4 of Section 29, Township ) CONSERVATION DIVISION  
33 South, Range 30 West, Meade County, )  
Kansas. ) License No. 5278

ORDER DISMISSING APPLICATION

This matter comes before the State Corporation Commission of the State of Kansas ("Commission") on its own motion to dismiss the application in this docket. Being fully advised in the premises and giving due consideration to the record herein, the Commission makes the following findings and conclusions:

1. On November 26, 2002, EOG Resources, Inc. ("EOG") filed an application for Commingling Designation for its Baker 29-2 well located in the N/2 N/2 NW/4 of Section 29, Township 33 South, Range 30 West, Meade County, Kansas.
2. Staff advised EOG that the information provided with its application was insufficient to allow processing of the application.
3. Adequate information was never furnished by the Applicant in order to pursue this application.
4. The Commission finds the application in this docket should be dismissed without prejudice as to refiling.

IT IS, THEREFORE, BY THE COMMISSION ORDERED: That the application in this docket be, and is hereby dismissed without prejudice.

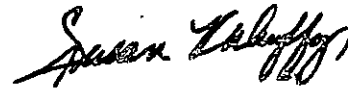
Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.

Moline, Chr.; Krehbiel, Com.; Moffet, Com.

Date: FEB 27 2007

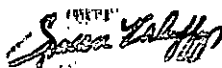


Susan K. Duffy  
Executive Director

Date Mailed: 2/28/07

I CERTIFY THE ORIGINAL  
COPY IS ON FILE WITH  
The State Corporation Commission

FEB 27 2007



Executive  
Director


**CERTIFICATE OF SERVICE**

I hereby certify that on 2/28/07, I caused a true and correct copy of the foregoing "Order Dismissing Application" to be served by placing the same in the United States mail, postage prepaid, to the following parties:

EOG Resources, Inc.  
3817 NW Expressway, Suite 500  
Oklahoma City, Oklahoma 73112-1483

and hand-delivered to:

Rick Hestermann  
Production  
KCC Central Office

  
\_\_\_\_\_  
John McCannon  
Assistant General Counsel  
Kansas Corporation Commission



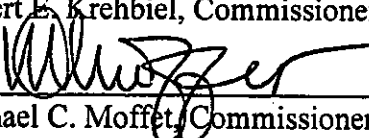
MINUTES OF THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

Before Commissioners: Brian J. Moline, Chair  
Robert E. Krehbiel  
Michael C. Moffet


In the Matter of the Application of EOG ) Docket No. 03-CONS-141-CCOM  
Resources, Inc. for a Commingling ) CO 120201  
Designation for its Baker 29-2 Well located in )  
the N/2 N/2 NW/4 of Section 29, Township ) CONSERVATION DIVISION  
33 South, Range 30 West, Meade County, )  
Kansas. ) License No. 5278

The above-captioned matter comes on for consideration by the State Corporation Commission. Being fully advised in the premises, it is the decision of the Commission that the Application of EOG Resources, Inc. is hereby dismissed without prejudice, as set out in the attached Order.

FOR THE COMMISSION:

  
\_\_\_\_\_  
Brian J. Moline, Chair  
  
\_\_\_\_\_  
Robert E. Krehbiel, Commissioner  
  
\_\_\_\_\_  
Michael C. Moffet, Commissioner

Attest: \_\_\_\_\_  
Executive Director

Approved:   
John McCannon  
Assistant General Counsel



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*Kansas Corporation Commission*

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*Kathleen Sebelius, Governor   John Wine, Chair   Cynthia L. Claus, Commissioner   Brian J. Moline, Commissioner*  
March 15, 2004

Steve Coleman  
EOG Resources, Inc.  
20 N Broadway  
Oklahoma City, Ok 73102

**RE:   COMMINGLING APPLICATION CO 120201**  
**BAKER 29 #2**   *ol*  
**API 15-119-21029-00-00**  
**N/2 S/2 NW, Sec. 29 T.33S R.30W, MEADE COUNTY, KANSAS**

Dear Mr. Coleman,

We have not had any activity or correspondence regarding the above application for at least 60 days. The KCC requested from EOG Resources, Inc. a notarized affidavit of notice to offset operators. To be in compliance an approved commingling application is required for the above well producing from the Marmaton and Morrow sources of supply, however this application will be dismissed without prejudice by the commission unless we receive a written response within the next 30 days.

In order to keep this application from being dismissed you must respond in writing within 30 days. In the event this application is dismissed you will not be in compliance. If you have any questions, please call me at 316-337-6223.

Thank you,

A handwritten signature in black ink, appearing to read "Bob Petersen".

Bob Petersen  
Production Department

M:\PROD\Production\_Shared\COMINGLING\COMINGLING DISMISSED\Dis\_EOGBAKER#2.doc



## Kansas Corporation Commission

Kathleen Sebelius, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner  
April 23, 2003

Christian Combs  
EOG Resources, Inc..  
20 N Broadway  
Oklahoma City, Ok 73102

**RE: COMMINGLING APPLICATION CO 120201  
BAKER 29 #2  
API 15-119-21029-00-00<sup>01</sup>  
N/2 S/2 NW, Sec. 29 T.33S R.30W, MEADE COUNTY, KANSAS**

Dear Mr. Combs,

On December 18, 2002, the Kansas Corporation Commission (KCC) sent to you letter requesting outstanding information regarding the above-described dual completion application. The following information was requested by the KCC to complete form ACO-4 "Commingling":

- **Line 1C:** Plat showing offsetting wells and **offsetting operator's name.**
- **Line 6:** Affidavit with certificate of notification to **offsetting operators.**

In order to complete your application and to keep it active, please submit the requested information to the KCC within 30 days. If there are any questions regarding your application please contact me at 316-337-6223.

Sincerely,

A handwritten signature in black ink, appearing to read "Bob Petersen".

Bob Petersen

Production Department-KCC

CC: David P. Williams  
M:\PROD\Production\_Shared\COMMINGLING\OUTINFO\EOG RES-2.doc



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*Kansas Corporation Commission*

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Bill Graves, Governor   John Wine, Chair   Cynthia L. Claus, Commissioner   Brian J. Moline, Commissioner

December 18, 2002

EOG Resources, Inc.  
20 North Broadway  
Oklahoma City, OK 73102  
Attn: Christian C. Combs

**RE:   COMMINGLING APPLICATION-CO 120201**  
**BAKER 29 #2**  
**API 15-119-21029-00-00**  
**N/2 S/2 NW, Sec. 29 T.33S R. 30W, MEADE COUNTY, KANSAS**

Dear Mr. Combs:

The Commingling Application (ACO-4) for the above-referenced well was received on November 26, 2002 and assigned docket number **CO 120201** by the Kansas Corporation Commission (KCC). Upon review by KCC staff the following information is requested to complete this application:

- Line 1c:**      Plat showing the offsetting wells and **offsetting operator's name**.
- Line 6:**      Affidavit with certificate of notification to **offsetting operators**.

Please call me at 316-337-6223 if you have any questions regarding this application.

Sincerely,

A handwritten signature in black ink, appearing to read "Bob Petersen".

Bob Petersen  
Production Department





**EOG Resources, Inc.**  
20 North Broadway, Suite 800  
Oklahoma City, OK 73102  
(405) 239-7800

November 11, 2002

Kansas Corporations Commission  
Conservation Division  
210 E. Frontview, Suite A  
Dodge City, KS 67801  
620-225-8888  
fax: 620-225-8885


RECEIVED  
NOV 26 2002  
KCC WICHITA

Re: Commingle Application  
Baker 29 #2  
Sec 29 - 33s - 30W

Dear Sir or Madam:

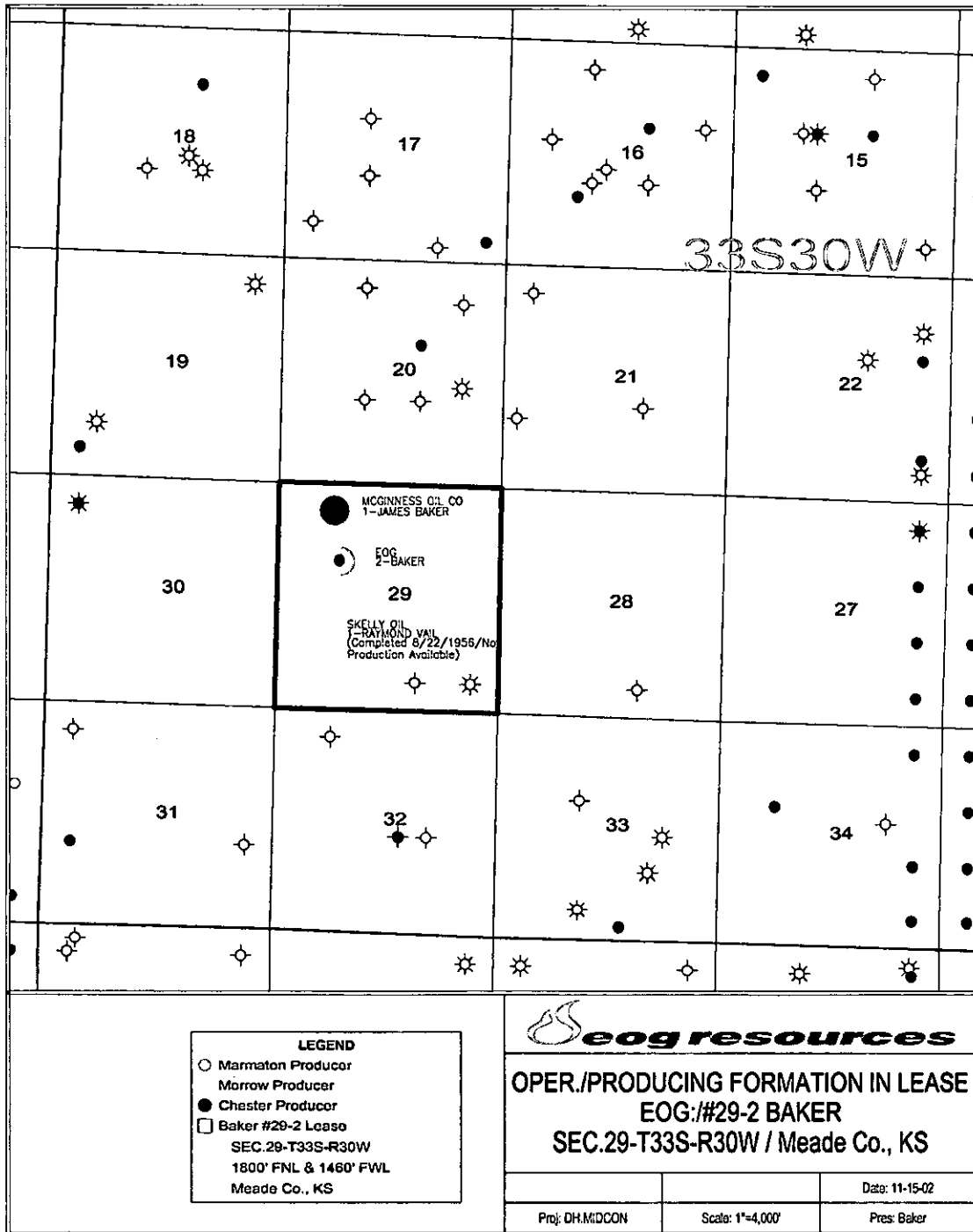
EOG Resources, Inc. has sent notification of application to commingle to McGinnis Oil Co., operator of the James Baker #1, and Fourstar Oil and Gas (On behalf of Chevron-Texaco), operator for the Raymond Vail #1. Our research shows Skelly Oil as the operator of the Raymond Vail #1. Our research also confirms that Getty Oil purchased Skelly Oil and Texaco purchased Getty Oil. As far as our research confirms, as Skelly and Getty no longer exist, Texaco is the last operator of record for the Raymond Vail #1. Fourstar Oil and Gas operates for Chevron-Texaco. If any further information is required of EOG, please contact me direct at (405) 239-7895. Thank You.

Regards,

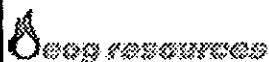
  
Christian C. Combs  
Operations Assistant

CC: [unclear]

RECEIVED  
 NOV 26 2002  
 NCC WICHITA



2002 11-15-02  
 11-15-02



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 11/18/2002

WELL NAME : BAKER 29 #2

WELL NAME : BAKER 29 #2	EVENT NO. : 2	DIVISION : OKC
OPERATOR : EOG RESOURCES, INC.	WELL TYPE : DEOG	WELL CLASS : WRKO
FIELD : MOCANE	DISTRICT :	PLAN TVD/MD : 6000 / 6000
COUNTY, ST. : MEADE , KS	API # : 15-119-21029	TAX/CREDIT : N
PROPERTY # : 34026	WI % : 100	NRI % :
AFE# : 502439	AFE TOTAL : \$43,000	DHC : \$0 CWC : \$43,000
REPORTED BY :	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. :	RIG NAME :	WATER DEPTH :
LOCATION : 1800 FNL 1460 FWL SEC 29 T33S R30W ( )		KB ELEV : GL ELEV :
SPUD DATE : 9/9/2000	RIG RELEASE :	1ST SALES :

**REPORT DATE: 11/7/2002**

MD :0	TVD :0	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC: \$0	CC : \$17,649	TC : \$17,649	CUM : DC : \$0	CC : \$17,649	TC : \$17,649
FORMATION:	PBTD :	PERF :	PKR. DPTH :		

ACTIVITY AT REPORT TIME: RUN PUMP & RODS

**DAILY DETAILS :**

Held SM. Blow well dn. PU Baker sand line drill. RIH w/sand line drill, tag CIBP @ 5660'. DO CIBP in 3 hrs, push CIBP to 5920'. POH, LD Baker sand line drill. TIH w/2-3/8" MA, SSN, 22 jts 2-3/8" tbg, Baker 2-3/8" x 4-1/2" TAC & 156 jts 2-3/8" tbg. Secure well. SDFN.

**REPORT DATE: 11/8/2002**

MD :0	TVD :0	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC: \$0	CC : \$8,425	TC : \$8,425	CUM : DC : \$0	CC : \$26,074	TC : \$26,074
FORMATION:	PBTD :	PERF :	PKR. DPTH :		

ACTIVITY AT REPORT TIME: TURN TO PRODUCTION

**DAILY DETAILS :**

Marmaton U. Novinger Lime: 5098-5106', Morrow Sand: 5699-5708'. Held SM. PU 1 jt of 2-3/8" tbg. ND BOP. NU spool. Set Baker TAC. Land tbg. NU tree. Btm of MA @ 5765' KB, top of SSN @ 5734' KB. Top of TAC @ 5030' KB, 9000# tension, 30,000# shear. PU 2" X 1-1/16" x 12' RHBC pump, 1" x 10' gas anchor, on-off tool, 3/4" x 2' pony rod, 228 5/8" x 25' pl Grade D rods, 5/8" x 2' pony rod & 1-1/4" x 16' polished rod w/8' liner. Pump depth 5727'. Load tbg w/7 bbls treated 2% KCL wtr. Press test to 500#, held. Long stroke pump. Good pump action. RDMO. Turn to production.