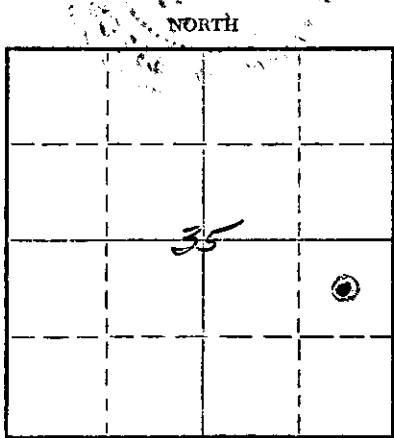


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Clark County. Sec. 35 Twp. 32S Rge. 23 (E) (W) X

Location as "NE/CNW/SW" or footage from line: C-NE-SE  
Lease Owner: Boyaird Supply Company  
Lease Name: Wall  
Office Address: P. O. Box 2590, Tulsa, Oklahoma Well No. 1  
Character of Well (completed as Oil, Gas or Dry Hole): Oil  
Date well completed: 2-28 19 51  
Application for plugging filed: 8-12 19 68  
Application for plugging approved: 8-23 19 68  
Plugging commenced: August 14 19 68  
Plugging completed: August 19 19 68  
Reason for abandonment of well or producing formation: Non-Productive



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production: April 19 67  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: E. Eves  
Producing formation: Depth to top: Bottom: Total Depth of Well: 6859 PBD  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | PUT IN | PULLED OUT |
|-----------|---------|------|--------|------------|
|           |         |      |        |            |
|           |         |      |        |            |
|           |         |      |        |            |
|           |         |      |        |            |
|           |         |      |        |            |
|           |         |      |        |            |
|           |         |      |        |            |
|           |         |      |        |            |
|           |         |      |        |            |

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SEP 10 1968  
CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mix 15 sks. cement to plug off perms. Stop plug at 4,300'.  
Pump 40 sks. cement at 700' to 600'. Fill with mud to 45'  
and put 15 sks. cement at 15' to 0'.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Sargents Casing Pulling Service  
Address: Liberal, Kansas

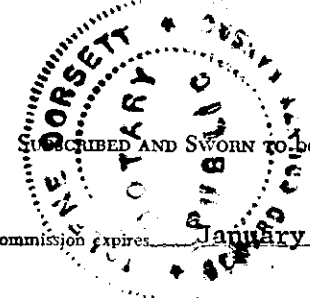
STATE OF Kansas, COUNTY OF Seward, ss.  
I, J. A. Peterson (employee of owner) or (owner/lessee) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 358, Liberal, Kansas (Address)

Subscribed and sworn to before me this 9th day of September, 19 68

My commission expires January 31, 1971



[Signature] Notary Public.

FORMATION RECORD

FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OIL BEARING.

15-025-00108-  
0000

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Wichita, Kansas

| FORMATION | TOP  | BOTTOM | FORMATION                             | BOTTOM |
|-----------|------|--------|---------------------------------------|--------|
| Shale     | 0    | 40     | Shale                                 | 6779   |
| Shale     | 40   | 250    | Lime                                  | 6782   |
| Shale     | 250  | 350    | TOTAL DEPTH                           | 6790   |
| Shale     | 350  | 525    | Schlumberger Electric log             | T.D.   |
| Shale     | 525  | 615    | Total Depth                           |        |
| Shale     | 615  | 750    | By Schlumberger                       |        |
| Shale     | 750  | 910    | By Rotary Drill                       | 6790   |
| Shale     | 910  | 1395   | 5 1/2" OD Casing set @                | 6075   |
| Shale     | 1395 | 1620   | w/889 sxs                             |        |
| Shale     | 1620 | 1760   | Plugged back depth                    | 6626   |
| Shale     | 1760 | 1905   | Perforated Casings:                   |        |
| Shale     | 1905 | 1955   | w/40, 7/16" Kone Shots                | 6526   |
| Shale     | 1955 | 2493   | (4 per foot)                          |        |
| Shale     | 2493 | 2549   | w/24, 7/16" Kone Shots                | 6560   |
| Shale     | 2549 | 2756   | (4 per foot)                          | 6566   |
| Shale     | 2756 | 3055   | w/40, 7/16" Kone Shots                | 6566   |
| Shale     | 3055 | 3240   | (4 per foot)                          | 6576   |
| Shale     | 3240 | 3263   | w/40, 7/16" Kone Shots                | 6576   |
| Shale     | 3263 | 3460   | (4 per foot)                          |        |
| Shale     | 3460 | 3530   | Landed 2 1/2" Tubing @                | 6613   |
| Shale     | 3530 | 3583   | Acidized:                             |        |
| Shale     | 3583 | 3640   | w/16000 gal. Devell XX acid           |        |
| Shale     | 3640 | 3709   | Pumping Test:                         |        |
| Shale     | 3709 | 3767   | 129 FO, plus 16% water/24 hours       |        |
| Shale     | 3767 | 3790   | Completed: February 28, 1961          |        |
| Shale     | 3790 | 3801   | Plugged back TD                       | 6626   |
| Shale     | 3801 | 3895   | STANLIND RECORD                       |        |
| Shale     | 3895 | 3907   | Geol. Top Lansing                     | 4404   |
| Shale     | 3907 | 3941   | DST #1 Total Depth                    | 4496   |
| Shale     | 3941 | 4005   | Packer set @                          | 4459   |
| Shale     | 4005 | 4038   | Tool open 1 hour                      |        |
| Shale     | 4038 | 4150   | Rec. 420' muddy salt water, w/S.S.O., |        |
| Shale     | 4150 | 4185   | 180' 50% oil & 50% water              |        |
| Shale     | 4185 | 4215   | 720' gas, 1890' gassy salt water.     |        |
| Shale     | 4215 | 4266   | BHP shut in 1500 PSI                  |        |
| Shale     | 4266 | 4302   | DST #2 Total Depth                    | 4471   |
| Shale     | 4302 | 4305   | Packer set @                          | 4452   |
| Shale     | 4305 | 4396   | Tool open 1 hour                      |        |
| Shale     | 4396 | 4404   | Rec. 35' Drlg. mud, 90' oil cut mud,  |        |
| Shale     | 4404 | 4853   | 715' grn. oil (Corr. gravity 40° API) |        |
| Shale     | 4853 | 4850   | Gas to surface in 50 min.             |        |
| Shale     | 4850 | 4905   | Flowing pressure 260 P.S.I.           |        |
| Shale     | 4905 | 5035   | BHP shut in 1510 PSI                  |        |
| Shale     | 5035 | 5055   | DST #3 Total Depth                    | 4515   |
| Shale     | 5055 | 5115   | Packer set @                          | 4463   |
| Shale     | 5115 | 5121   | Tool open 1 hour                      |        |
| Shale     | 5121 | 5126   | Rec. 900' muddy water, 1930' oil and  |        |
| Shale     | 5126 | 5265   | gas cut water, 645' gas cut water     |        |
| Shale     | 5265 | 5343   | BHP - shut in 1525 P.S.I.             |        |
| Shale     | 5343 | 5421   |                                       |        |
| Shale     | 5421 | 5883   |                                       |        |
| Shale     | 5883 | 5910   |                                       |        |
| Shale     | 5910 | 5985   |                                       |        |
| Shale     | 5985 | 6020   |                                       |        |
| Shale     | 6020 | 6421   |                                       |        |
| Shale     | 6421 | 6567   |                                       |        |
| Shale     | 6567 | 6588   |                                       |        |
| Shale     | 6588 | 6591   |                                       |        |
| Shale     | 6591 | 6738   |                                       |        |
| Shale     | 6738 | 6739   |                                       |        |
| Shale     | 6739 | 6765   |                                       |        |
| Shale     | 6765 | 6779   |                                       |        |