

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363

Name: BEREXCO INC

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: Central Crude Corporation

Operator Contact Person: Leon Rodak

Phone (316) 265-3311

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: James B. Phillips

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

2/6/93 2/14/93 4/27/93
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,628-0000

County Rush

C SE NE NE Sec. 29 Twp. 18 Rge. 20 X W

990 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)

Lease Name Reitz Well # 2

Field Name Wildcat

Producing Formation Cherokee

Elevation: Ground 2112 KB 2117

Total Depth 4326 PBTD 4180

Amount of Surface Pipe Set and Cemented at 1375 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT I 5-21-93
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: RELEASED

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leon Rodak

Title Division Production Engineer Date 5/6/93

Subscribed and sworn to before me this 7th day of May 19 93.

Notary Public Kimberly N. Comer

Date July 14, 1996

My Appnt. Exp. 7-14-96
KIMBERLY N. COMER
Notary Public

K.C.C. OFFICE USE ONLY RECEIVED
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug
MAY 13 1993
5-13-93
KCPA
CONSERVATION DIVISION
Wichita, Kansas

Operator Name BEREXCO INC Lease Name Reitz Well # 2

Sec. 29 Twp. 18 Rge. 20 East West

County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached.

List All E.Logs Run:

See attached.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	25#	1375'	Light Class A	350 150	3% CC 3% CC
Production	7-7/8	5-1/2	14#	4231'	EA2	165	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4112'-4116'	250 gals 7.5% HCL, 1.5%HF	4112'-16'

TUBING RECORD Size 2-3/8 Set At 4157' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4/22/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 53 Bbls. Gas TSTM Mcf Water 0 Bbls. Gas-Oil Ratio NIL Gravity 35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4112'-16'

Other (Specify)

ORIGINAL

LEASE: Reitz	WELL: 2	COUNTY: Rush	STATE: Kansas
PROSPECT:	YEAR:	API#: 15-165-21628 -0000	
WELL LOCATION: C SE/4 NE/4 NE/4	SEC. 29	TWSP 18S	RNG 20W
OPERATOR: BEREXCO INC.	ELEVATION: 2112' GL	2117' KB	
CONTRACTOR: Murfin Drilling Company	ENGINEER: Leon Rodak		
DEVELOPMENT WELL: YES	PROSPECT TEST WELL: NO		
OWNERSHIP:	IDENTIFICATION: ROBEREN - 70% W.I.		
	RIG#: 8		
SPECIAL:	SPUD: 3:45 p.m., 2/6/93		
	TOOLPUSHER: Lloyd Dellett		

DST #1 - Cherokee - 4112 - 4123 25(25)

Initial Blow - Fair building to strong in 15"

Recovery: 300' G.I.P.

210' C.G.O.

30' O.C.M.W. (20% oil, 20% mud, 60% water, Cl₂ - 43,000 p.p.m.)

Pressures: Field

Office

HP

FP 107/107

SIP 484

Temp - 116°F

DST #2 - Cherokee - 4150 - 4165 15(15)

Initial Blow - OBB immediately

Recovery: 120' M.W.

630' S.W.

Pressures: Field

Office

HP

FP 268/301

SIP 532

Temp - °F

CONFIDENTIAL

RELEASED

JUN 28 1995

FROM CONFIDENTIAL

LEASE: Reitz	WELL: 2	COUNTY: Rush	STATE: Kansas
PROSPECT:	YEAR:	API#: 15-165-21628	
WELL LOCATION: C SE/4 NE/4 NE/4		SEC. 29	TWSP 18S RNG 20W
OPERATOR: BEREXCO INC.		ELEVATION:	2112' GL 2117' KB
CONTRACTOR: Murfin Drilling Company		ENGINEER: Leon Rodak	
DEVELOPMENT WELL: YES		PROSPECT TEST WELL: NO	
OWNERSHIP:		IDENTIFICATION: ROBEREN - 70% W.I.	
		RIG#: 8	
SPECIAL:		SPUD: 3:45 p.m., 2/6/93	
		TOOLPUSHER: Lloyd Dellett	

							Correlation Well			
							BEREXCO INC. Bannister #1			
							Sec.28 C W2 NW NW			
							2103 KB			
		2117 KB								
		Sample Tops			Log Tops					
Formation	Depth	Datum	Corr.	Depth	Datum	Corr.	Formation	Depth	Datum	
Stone Corral	1360	757	up 1				Stone Corral	1347	756	
B/Stone Corral	1395	722	dn 1				B/Stone Corral	1380	723	
Heebner	3607	-1490	dn 5	3605	-1488	dn 3	Heebner	3588	-1485	
B/Heebner				3610	-1493	dn 5	B/Heebner	3591	-1488	
Lansing	3641	-1524	up 2	3648	-1531	dn 5	Lansing	3629	-1526	
Kansas City	3718	-1601	dn 8	3718	-1601	dn 8	Kansas City	3696	-1593	
B/ Kansas City	3956	-1839	up 5	3964	-1847	dn 3	B/ Kansas City	3947	-1844	
Marmaton	3966	-1849	up 5	3972	-1855	dn 1	Marmaton	3957	-1854	
Altamont	3980	-1863	up 5	3986	-1869	dn 1	Altamont	3971	-1868	
Pawnee	4012	-1895	up 3	4014	-1897	up 1	Pawnee	4001	-1898	
Labette	4094	-1977	dn 6	4092	-1975	dn 4	Labette	4074	-1971	
B/ Labette				4098	-1981	dn 6	B/ Labette	4078	-1975	
Fort Scott	4105	-1988	dn 6	4104	-1987	dn 5	Fort Scott	4085	-1982	
Cherokee	4114	-1997	dn 6	4111	-1994	dn 3	Cherokee	4094	-1991	
Reitz Sand				4113	-1996		Reitz Sand			
Bannister Sand	4119	-2002	dn 5	4123	-2006	dn 9	Bannister Sand	4100	-1997	
Cherokee "B"	4136	-2019	dn 2	4144	-2027	dn 10	Cherokee "B"	4120	-2017	
Cherokee "C"	4161	-2044	up 1	4169	-2052	dn 7	Cherokee "C"	4148	-2045	
Kutina Zone	4174	-2057	dn 2	4178	-2061	dn 6	Kutina Zone	4158	-2055	
Unconformity	4214	-2097	up 3	4210	-2093	up 7	Unconformity	4203	-2100	
Mississippian	4240	-2123	dn 12	4238	-2121	dn 10	Mississippian	4214	-2111	
Total Depth	4326	-2209		4325	-2208					

RELEASED

JUN 28 1995

FROM CONFIDENTIAL

CONFIDENTIAL

ORIGINAL



ORIGINAL

REMIT TO: P.O. BOX 951046 Well File DALLAS, TX 75395-1046

INVOICE

CONFIDENTIAL

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
311919	02/07/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
FITZ 2		RUSH		KS	SAMB
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
MISS CITY	MURFIN DR LG.	CEMENT SURFACE CASING		02/07/1993	
QCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
9439	LLOYD DELLERT			COMPANY TRUCK	46528

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

BEREXCO
 FOURTH FINANCIAL CENTER
 100 N. BROADWAY SUITE 970
 WICHITA, KS 67202-2297

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	TRICING AREA - EASTERN AREA1 MILEAGE	22	MI	2.75	60.50
01-016	CEMENTING CASING	1376	FT	945.00	945.00
30-016	CEMENTING PLUG 5W ALUM TOP	8 5/8	IN	120.00	120.00 *
2A	GUIDE SHOE - 8 5/8" 8RD THD.	1	EA	216.00	216.00 *
825.217					
4A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00 *
815.19502					
7	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00 *
815.19419					
0	CENTRALIZER 8-5/8" X 12.25"	6	EA	72.00	432.00 *
807.93059					
20	CEMENT BASKET 8 5/8"	2	EA	122.00	244.00 *
800.8888					
04-316	HALLIBURTON LIGHT W/STANDARD	350	SK	6.30	2,205.00 *
04-308	STANDARD CEMENT	150	SK	6.76	1,014.00 *
09-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	28.25	367.25 *
07-210	FLOCELE	126	LB	1.40	176.40 *
08-291	GILSONITE BULK	1750	LB	.40	700.00 *
00-207	BULK SERVICE CHARGE	570	CFT	1.25	712.50 *
00-306	MILEAGE CMTG MAT DEL OR RETURN	533.291	TMI	.85	453.30 *
INVOICE SUBTOTAL					7,871.95
DISCOUNT-(BID)					1,967.97-
INVOICE BID AMOUNT					5,903.98
*-KANSAS STATE SALES TAX					252.34
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$6,156.32

RELEASED JUN 28 1995

FROM CONFIDENTIAL

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

25% C/A B/M 2548

WELL NO.—FARM OR LEASE NAME 2 Reitz	COUNTY Barish	STATE Ks.	CITY / OFFSHORE LOCATION	DATE 2-2-93
CHARGE TO Borexco Inc.	OWNER Same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		MITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS 100 N. Broadway Suite 970 Fourth Financial Center	CONTRACTOR Murbin Dls.	LOCATION 1 Wess Co, Ks.	CODE 25553	
CITY, STATE, ZIP Wichita, Ks. 67202-2297	SHIPPED VIA 7609 3703 3580	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2 Hays, Ks.	CODE 25525
WELL TYPE 01	WELL CATEGORY 03	WELL PERMIT NO.	DELIVERED TO Alexander, Ks.	LOCATION 3
TYPE AND PURPOSE OF JOB D1D		ORDER NO. B-132635	REFERRAL LOCATION	

An acknowledgment, the above-named Customer agrees to pay Halliburton in accordance with the terms and conditions stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of service. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest legal contract rate applicable, but never to exceed 18% per annum, in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.


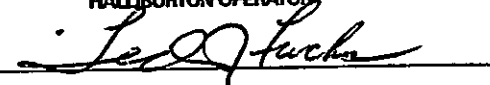
Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
DD0-117		1		MILEAGE 3580	22	Mi			2.25	60.50
DD1-016		1		Pump Charge	1376	ft				945.00
DD3-016		1		5W Top Plug	1	ea	8 5/8	in		120.00
12 A	825.2172	2		Regular Guide Shoe	1	ea	8 5/8	in		216.00
24 A	815.19502	1		Insert Float Valve	1	ea	8 5/8	in		171.00
27	815.19415	1		Fill-Up Unit	1	ea	1.5	in		55.00
40	807.93059	1		5-c Centralizers	6	ea	8 5/8	in	22.00	432.00
320	800.8888	2		Cement Baskets	2	ea	8 5/8	in	122.00	244.00

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **2 B- 132635** **562845**

WAS JOB SATISFACTORILY COMPLETED?
 WAS OPERATION OF EQUIPMENT SATISFACTORY?
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY?
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.


 HALLIBURTON OPERATOR

 HALLIBURTON APPROVAL

RECEIVED
 STATE COMMISSION
 SUB MAY 12 1993
 APPLICABLE TAXES WILL BE ADDED ON INVOICE
 CONSERVATION DIVISION
 Wichita, Kansas

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 311919

ORM 1908 R-7

A Division of Halliburton Company

DISTRICT Hays, Ks.

ORIGINAL

DATE 2-7-93

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Berexco (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2 LEASE Reitz SEC. 29 TWP. 18 S RANGE 20 W

TELD _____ COUNTY Rush STATE Ks. OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH _____ MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		<u>25*</u>	<u>8 7/8</u>	<u>KB</u>	<u>1376'</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Cement Surface casing as requested

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default, payment of Customer's account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the product supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d) That Halliburton warrants on title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in case of action hereunder in contract, tort, breach of warranty or otherwise arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items, in no event shall Halliburton be liable for special, incidental, or punitive or consequential damages.
- e) That Customer shall be at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THE CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ CUSTOMER
DATE 2-7-93

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TIME 1200 A.M./P.M.

WELL DATA

FIELD _____ SEC. 29 TWP. 18.5 RNG. 20W COUNTY Rush STATE Ks.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 1376

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-7</u>	DATE <u>2-7</u>	DATE <u>2-7</u>	DATE <u>2-8</u>
TIME <u>1505</u>	TIME <u>1700</u>	TIME <u>1900</u>	TIME <u>2100</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. Loman</u>	<u>3580</u>	
<u>B. Crosswhite</u>	<u>RCM</u>	<u>Nass City, Ks.</u>
<u>L. Dinkel</u>	<u>3703</u>	
	<u>B-Tkt</u>	<u>Hays, Ks.</u>
<u>D. Ash</u>	<u>4604</u>	
	<u>B-Tkt</u>	<u>Hays, Ks.</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
<u>Insert float valve</u>	<u>1</u>	<u>Hausco</u>
<u>Float shoe</u>	<u>1</u>	
<u>Guide shoe</u>	<u>1</u>	
<u>Centralizers</u>	<u>6</u>	
<u>Bottom plug</u>	<u>1</u>	
<u>Top plug</u>	<u>1</u>	
<u>Head</u>	<u>1</u>	
<u>Packer</u>	<u>1</u>	
<u>Other Cement Basket</u>	<u>2</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL-API _____

PROP. TYPE _____ SIZE _____ LB _____

ACID TYPE _____ GAL _____

SURFACTANT TYPE _____ GAL _____ IN _____

NE AGENT TYPE _____ GAL _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN _____

GELLING AGENT TYPE _____ GAL-LB _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN _____

BREAKER TYPE _____ GAL-LB _____ IN _____

BLOCKING AGENT TYPE _____ GAL-LB _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB Cement surface casing to ground level as detected.

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X. [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>350</u>	<u>HLC</u>	<u>Pat. A</u>	<u>B</u>	<u>3% CC. 5% Sil. 1/2% St flocc</u>	<u>1.97</u>	<u>12.5</u>
	<u>150</u>	<u>Standard</u>	<u>Pat. A</u>	<u>B</u>	<u>3% CC. 1/2% St flocc</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 401.22 REASON Shoe Joint

PRESLUSH: BBL-GAL _____ TYPE _____

LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

TREATMENT: BBL-GAL _____ DISPL (BBL-GAL) 85

CEMENT SLURRY: BBL-GAL (123 HLC) (3 1/2 (cm))

TOTAL VOLUME: BBL-GAL _____

REMARKS _____

CUSTOMER Belvoce
 LEASE Keitz
 WELL NO. 2
 JOB TYPE Cement Surface DATE 2-7-93

HALLIBURTON SERVICES JOB LOG

WELL NO. 2 LEASE Raitz TICKET NO. 311919
 CL MER Berrea PAGE NO. 1
 JOB TYPE Cement Surface DATE 2-7-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							On location - Rig drlg 12 1/4" hole to 1376
								Set up P.T.
	1730							Fin drlg - start cir hole
	1800							Fin cir - Pull D.P.
	1855							D.P out of hole
	1910							Start 8 1/8" casing - DYS weld + strap
								First 6 collars.
								Reg. Guide Shoe - Insert float valve +
								fill-up in 1st collar.
								Cement Baskets - 1 on Jt. #2 and
								1 @ 340'
								1 @ 750' @ 340'
								Cent. on collars 1, 3, 17, 23 and 2
								1 @ 1050' Jt. #8
	21:15							Next to last Jt. have bad collar -
								weld on slip Jt. collar
	2330							Finish running casing - Hook up to cir
2-7	2340							Rig cir casing
2-8	0005							Fin cir casing - Hook up Howco equip
	0013	6	123			200		Start 350 SKS HLC cut
	0033	5	31 1/4			200		Start 150 SKS standard cut
	0039					200		Finish mixing cut
								Release 5 W Top Plug
	0042	7				250		Start Displ
	0053 1/2	4	84			550 400		Slow rate to land plug
	0054 1/2		85			700		Plug down - Casing hold psi.
						0		Release psi - Insert float valve tool
	0100							Job Complete 50 BBL cut cir to RT
								Wash up & Break up
								150 SKS Circulated to pit.
								D. Lammann 71718
								B. Crosswhite 89543
								D. Ash = E
								L. Dinkel - B2150
								# 3580-P
								# 1604-P
								# 3703-P

RELEASED

FEB 28 1993

FROM CONFIDENTIAL

INVOICE

Well File

Spec. izing in Pipe Threading & Repair

Shop (913) 625-4670
Gary Gelst 625-3017

Remit To: **Midwestern Pipe Works Inc.**
P.O. Box 1199
North Hwy. 183
Hays, Kansas 67601

Company Transports
And Storage
Available

INVOICE NO.

3976

PLEASE REFER TO
THIS NUMBER IN
ALL CORRESPONDENCE

CUSTOMER ORDER NO.	ORDER DATE	SALESMAN	PAYMENT TERMS	INVOICE DATE	PAYMENT DUE
		Gary	Net 30 Days	2-6-93	3-6-93

S
O
L
D
T
O

Berexco
Box 723
Hays, Ks. 67601

ORIGINAL

S
H
I
P
T
O

Reitz #2

BCP

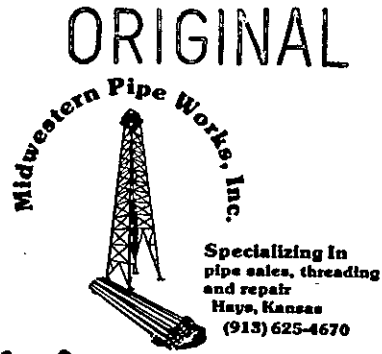
DATE SHIPPED	SHIPPING NO.	ROUTING	F.O.B.	PPD	ADD	COL	WEIGHT
		Truck	Location				
QUANTITY	DESCRIPTION		UNIT PRICE	PER	AMOUNT		
1428.40 ft	8 5/8 25# used R-3 Surface Pipe Drifted 7.875 full length Tested to 2000 psi		\$5.90/delivered		\$8,427.56		
	4.90% sales tax				\$ 412.95		
	Total Balance Due				\$8,840.51		
<p>RELEASED</p> <p>JUN 2 8 1995</p> <p>FROM CONFIDENTIAL</p> <p style="font-size: small;">Interest will be charged on late payments at 18% per annum or at the prevailing legal limit.</p>							

CONDITIONS OF SALE. UNTIL PAID IN FULL, TITLE TO SAID GOODS SHALL REMAIN WITH MIDWESTERN PIPEWORKS, INC. SHOULD THE VENDEE MAKE A DEFAULT IN PAYMENT OR REMOVE ANY OF SAID GOODS OR MORTGAGE OR PART WITH POSSESSION OF SAME WITHOUT CONSENT OF MIDWESTERN PIPEWORKS, INC., MIDWESTERN PIPEWORKS, INC. SHALL HAVE RIGHT WITHOUT NOTICE TO RESUME POSSESSION WITHOUT FURTHER PROCEEDINGS, AND MIDWESTERN PIPEWORKS MAY WITHOUT NOTICE DECLARE THE AGREEMENT TERMINATED. MIDWESTERN PIPEWORKS, INC. RETAINS THE CONSIDERATION RECEIVED BY IT THEREUNDER AS LIQUIDATING DAMAGES AND RENTALS OF SAID GOODS.

"Limited Service and/or used Casing and Tubing sold 'as is' with all defects and there are absolutely no guarantees, either expressed or implied, and all warranties of merchantability of fitness for a particular purpose are disclaimed."

THANK YOU
WE SINCERELY APPRECIATE YOUR BUSINESS.

Shoeg - 623-1288
PIPE TALLY
 E side of Alexander
 1/2 S into



Berec CO 12:30-1:00

Company Reit #2 Date 2/5/93

Lease _____
 Size 8 5/8 New _____ Used X Weight 25# Grade _____ Type E. U. E. _____ Reg. R-3

	Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	38	25	38	10										
2	40	75	40	45										
3	43	90	43	90										
4	42	10	42	30										
5	43	90	48	50										
6	40	40	44	50										
7	41	05	32	40										
8	40	60	40	70										
9	36	40	43	70										
10	39	80	39	20										
11	42	25	41	30										
12	44	20	37	45										
13	40	55	35	30										
14	39	10	41	90										
15	43	85	44	10										
16	30	70												
17	44	50												
18	41	10												
19	42	30												
20	43	30												
Total	819	100	608	80										

2. _____
 3. _____
 4. _____
 5. _____
 6. _____
 7. _____

35 ita
 Total Number of Joints

Tallied By _____
 Received By [Signature]

1428.40 GRAND TOTAL

RELEASED
 JUN 2 8 1995
 FROM CONFIDENTIAL



HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL REMIT TO:
 F.O. BOX 951016
 DALLAS, TX 75195-1046

INVOICE

INVOICE NO.	DATE
208247	02/15/1993

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
EITZ 2	RUSH	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
AYS	MURFIN DRLG	CEMENT PRODUCTION CASING	02/15/1993		
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
9439	ROBERT GRANT			COMPANY TRUCK	46762

ORIGINAL

CONFIDENTIAL
 DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

BEREXCO
 FOURTH FINANCIAL CENTER
 100 N. BROADWAY SUITE 970
 WICHITA, KS 67202-2297

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	MILEAGE	22	MI	2.75	60.50
01-016	CEMENTING CASING	4231	FT	1,410.00	1,410.00
18-315	MUD FLUSH	500	GAL	.65	325.00
855.137	FORM PKR SHOE FLAP VLV 5 1/2"	1	EA	2,504.00	2,504.00
807.93022	CENTRALIZER 5 1/2" X 7 7/8"	8	EA	44.00	352.00
855.02543	FILL-UP UNIT	1	EA	60.00	60.00
04-308	STANDARD CEMENT	165	SK	6.76	1,115.40
09-968	SALT	700	LB	.13	91.00
08-127	CAL SEAL 60	8	SK	20.70	165.60
08-291	GILSONITE BULK	825	LB	.40	330.00
07-210	FLOCELE	41	LB	1.40	57.40
00-207	BULK SERVICE CHARGE	208	CFT	1.25	260.00
00-306	MILEAGE CMTG MAT DEL OR RETURN	196.636	TMI	.85	167.14
INVOICE SUBTOTAL					6,898.04
DISCOUNT-(BID)					1,793.47-
INVOICE BID AMOUNT					5,104.57
* KANSAS STATE SALES TAX					181.72
* HAYS CITY SALES TAX					37.07
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					6,898.04

RELEASED

JUN 28 1995

FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION

MAY 13 1993

CONSERVATION DIVISION
 Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
208247	02/15/1993

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
RITZ 2	RUSH	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
AYS	MURFIN DRLC	CEMENT PRODUCTION CASING	02/15/1993		
CCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
29439	ROBERT GRANT			COMPANY TRUCK	46762

ORIGINAL

BEREXCO
FOURTH FINANCIAL CENTER
100 N. BROADWAY SUITE 970
WICHITA, KS 67202-2297

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	22	MI	2.75	60.50
001-016	CEMENTING CASING	4231	FT	1,410.00	1,410.00
018-315	MUD FLUSH	500	GAL	.65	325.00
030	FORM PKR SHOE FLAP VLV 5 1/2"	1	EA	2,504.00	2,504.00
085.137	CENTRALIZER 5 1/2" X 7 7/8"	8	EA	44.00	352.00
010	FILL-UP UNIT	1	EA	60.00	60.00
085.02543	STANDARD CEMENT	165	SK	6.76	1,115.40
064-308	SALT	700	LB	.13	91.00
009-968	CAL SEAL 60	8	SK	20.70	165.60
008-127	GILSONITE BULK	825	LB	.40	330.00
008-291	FLOCELE	41	LB	1.40	57.40
007-210	BULK SERVICE CHARGE	208	CFT	1.25	260.00
000-207	MILEAGE CMTG MAT DEL OR RETURN	196.636	TMI	.85	167.14
000-306					
	INVOICE SUBTOTAL				6,898.04
	DISCOUNT-(BID)				1,793.47
	INVOICE BID AMOUNT				5,104.57
	* KANSAS STATE SALES TAX				181.72
	* HAYS CITY SALES TAX				37.07
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				6,323.36

RELEASED
MAY 28 1993
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAY 13 1993
\$6,323.36

CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

JRM 1908 R-11 **26 2548**

WELL NO. - FARM OR LEASE NAME 2 Reitz	COUNTY Rush	STATE Ks	CITY / OFFSHORE LOCATION	DATE 2-15-93
CHARGE TO Berexco		OWNER Same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS Fourth Financial Center 100 N. Broadway suite 970		CONTRACTOR Murfin Drlg	LOCATION 1 Hays Ks	CODE 25525
CITY, STATE, ZIP Wichita, KS. 67202-2297		SHIPPED VIA 51143	FREIGHT CHARGES <input type="checkbox"/> FPD <input type="checkbox"/> COLLECT	LOCATION 2
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO S. Alexander Ks	LOCATION 3
TYPE AND PURPOSE OF JOB 035		ORDER NO.	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE 51143	22	MZ			2.25	60.50
001-016		1		Pump charge	4231	FT				1410.00
018-315		1		MUD Flush	500	Gal			.65	325.00
80	855.137	1		Formation PKR. shoe	1	EA	5 1/2	IN		2504.00
40	807.93022	1		3-4 Centralizers	8	EA	5 1/2	IN	44.00	352.00
82	855.02543	1		Fillup assy.	1	EA				60.00

RELEASED

MAY 28 1993

FROM CONFIDENTIAL

RECEIVED
 STATE DEPARTMENT OF REVENUE
 CONSERVATION COMMISSION
 2186 54

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-132645**

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X **Robert Grant**
 CUSTOMER OR HIS AGENT (PLEASE PRINT)

X **Robert Grant**
 SIGNATURE OF CUSTOMER OR HIS AGENT

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

S. Dimpel
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL
RE M

MAY 13 1993

CONSERVATION DIVISION
 Wichita, Kansas
 TOTAL **6378.00**

APPLICABLE TAXES V BE ADDED ON INVOICE

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 208247

IRM 1908 R-7

A Division of Halliburton Company

STRICT Hays KS

ORIGINAL

DATE 2-15-93

HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Berexco (CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2 LEASE Reitz SEC. 29 TWP. 18 RANGE 20

ELD COUNTY Rush STATE KS OWNED BY Samp

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE FROM TO
FORMATION THICKNESS FROM TO
PACKER: TYPE Packer shoe SET AT 4231.68
TOTAL DEPTH 4326 MUD WEIGHT
CORE HOLE
INITIAL PROD: OIL BPD, H2O BPD, GAS MCF
PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Cement 5 1/2 w/ 500 Gal mud flush, 165 SKS EA 2 1/4 #Floater, 5 #Gilsonite/sk

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accordance with the rates and terms stated in Halliburton's current price list.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage.
2. Reservoir, formation or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or result from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the product supplies or materials...
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials.
e) That Customer shall bear the risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton the replacement cost unless such loss is due to the sole negligence of Halliburton.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

SIGNED Robert [Signature] CUSTOMER DATE 2-15-93 TIME 4:30 P.M. RECEIVED STATE CORPORATION COMMISSION MAY 13 1993 CONSERVATION DIVISION

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

WELL DATA

FIELD _____ SEC. 29 TWP. 18 RNG. 20 COUNTY Rush STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE PKR shoe SET AT 4231

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 4236

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
REWORKS <u>PKR shoe 5 1/2</u>	<u>1</u>	<u>Howco</u>
GUIDE SHOE		
CENTRALIZERS <u>3-4</u>	<u>8</u>	<u>Howco</u>
PLUG <u>Latch Down</u>	<u>1</u>	<u>Howco</u>
TRAMMERS		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API

DISPL. FLUID _____ DENSITY _____ LB/GAL-API

PROP. TYPE _____ SIZE _____ LB

PROP. TYPE _____ SIZE _____ LB

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN

NE AGENT TYPE _____ GAL _____ IN

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN

GELLING AGENT TYPE _____ GAL-LB _____ IN

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN

BREAKER TYPE _____ GAL-LB _____ IN

BLOCKING AGENT TYPE _____ GAL-LB _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER 500 Gal mud flush

OTHER _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>14</u>	<u>5 1/2</u>	<u>KB</u>	<u>4231</u>	
LINER						
TUBING						
OPEN HOLE				<u>4231</u>	<u>4326</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-15-93</u>	DATE <u>02-15-93</u>	DATE <u>2-15-93</u>	DATE <u>2-15-93</u>
TIME <u>1230 AM</u>	TIME <u>0330</u>	TIME <u>0345</u>	TIME <u>1500</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Dinkel</u>	<u>B2150</u>	<u>P.T.</u>
<u>D. Oel</u>	<u>E1609</u>	<u>51143</u>
		<u>Hays KS</u>
<u>D. Debratz</u>	<u>B.T.</u>	
	<u>0818</u>	<u>Hays KS</u>

DEPARTMENT Cement

DESCRIPTION OF JOB Longstring

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Robert Grant

HALLIBURTON OPERATOR X. Dinkel COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT/SK.	MIXED LBS/GAL
	<u>165</u>	<u>EA2</u>		<u>8</u>	<u>5# Calseal, 10% Salt, 1/4# Floe, 5# Glsbk</u>	<u>1.42</u>	<u>14.7</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 27 REASON shoe joint

SUMMARY

VOLUMES

PRELUSN: BBL-GAL _____ TYPE _____

LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

TREATMENT: BBL-GAL _____ DISPL: BBL-GAL 103.3

CEMENT SLURRY: BBL-GAL 41.7

TOTAL VOLUME: BBL-GAL _____

REMARKS

STATE CORPORATION RECEIVED

MAY 13 1993

CUSTOMER: Berexco

JOB TYPE: Longstring

WELL NO. _____

DATE: _____

HALLIBURTON SERVICES
JOB LOG

WELL NO. 2 LEASE Reitz TICKET NO. 208241
 OPERMER Berexco PAGE NO. 1
 JOB TYPE Longstring DATE 2-15-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	03:30							on location set up Trk + Discuss job
	07:40							Rig Laying Down O.P.
	10:40							5T CSG w/ Formation Packer shoe,
	11:00							8 Centralizers on joints 2,3,4,5,6,8,10,12
	11:50							CSG on bottom hook up to Circ w/ mud +
	13:25							pump out Fillup Tube
	13:30	5	12 BBL				200	Drop setting Ball to set PKR shoe
	13:41	2	47 BBL				200	set PKR shoe at 4231'
	13:45							Finish circulating hook up to mix cement
	13:47	7					200	5T mixing mud Flush + Pump 500 Gal
	14:05		103 1/2 BBL				1400	Followed by 165 SKS EA 2, 5# cal seal, 10% 5# Gilsinite, 1/4# Fbcek/SK
	14:07							Finish mixing cement washout pump + Lines
	15:00							Release Latch Down plug
								ST Disp
								Plug down
								Release PSI Plug held
								JOB Complete
								Thank you! Jerry + Crew

RELEASED

JUN 28 1995

FROM CONFIDENTIAL