

ENTERED

405-848-8000

03-COHS-337-CCOM

8/90  
ACO-4

CO 060301

OPERATOR Chesapeake Operating, Inc. DOCKET # \_\_\_\_\_ DATE 05/30/03

ADDRESS P. O. Box 18496 OPERATOR'S LICENSE # 32334

Okla. City, OK 73154-0496 API NO. 15- 025-21246-00-00

LEASE Theis WELL NO. 2-15

QUARTER NW NW SEC 15 TWP 35S RGE 25 E \_\_\_\_\_  
W X

COMINGLING 82-3-123

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 02 2003

CONSERVATION DIVISION  
WICHITA, KS

X 1. Description of the well.  
A plat showing:

- a) Location of subject well.
- b) Location of other wells on the lease.
- c) Location of offsetting wells and operator's name.

X 2. Names and upper and lower limits of the source of supply involved.

(NAME) Chester (PERFS) 5868-5956'

(NAME) Morrow (PERFS) 5815-5836'

(NAME) \_\_\_\_\_ (PERFS) \_\_\_\_\_

X <sup>OK</sup> 3. Wireline log of the subject well. ✓

X 4. A complete ACO-1 form.

X 5. Expected production, oil-gas-water, for each source of supply.

FORMATION Chester BOPD 0 MCF 300 BWPD 0 ✓

FORMATION Morrow BOPD 0 MCF 500 BWPD 10

FORMATION \_\_\_\_\_ BOPD \_\_\_\_\_ MCF \_\_\_\_\_ BWPD \_\_\_\_\_

FORMATION \_\_\_\_\_ BOPD \_\_\_\_\_ MCF \_\_\_\_\_ BWPD \_\_\_\_\_

ESTIMATED COMBINED TOTAL 2 BOPD 0 MCF 800 BWPD 10

None 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

Before Commissioners:            Brian J. Moline, Chair  
   John Wine  
   Robert E. Krehbiel

In the Matter of the Application of **CHESAPEAKE** ) 03-CONS-337-CCOM  
**OPERATING, INC.**, a Foreign Corporation, For ) DOCKET NO. CO 060301  
an Order Authorizing the Commingling of )  
Production from the **MORROW** and **CHESTER** )  
Sources of supply in the **THEIS #2-15** Well ) CONSERVATION DIVISION  
located in the **NW NW**, Quarter of Section **15**, )  
Township **35** South, Range **25 WEST, CLARK** )  
County, Kansas. ) LICENSE NO. 32334

ORDER

The above-captioned matter comes on for consideration and determination by the State Corporation Commission of the State of Kansas. Being fully advised in the premises, the Commission finds and concludes that:

1. The application in this docket was properly filed pursuant to the rules and regulations of the Commission and the laws of the State of Kansas.
2. Proper notice has been furnished to all interested parties. No protests were filed.
3. Based on the requirements of the Commission's regulations, the staff of the Conservation Division recommended approval of the application, which seeks authority to commingle production.
4. Estimated current production of the subject well from the **MORROW** source of supply is **500 MCFGPD** and **10 BWPD**. Estimated current production from the **CHESTER** supply is **300 MCFGPD**. The total estimated current production from all sources of supply in the subject well is **800 MCFGPD** and **10 BWPD**. Applicant seeks authority to produce all sources of supply simultaneously, through the same tubing string.

5. Commingling from the **two** common sources of supply in the manner stated will prevent waste, permit the recovery of oil and/or gas from the respective sources of supply which would otherwise be lost, and protect correlative rights of the royalty owner, applicant, offset operators, and the public generally.

6. Based upon the depth of the perforations in the **CHESTER** formation of the subject well, the total oil production from the **two** sources of supply shall not exceed **200 BOPD** per day and the total gas production from the **two** sources of supply shall not exceed **50%** of the open flow.

IT IS, THEREFORE, BY THE COMMISSION ORDERED THAT: **CHESAPEAKE OPERATING, INC.**, a Foreign Corporation, be, and is, hereby authorized to commingle production from the **MORROW** and **CHESTER** sources of supply through the same well bore in the well. Such production shall be limited as prescribed in finding number six (6) herein.

Any party affected by this Order may apply, by written petition, for a hearing thereon before the Commission, pursuant to K.S.A. 77-537. Such petition must be filed with the Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202, within three (3) days following service of this Order. If a hearing is not requested, this Order shall become effective upon the expiration of the three (3) day time period for requesting a hearing.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further orders as it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.

Moline, Chr.; Wine, Com.; Krehbiel, Com.

Dated: JUL 16 2003

  
\_\_\_\_\_  
Susan K. Duffy  
Executive Director

Date Mailed: 7/18/03

I CERTIFY THE ORIGINAL  
COPY IS ON FILE WITH  
The State Corporation Commission


JUL 16 2003

 Executive  
Director

CERTIFICATE OF SERVICE

I hereby certify that on 7/18/03, I caused a true and correct copy of the foregoing Order to be served by placing the same in the United States Mail, postage prepaid, to the following parties:

Chesapeake Operating, Inc.  
PO Box 18496  
Oklahoma City, OK 73154-0496

  
John McCannon  
Assistant General Counsel  
Kansas Corporation Commission

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS


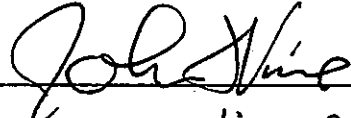
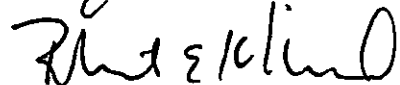
JUL 16 2003

Before Commissioners: Brian J. Moline, Chair  
John Wine  
Robert E. Krehbiel

In the Matter of the Application of **CHESAPEAKE OPERATING, INC.**, a Foreign Corporation, For an Order Authorizing the Commingling of Production from the **MORROW** and **CHESTER** Sources of supply in the **THEIS #2-15** Well located in the **NW NW**, Quarter of Section **15**, Township **35** South, Range **25** WEST, **CLARK** County, Kansas. ) 03-CONS-337-CCOM  
) DOCKET NO. **CO 060301**  
)  
) CONSERVATION DIVISION  
)  
) LICENSE NO. **32334**

Now, the above-captioned matter comes before the State Corporation Commission. Being duly advised in the premises, it is the decision of the Commission that the application of **CHESAPEAKE OPERATING, INC.**, be, and is, hereby authorized to commingle production from the **MORROW** and **CHESTER** sources of supply in the well, subject to the provisions of finding six (6) of the attached Order.

FOR THE COMMISSION

  
\_\_\_\_\_  
  
\_\_\_\_\_  
  
\_\_\_\_\_

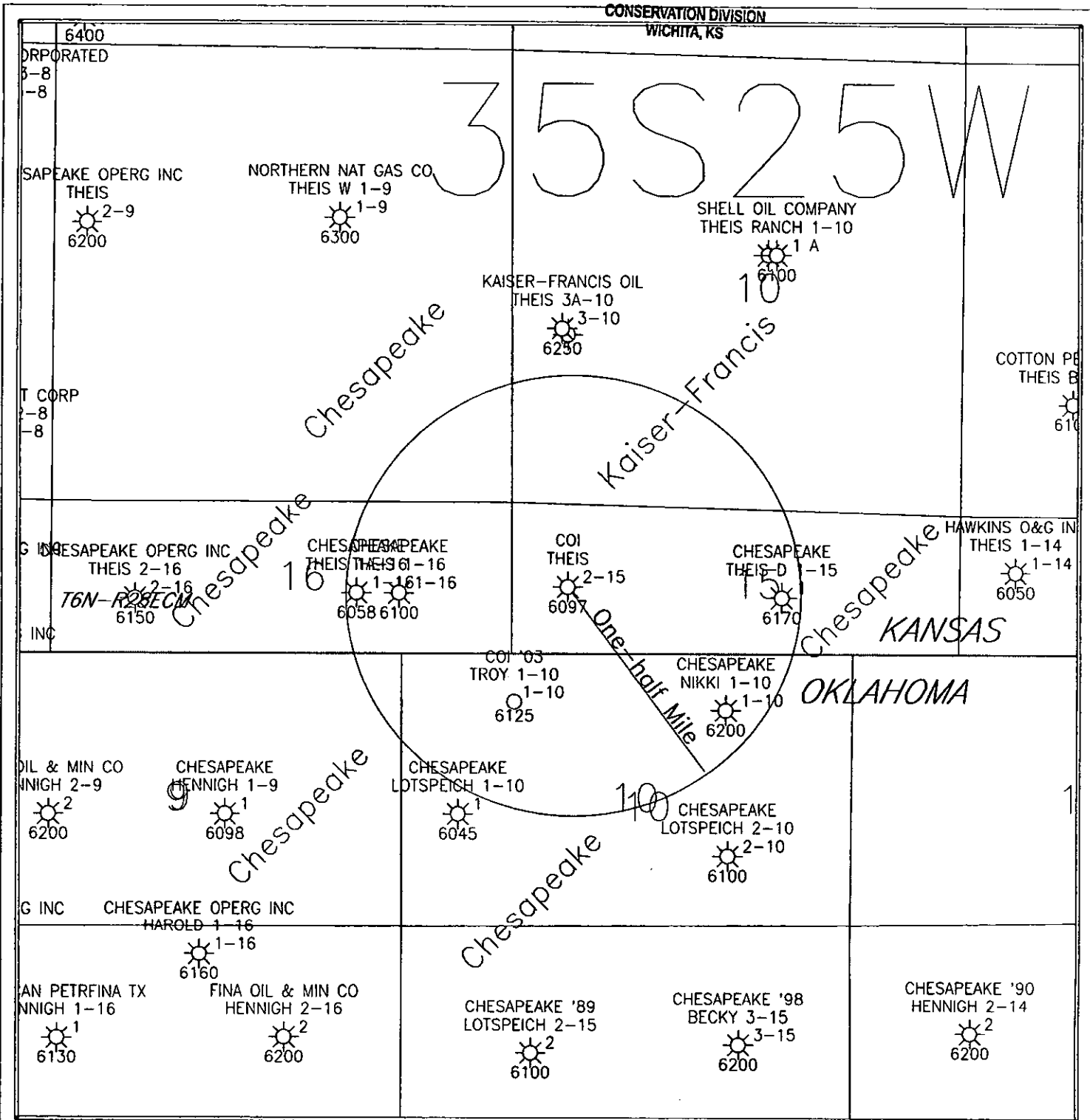
Attest: \_\_\_\_\_

Executive Director

Approved:   
Assistant General Counsel

JUN 02 2003

CONSERVATION DIVISION  
WICHITA, KS



COMINGLING APPLICATION  
THEIS # 2-15  
SECTION 15-T35S-R25W  
CLARK COUNTY, KS



Chesapeake Energy		
SOUTHWEST KANSAS SAHARA NORTH PROJECT		
JG		5/30/2003
K_TH215.GPF	Scale 1:20000.	

002 RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 11 2003  
CONSERVATION DIVISION  
WICHITA, KS



BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

In the matter of the application of	)	DOCKET NO. _____
Chesapeake Operating, Inc. for an	)	LICENSE NO. 32334
Order authorizing the commingling	)	CONSERVATION DIVISION
Of oil & gas production from the	)	
Chester & Morrow In the Theis 2-15	)	
Clark Co., KS	)	

AFFIDAVIT OF MAILING

This is to advise that a copy of the application for an order authorizing the commingling of oil & gas production was sent by certified mail on August 7, 2002 to the following offset operators.

There are no offset operators within 1/2 mile radius

Barbara J. Bale  
Barbara J. Bale, Regulatory Analyst

STATE OF OKLAHOMA )  
) SS  
COUNTY OF OKLAHOMA )

Subscribed & sworn to me before this 11<sup>th</sup> day of July, 2002

My Commission Expires:  
April 17, 2007  
(Seal)



Tami R. Brody  
Notary Public, State of OK

