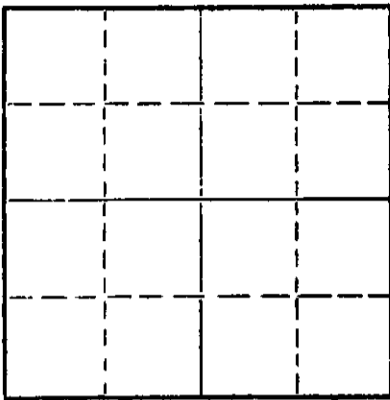


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Rush County. Sec. 10 Twp. 17S Rge. 17 (E) (W) C  
Location as "NE/CNW/SE/4" or footage from lines NE/4  
Lease Owner Mobil Oil Company  
Lease Name Honderick Well No. 1  
Office Address P. O. Box 1070 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19\_\_\_\_  
Application for plugging filed 10-23-68 19\_\_\_\_  
Application for plugging approved 10-24-68 19\_\_\_\_  
Plugging commenced 12-29-68 19\_\_\_\_  
Plugging completed 1- 8-69 19\_\_\_\_  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3609 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	237	None
				5 1/2	3493	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cleaned out cellar. Loaded hole with water.

Cut off 8 5/8 and 5 1/2 casing. Welded on 5 1/2 collar.

Pumped 5 sacks of hull and 10 sacks of cement - 30 sacks of mud and 75 sacks of cement.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
P. O. Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 14 day of January 19 69

My commission expires May 27, 1969

Notary Public.

12-1165-02231-0000

# WELL REPORT

FINAL STATUS GAS

TYPE OF WELL Field Well  
 OWNER NNGPCo.  
 OPERATOR NNGPCo.  
 CO-ORDINATES \_\_\_\_\_  
 LOC. OF LSD. 990' from East & South lines  
 SECTION NE/4 Sec. 10  
 TWP. OF DLK. 17S  
 RGE. OF SVY. 17W  
 PARISH OF COUNTY Rush  
 STATE OF PROVINCE Kansas  
 COUNTRY U.S.A.

WELL NAME #1 Honderick  
 OWNERSHIP INTEREST 100%  
 COST INTEREST 100%  
 REVENUE INTEREST \_\_\_\_\_  
 SPUDED 12-7-61 COMPLETED 1-7-62  
 ELEV. KB. 2067' DER. FL. \_\_\_\_\_ GR. 2064'  
 TD: DRL. 3609' MESH. LOG. 3604'  
 IP. 1930 MCFPD SIP \_\_\_\_\_ DEL. PRESS. \_\_\_\_\_  
 PROD. FORM. (Topeka) & 1020 MCFPD (Lansing Kans. City)

3,650' Granite

CASING RECORD 8 5/8" csg. at 237' w/200 sax.  
5 1/2" 15 1/2# csg. at 3493' w/150 sax.

PERFORATING RECORD 3076-78'; 3366-70' & 3056-62'  
w/2 jets per ft. 3366-70' w/4 jets per ft.

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**FORMATION RECORD**

FORMATION	DEPTH	DATUM KB	FORMATION	DEPTH	DATUM KB
Topeka	3050'	- 983	"D" Zone	3518'	-1451
Heebner	3288'	-1221	Granite Wash	3582'	-1515
Lansing	3342'	-1275	Pre-Cambrian	3606'	-1539
"A" Zone	3364'	-1297	Cimarron Anhydrite	1160'	+ 907
"B" Zone	3404'	-1337			
"C" Zone	3476'	-1409			

REMARKS \_\_\_\_\_

DAILY LOG

DATE	DETAIL	DATE	DETAIL
12-8-61	Spudded 5:30 P.M. on 12-7-61. Set 8 5/8" csg. at 237' KB cemented w/ 200 sax pozmix 2% CaCl.	12-15-61	DST #2 - 3318-74' (Lansing "A" Zone). Open 1 hr. & 14 min. Strong blow immediately, gas to surface in 3 min.
9	Drilled plug at 12:15. Drlg. 1100'		At end of 8 min. gauged 1400 MCF; at
10	Drlg. 2325'.		end of 23 min. gauged 1250 MCF; at end
11	Drlg. 2427'. Top Cimarron Anhydrite 1160'.		of 43 min. gauged 1140 MCF; after 1
12	Drlg. 2916'.		hr. stabilized at 1140 MCF. Rec. 170'
13	At 3070'. Running DST 3044-70'. Details to follow.		drlg. mud. Blowing mud after 10 min. (just spray). ISIP 1095# in 30 min. FSIP 1070# in 50 min. IFP 300#, FFP 150#. IHP 1805#, FHP 1795#. BTU 903.
14	Drlg. 3215'. DST #1 - 3042-68'. Open 1 hr. Rec. 75' drlg. mud. Strong blow immediately. Well gauged 971 MCFPD at end of 5 min.; 1020 MCFPD at end of 20 min.; at end of 1 hr. stabilized at 1020 MCFPD. ISIP 920# in 30 min.; ESIP 895# in 46 min. IFP 330# (line freezing off - false pressure). FFP 200#. IHP 1670#, FHP 1660#. 980 BTU. 3.65% helium.	18	DST #3 - 3398-3434'. Open 1 hr. Gas in 25 min., TSTM. Rec. 86' gas cut mud. IBHP 460# in 30 min.; FBHP 770# in 45 min. IFP 40#, FFP 75#.
		19	Cemented 5 1/2" 15 1/2# csg. at 3493' w/150 sax Pozmix plus 25# of Gilsonite & 18# salt per sack. Plug down 4 A.M. today. DV tool at 1183' cemented w/ 250 sax Pozmix plus 25# Gilsonite &

15-165-02231-0000

DAILY LOG

DETAIL

DATE	DETAIL
	18# salt per sack. Plug down at 5:30 A.M. today. Circ. 3 sax.
12-22-61	WOCT. Lansing "A" - 903 BTU, 1.8% helium; Topeka - 900 BTU, 2% helium.
29	Perf 3076-78'. A/500 gals. mud acid. Treated w/3000# max. pressure, 800# min. pressure. Swbd. dry, no shows. Prep. to perf Upper Topeka & Lansing.
1-2-62	Perf 3366-70' & 3056-62' w/2 jets per ft. Acid. 3366-70' w/3000 gals. 15% acid. Acid. perf 3056-62' & 3076-78' w/5000 gals. 15% acid. Swbd. tbg. Upper zone kicked off & flowed. 24 hr. blowdown gauged 2 1/2 MCF per day. Lower zone swbd. 5 bbls. per hr. salt wtr. w/scum of oil & show of gas. Pulled tbg. Re-ran tbg. w/squeeze pkr. Sqzd. perf 3366-70' w/150 sax Pozmix . 3500# final squeeze pressure. W.O.C. Prep. to drill cement.
4	Drig. cement at 3369'.
5	Drilled out to (3457). Ran cement log from the bottom to 3000'. Perf 3366-70' w/4 jets per ft. Set tbg. & pkr. at 3106'. Acid. w/1000 gals. acid & 15 bbls. treated wtr. Max. treating pressure 1800#. Treated at 1000#, 25# after 8 min. treating. 2 hrs. & 45 min. total treating time. Swbg.
7	Treated perf 3344-49' w/1000 gals. clean-up acid. Swbd. Tested 150 MCF per day. Treated w/2000 gals. 15% gelled acid. Swbd. Kicked off & gauged 1020 MCF at the end of 12 hrs. Isolated zones. Final test, 12 hr. blow down on Topeka 1930 MCF per day; Lansing Kansas City 1020 MCF per day. Shut in. FINAL REPORT.

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