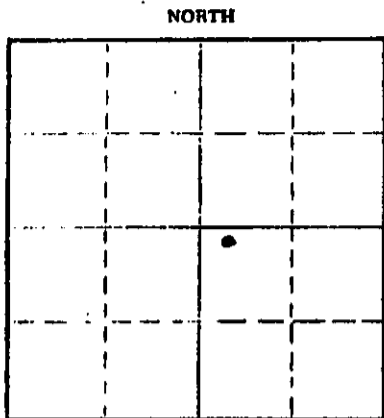


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Morton County, Sec. 17 Twp. 32S Rge. 40 (5) (W)  
Location as "NE/CNW/SE" or footage from lines NW NW SE  
Lease Owner Pan American Petroleum Corporation  
Lease Name Bear Gas Unit "A" Well No. 1  
Office Address P. O. Box 432, Liberal, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed 6-19 1948  
Application for plugging filed 12-14 1964  
Application for plugging approved 12-15 1964  
Plugging commenced 3-11 1965  
Plugging completed 3-12 1965  
Reason for abandonment of well or producing formation Economically depleted  
If a producing well is abandoned, date of last production May 19 64  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott  
Producing formation Atoka Depth to top 4990 Bottom 4998 Total Depth of Well 6561 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Atoka	Gas	4990	4998	13	416	None
	Depleted			8-5/8	2434	None
					5-1/2	2746

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 20 sx cement 4460-4390
- 20 sg cement 2325-2155
- 30 sx cement 810-712
- 30 sx cement 98-0

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STATE CORPORATION COMMISSION

MAR 19 1965

03-19-65  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor The Halliburton Company  
Address Liberal, Kansas

STATE OF Kansas COUNTY OF Seward, ss.  
I. D. M. Liles (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) I. D. M. Liles  
P. O. Box 432, Liberal, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of March 19 65

Rud Banks  
Notary Public.

My commission expires February 11, 1968

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 32 S  
N OR S

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


R  
G  
E

N  
E OR W

17

40

LEASE B. Alice Bear WELL NO. 1

LOCATION OF WELL: 2310 FT.  NORTH  NORTH 2310 FT.  
 SOUTH OF THE  SOUTH LINE AND

EAST  EAST SE/4 SE  WEST OF THE  WEST LINE OF THE 1/4 1/4 1/4

OF SECTION 17 TOWNSHIP 32  NORTH  EAST  
 SOUTH RANGE 40  WEST

Morton

Kansas

COUNTY

STATE

ELEVATION: 3338

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 1-15 19 48 COMPLETED 4-21 19 48

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Lansin Cherokee</u>	<u>3606</u> <u>4430</u>		4 <u>St. Genevieve</u>	<u>5623</u>	
2 <u>Atoka</u>	<u>4990</u>	<u>4998</u>	5 <u>St. Louis</u>	<u>5798</u>	
3 <u>Morrow</u>	<u>5214</u>		6 <u>Salem</u>	<u>5288</u>	
3 <u>Mississippian</u>	<u>5503</u>		6 <u>Arbuckle</u>	<u>6506</u>	

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>13"</u>	<u>50</u>	<u>8-V</u>	<u>LW Used</u>	<u>416</u>					
<u>8-5/8"</u>	<u>32 &amp; 28</u>	<u>8-V</u>	<u>LW Used</u>	<u>2434</u>					
<u>5 1/2"</u>	<u>177</u>	<u>8-R</u>	<u>S.S.</u>	<u>2746'</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET		CEMENT		METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
<u>13"</u>	<u>426</u>	<u>550</u>	<u>Portland Bulk</u>	<u>HOWCO</u>				
<u>8-5/8"</u>	<u>2397</u>	<u>700</u>	<u>Portland Bulk</u>	<u>HOWCO</u>				
<u>5 1/2"</u>	<u>2717</u> <u>5059</u>	<u>1000</u>	<u>Portland Bulk</u>	<u>HOWCO</u>				

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Wichita, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

5 1/2" set from 2336' to 5059'

WERE BOTTOM HOLE PLUGS USED?

IF SO. STATE KIND, DEPTH SET. AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 6561 FEET, AND FROM Completion FEET TO Completion FEET

CABLE TOOLS WERE USED FROM Completion FEET TO Completion FEET, AND FROM Completion FEET TO Completion FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

8 hr. Test WATER 3900 BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS 3900 SHUT-IN PRESSURE 1425 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28 DAY OF June 1948  
MY COMMISSION EXPIRES March 5, 1952  
NAME AND TITLE Robert M. Markings Dist. Supt  
NOTARY PUBLIC

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
SOIL and clay	0	70	lane-wells ran to	5909'	6561'
shale and sand	70	361			
shale and shells	361	709			
Red bed	709	762			
Red bed	762	1025			
lime and anthracite	1025	1154			
shale and shells	1154	1220			
lime and shale	1220	1315			
Redrock	1315	1525			
lime hard	1525	1625			
shale and shells	1625	1870			
lime	1870	1905			
shale and shells	1905	2075			
shale and lime	2075	2200			
shale and shells	2200	2340			
lime	2340	2400			
lime	2400	2570			
lime and shale	2570	2670			
shale and lime	2670	2785			
lime and shale	2785	2875			
lime and shale	2875	2960			
lime and shale	2960	3185			
lime	3185	3255			
lime and shale	3255	3355			
lime	3355	3410			
Hard lime	3410	3430			
Broken lime	3430	3490			
shale and lime	3490	3560			
lime and shale	3560	3635			
lime	3635	3705			
shale and lime	3705	3930			
Broken lime and shale	3930	4035			
lime and shale	4035	4120			
lime and shale	4120	4320			
lime	4320	4550			
shale and lime	4550	4580			
lime and shale	4580	4841			
lime and shale	4841	4949			
lime and shale	4949	5011			
Core #1 5011-17					
Rec. 6' shale, shale & sand					
Core #2 5328-38					
Rec. 1' hard tight sdy. congl.					
shale and lime	5328	5357			
lime and shale	5357	5380			
Sandy shale and lime	5380				
Core #3 5720-27' Rec. 2'					
Top 1 1/2' lime and, Grained					
angular quartzite sd, no					
porosity, odor or stain					
1' l.s. congl. No porosity.					
Core #4 5732-37' Rec. 2'					
Top 2' med Grained quartzite					
sand. No porosity.					
Bottom 1/2' Black sh.					
lime and shale	5437	5480			
shale and sand	5480	5518			
Sandstone	5518	5550			
lime and shale	5550	5677			
lime and cherty lime	5677	5680			
lime	5680	5750			
lime and chert	5750	5770			
lime	5770	5905			
lime	5905	6130			
lime and chert	6130	6370			
lime and lime	6370	6375			
lime	6375	6380			
lime and chert	6380	6415			
lime and chert	6415	6462			
lime	6462	6561			

DPA  
Date Drilling Commenced  
Date Drilling Completed  
First Completion Date

Permanent Bench Mark

1-12-48  
1-12-48  
7-21-48  
6-19-48  
3350.22

stopped.  
to one. 30 sec. after pumping  
1650'. Broke to 950', dropped  
hold. Displaced. Max press  
Dovell AM 500 gal 15%, ind

Acidmation

L-1 Port. Atoka from 4990-  
98 with 6 SPF.

TD  
PBD

5937'  
6561'

5909'