

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE June 30 annually  
 OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-165-21,185-0000  
 ADDRESS 1900 Grant Street, Suite 300 COUNTY Rush  
Denver, Colorado 80203 FIELD Wildcat  
 \*\* CONTACT PERSON Dwayne G. Krugman PROD. FORMATION N/A  
 PHONE 303/830-6601  
 PURCHASER N/A LEASE Pivonka  
 ADDRESS \_\_\_\_\_ WELL NO. 1-24  
 DRILLING CONTRACTOR ALDEBARAN DRILLING COMPANY WELL LOCATION NE NW  
 ADDRESS P.O. Box 18611 660 Ft. from north Line and  
Wichita, Kansas 67207 1980 Ft. from west Line of (X)  
the NW (Qtr.) SEC24 TWP 19S RGE 17 (W)

PLUGGING CONTRACTOR Halliburton  
 ADDRESS Hays, Kansas  
 TOTAL DEPTH 4264' PBSD --  
 SPUD DATE 2/16/84 DATE COMPLETED 2/25/84 P & A  
 ELEV: GR 2112' DF \_\_\_\_\_ KB 2121'

WELL PLAT

	X		
		24	

(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_  
 Amount of surface pipe set and cemented 296' DV Tool Used? No  
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dwayne G. Krugman, being of lawful age, hereby certifies that:  
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dwayne Krugman  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of March, 1984.

Martha Seidel  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-8-84  
 Martha Seidel  
 1900 Grant Street, Suite 300  
 Denver, Colorado 80203

\*\* The person who can be reached by phone regarding questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 23 1984  
 3-23-84  
 CONSERVATION DIVISION  
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-24

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4135'-4160' Pkr. failed.			Anhydrite	1200 (+ 921)
			B. Anhydrite	1225 (+ 896)
			Chase	2081 (+ 40)
			Council Grove	2405 (- 284)
			Wabaunsee	2810 (- 689)
			Stotler	2925 (- 804)
			Topeka	3122 (-1001)
			Heebner	3462 (-1341)
			LKC	3520 (-1399)
			BKC	3786 (-1665)
			Ft. Scott	3822 (-1701)
			Reworked Arb.	3844 (-1723)
			Arbuckle	3876 (-1755)
IHP=2054, 15" IFP=1115-1115 30" ISIP=1678, 45" FFP=1368-1490, 90" FSIP=1368, FHP=2043, rec. 310' DM, 2550' MSW.				
Ran Dresser Atlas Compensated Densilog Neutron Gamma Ray Log, Laterolog, and Prolog.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	23	296'	50/50 Pozmix	200	2% gel & 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>2/25/84 WELL P &amp; A</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFB
		Perforations