

FORMS MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ACQ-1 WELL HISTORICAL INFORMATION
DESCRIPTION OF WELL AND LEASE

Operator: License # 5205
Name: Mid-Continent Energy Corporation
Address: 155 N. Market, #950
City/State/Zip: Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Bradley R. Buehler
Phone: (316) 265-9501

Contractor: Name: Abercrombie RTD, Inc.
License: 30684

Wellsite Geologist: Scott Oatsdean

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Inj/SVD _____
Plug Back _____ PBTD _____
Completed _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) _____ Docket No. _____
Spud Date: 1-14-93 Date Reached TD: 1-20-93 Completion Date: 5/28/93

API NO. 15- 165-21,625 - 0000

County: Rush

NW SE NE Sec. 33 Twp. 18S Rng. 20 E V

3630' feet from (E) (circle one) Line of Section
990' feet from (E) (circle one) Line of Section

Footages calculated from nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: Janke Well # 1

Field Name: Wildcat

Producing Formation: Cherokee Sand

Elevation: Ground 2165' KS 2170'

Total Depth: 4161' PBTD _____

Amount of Surface Pipe Set and Cemented at 235' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1628' 1465' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 2 JH 7-28-94
(Data must be collected from the Reserve Pit) NOT MET

Chloride content _____ ppm Fluid volume _____ bbls

Devator: evaporation

Location: Fluid disposal if located offsite: _____

Operator Name: N/A

Lease Name: _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradley R. Buehler

Title: Vice-President Date: 6-15-93

Subscribed and sworn to before me this 15 day of June, 19 93.

Notary Public: Gayle Nye
Date Commission Expires: _____
GAYLE NYE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-8-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other _____
(Specify)

PI

ORIGINAL

SIDE TMD

Operator Name Mid-Continent Energy Corp. Lease Name Janke Well # #1
 Sec. 33 Twp. 18S Rge. 20 East West
 County Rush

INSTRUCTIONS: Show important tests and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: <div style="text-align: center;">Radiation Guard Log</div>	<table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%; text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="width: 70%;">Formation (top), depth and datum</td> <td style="width: 20%; text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: right;">1401</td> <td style="text-align: right;">+ 770</td> </tr> <tr> <td>Base Anhy.</td> <td style="text-align: right;">1432</td> <td style="text-align: right;">+ 739</td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">3650</td> <td style="text-align: right;">-1479</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">3693</td> <td style="text-align: right;">-1522</td> </tr> <tr> <td>Kansas City</td> <td style="text-align: right;">3766</td> <td style="text-align: right;">-1595</td> </tr> <tr> <td>BKC</td> <td style="text-align: right;">3983</td> <td style="text-align: right;">-1812</td> </tr> <tr> <td>Labette Shale</td> <td style="text-align: right;">4131</td> <td style="text-align: right;">-1960</td> </tr> <tr> <td>Cherokee Sand</td> <td style="text-align: right;">4152</td> <td style="text-align: right;">-1981</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (top), depth and datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1401	+ 770	Base Anhy.	1432	+ 739	Heebner	3650	-1479	Lansing	3693	-1522	Kansas City	3766	-1595	BKC	3983	-1812	Labette Shale	4131	-1960	Cherokee Sand	4152	-1981
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In D.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	235'	60-40 posmix	175	2% gel 4% cc
Production	77/8	5 1/2	14#	4147'	common	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
Open Hole		250 gals diesel TD
		500 gals diesel TD
		500 gals 15% asetic acid TD

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4150	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. June 1, 1993 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8 BOPD	0	trace	Oil well	35°

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

July 21, 1993

Jack Buehler
Mid-Continent Energy Corporation
155 North Market Suite 950
Wichita, Kansas 67202

ORIGINAL

Re: Alternate II Extension
Janke #1
API # 15-165-21,625-0000
S33-T18S-R20W
Rush County

Dear Mr. Buehler:

This letter is written to inform you that you have been granted a 90 day extension of time to complete Alternate II cementing on the above-described well.

This extension will expire on October 20, 1993. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Dodge City District Office at (316) 225-6760.

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

Handwritten signature of William R. Bryson in cursive.

William R. Bryson, Director
Conservation Division

WRB:nao

cc: Rick Hestermann
Chris Bean
Priscilla Zadoka
Don Rider
Steve Durrant
File

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

RECEIVED
STATE CORPORATION COMMISSION
JUL 28 1994
7-28-94
CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

155 N. Market • Suite 950 • Wichita, Kansas 67202 • (316) 265-9501

July 16, 1993

Kansas Corporation Commission
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Ks. 67202

ATTN: Don Rider

Re: Janke #1
API 15-165-21,625 - 0000
Sec. 33-18S-20W
Rush County, Kansas

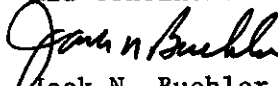
Dear Don;

Regarding your letter of June 28, 1993, enclosed is a geological report on the Janke #1 from Scott Oatsdean, geologist on site and a DST report.

The Janke #1 was completed on May 28, 1993 with date of first production being June 10, 1993. As a result, the ALT 2 cementing has not been done at this time. Please let me know when this has to be done.

Please let me know if you need anything else. Thank you.

Sincerely,
Mid-Continent Energy Corporation


Jack N. Buehler

enclosure
JNB/gn

RECEIVED
STATE CORPORATION COMMISSION

JUL 19 1993
7-19-93
CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

155 N. Market • Suite 950 • Wichita, Kansas 67202 • (316) 265-9501

Janke #1

API 15-165-21,625-~~0000~~

Date of First production June 10, 1993

Ran

one (1) DST

DST #1

4132' to 4161' Cherokee Sand
ran test 35 minutes, blow off bottom in 21 minutes
Rec: 186' GIP, 62' MCO (60% oil); 124' MCO (70% oil)
no water IFP 49-98.

15-165-21675-0000

Phone 13-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2753

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date <i>1-21-92</i>	Sec. <i>33</i>	Twp. <i>18</i>	Range <i>20</i>	Called Out	On Location <i>2:30 AM</i>	Job Start <i>10 AM</i>	Finish <i>11:30 AM</i>
Lease <i>Ganke</i>	Well No. <i>#1</i>	Location <i>Alexander 251E 3/4 N W/4</i>			County <i>Rush</i>	State <i>KS</i>	

Contractor <i>Abercrombie Rig #8</i>	
Type Job <i>Long String Pipe Job</i>	
Hole Size <i>7 3/8</i>	T.D. <i>4161 ft</i>
Csg. <i>5 1/2</i>	Depth <i>4156 ft</i>
Tbg. Size	Depth
Drill Pipe <i>Packer shoe</i>	Depth
Tool <i>Port Collar</i>	Depth <i>1465 ft</i>
Cement Left in Csg.	Shoe Joint <i>30.91</i>
Press Max. <i>1200*</i>	Minimum
Meas Line <i>4125 ft</i>	Displace <i>100.6 bbl</i>
Perf.	

Owner <i>SAME</i>
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To <i>Mid Continent Energy Corp</i>
Street <i>155 N Market Suite 445</i>
City <i>Wichita</i> State <i>Ks 67202</i>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <i>Ronald S. Munch</i> CEMENT Thank you
Amount Ordered <i>100 sh Common</i>

EQUIPMENT		
<i>Great Bend</i>		
No.	Cementer	<i>Mike M.</i>
Pumptrk <i>120</i>	Helper	<i>Dunn</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Yancy</i>
Bulktrk <i>69</i>		
Bulktrk	Driver	

Consisting of		
Common	<i>100</i>	<i>5.50</i>
Poz. Mix		<i>550.00</i>
Gel.		
Chloride		
Quickset		
Handling	<i>100</i>	<i>1.00</i>
Mileage	<i>23</i>	<i>92.00</i>
TOTAL \$ <i>5466.75</i>		Sub-Total
Disc - <i>1093.35</i>		
TOTAL \$ <i>4373.40</i>		Total <i>742.00</i>

DEPTH of Job <i>4156 ft</i>	
Reference:	
<i>23</i>	<i>Pump Truck Charge 880.00</i>
<i>1</i>	<i>Mileage Charge 46.00</i>
	<i>5 1/2 Rubber Plug 45.00</i>
	<i>Total 971.00</i>

Floating Equipment	
<i>1-5 1/2 Packer shoe</i>	<i>- 1275.75</i>
<i>1-5 1/2 Insert (Packer)</i>	<i>- 189.00</i>
<i>4-5 1/2 Centralizers</i>	<i>- 224.00</i>
<i>2-5 1/2 Baskets (Packer)</i>	<i>- 256.00</i>
<i>1-5 1/2 Port Collar (Packer)</i>	<i>- 178.00</i>
<i>2-5 1/2 Lock Rings</i>	<i>- 262.00</i>

Remarks: *float did Hold*

NO WARRANTY ON
FLOAT EQUIPMENT

Allied Cementing Co Inc
Mike Munch
Thank you

RECEIVED
TRANSMISSION
DIVISION
Wichita, Kansas
7-28-94

15-165-21625-0000

3-483-2627, Russell, Kansas
316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

1099

Home Office P. O. Box 31

Russell, Kansas 67665

Date	1-14-93	Sec.	33	Twp.	18	Range	20	Called Out	5:30 AM	On Location	8:30 AM	Job Start	4 PM	Finish	5:00 PM	
Lease	Jank	Well No.	#1	Location				Alexander 25 1/2 mi	County	Push	State	Ks				
Contractor	Abercrombie Rig #8															
Type Job	Surface Pipe Job															
Hole Size	12 1/4	T.D.	235 ft													
Csg. size	8 3/4	Depth	235 ft													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.	15 ft	Shoe Joint														
Press Max.		Minimum														
Meas Line	220 ft	Displace	13.7 bbl													
Perf.																

Owner SAME
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Mid Contingent Energy Inc
 Street 155 N. Market Suite 445
 City Wichita State Ks 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X W.C. Craig
CEMENT Thank You

Amount Ordered 175 60/40 42cc 27gal

Consisting of			
Common	105	5.50	577.50
Poz. Mix	70	2.50	175.00
Gel.	4	6.75	N/C
Chloride	7	21.00	147.00
Quickset			

Handling 175 1.00 175.00
 Mileage 23 161.00

Total 1235.50

Floating Equipment
 Total \$ 1703.50
 Disc - 340.70
 \$ 1362.80

EQUIPMENT		
No.	Cementer	
Pumptrk 120	Helper	Mike M.
Pumptrk	Cementer	Dunn
	Helper	
Bulktrk 2013	Driver	Mark
Bulktrk	Driver	

DEPTH of Job	235 ft	
Reference:	Pump Truck Charge	380.00
23	Mileage Charge	46.00
1	8 3/4 Wooden Plug	42.00
	Total	468.00

Remarks: Cement did Circulate

Allied Cementing Co. Inc
 Mike Mowatt
 Thank you
 1/14/93

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 28 1994
 7-28-94
 CONSERVATION DIVISION
 Wichita, Kansas

15-165-21625-0000

PIPE TALLY

LEASE/UNIT/FACILITY Janke WELL No. 1 DATE January 21, 1993

PIPE RUN. SIZE 5 1/2" WEIGHT 14 # GRADE j-55 TYPE JOINT _____ MAKE Sunrise Supply NO. FT. _____

PIPE RUN. SIZE _____ WEIGHT _____ GRADE _____ TYPE JOINT _____ MAKE _____ NO. FT. _____

PIPE RUN. SIZE _____ WEIGHT _____ GRADE _____ TYPE JOINT _____ MAKE _____ NO. FT. _____

Log tops: base/anhydrite @ 1432' top/"B" sand @ 4151'

NO.	LENGTH OF JOINT	NO.	LENGTH OF JOINT	NO.	LENGTH OF JOINT	NO.	LENGTH OF JOINT	NO.	LENGTH OF JOINT	NO.	LENGTH OF JOINT	TALLY OF JOINTS NOT RUN	
												NO.	LENGTH OF JOINT
1	30.73	51	33.07	101	39.65	151		201		251			
2	29.82	52	32.02	102	39.72	152		202		252		1	40.02
3	30.49	53	28.01	103	39.67	153		203		253		2	13.34
4	30.68	54	30.89	104	40.15	154		204		254		3	
5	28.97	55	29.12	105	38.92	155		205		255		4	
6	32.62	56	32.45	106	40.02	156		206		256		5	
7	29.47	57	29.74	107	40.02	157		207		257		6	
8	32.47	58	29.52	108	39.65	158		208		258		7	
9	32.49	59	32.39	109	39.57	159		209		259		8	
10	31.67	60	33.06	110	39.97	160		210		260		9	
11	25.95	61	28.16	111	40.17	161		211		261		10	
12	30.82	62	29.65	112	40.42	162		212		262		11	
13	28.00	63	28.92	113	39.92	163		213		263		12	
14	29.38	64	25.62	114	40.19	164		214		264		13	
15	29.02	65	25.00	115	39.92	165		215		265		14	
16	28.00	66	31.77	116	40.18	166		216		266		15	
17	31.12	67	28.97	117	28.02	167		217		267		16	
18	31.12	68	29.19	118	32.59	168		218		268		17	
19	29.65	69	28.45	119	31.40	169		219		269		18	
20	24.02	70	27.97	120	27.62	170		220		270		19	
21	33.68	71	31.72	121	30.72	171		221		271		20	
22	34.34	72	30.17	122	32.65	172		222		272		21	
23	31.49	73	31.49	123	40.17	173		223		273		22	
24	31.89	74	31.52	124	40.15	174		224		274		23	
25	31.68	75	31.62	125	39.62	175		225		275		24	
26	27.96	76	30.57	126	39.65	176		226					53.36
27	31.47	77	31.82	127		177		227					
28	31.87	78	30.67	128		178		228				NO. JOINTS DELIVERED	128
29	27.99	79	29.92	129		179		229				NO. JOINTS RUN	126
30	31.52	80	32.27	130		180		230					
31	29.82	81	32.62	131		181		231				TOTAL RUN—OVERALL	
32	32.57	82	30.62	132		182		232				OFF FOR THREADS	
33	31.21	83	30.82	133		183		233				TOTAL—THREADS OFF	4146.21
34	28.07	84	39.37	134		184		234				TOP PIPE BELOW:	
35	27.49	85	39.62	135		185		235				<input checked="" type="checkbox"/> ROTARY DRIVE BUSHING	K.B. @ 2171'
36	31.94	86	41.32	136		186		236				<input type="checkbox"/> DERRICK FLOOR	
37	28.55	87	* 40.00	137		187		237				DEPTH LANDED	4147'
38	32.94	88	* 40.97	138		188		238				REMARKS:	Packer shoe @ 4147'
39	28.03	89	39.42	139		189		239				Port collar @ 1480'. Bas-	
40	26.09	90	23.97	140		190		240				kets #1, #86. Centralizers	
41	26.49	91	39.87	141		191		241				#11, #21, #97, #107. Pipe	
42	33.27	92	40.12	142		192		242				set 10' off bottom w/100	
43	27.97	93	39.48	143		193		243				sacks common cement.	
44	26.06	94	40.22	144		194		244					
45	31.15	95	39.77	145		195		245					
46	28.13	96	40.12	146		196		246				Measure tubular goods with steel tape	
47	33.77	97	40.02	147		197		247				only. Use white tape when possible.	
48	32.03	98	40.02	148		198		248				Record tape readings in feet and	
49	28.05	99	40.00	149		199		249				hundredths.	
50	31.38	100	35.92	150		200		250					

1505.47 1660.01 980.73

APPROVED *Ronald S. Schraeder*
 Ronald S. Schraeder, Petr. Engr.