STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4 Rev. 12-15-80

WELL PLUGGING RECORD

| Give All Information Comp | oletely | | | | | |
|--|--------------------------------------|---------------------------|------------------------------|------------------------|---|----------------|
| Make Required Affidavit | COUNTY | Rush | | SEC. | 11 _{TWP} , 17 | 7 RGE. 17 XEXW |
| | | s in quar | | | rom lines: | |
| | Lease Owner | rF: | rontie | r Oil Co | | |
| | Lease Name | Stei | tz-Dec | ker | Well | No. #3 |
| | | | | | | l, Ks. 67665 |
| | Character | of Well (| Complet | ed as Oil, | Gas or Dry H | lole): 0il |
| | | | | | <u>-</u> | |
| | Application | n for plu | gging f | iled | | |
| | Plugging co | _ | | | · · · · · · · · · · · · · · · · · · · | |
| | Plugging co | | | | | , |
| | , | _ | | | oducing forma | ition |
| Locate Well | Deplete | | | | 6 | - 1 |
| correctly on above Section Platt. | Was permis | sion obta | ined fr | om the Cor | servation Div | vision or it's |
| Section Flatt. | Agent's be | | | | | 101011 01 10 0 |
| Name of Conservation Ager | • | | | | | rrant |
| | - | | ~ ~ | | | |
| Producing formation | | | | | .Oni1. | D. 3003 |
| Show depth and thickness | or all water | , oll and | gas ro | mations. | | |
| OIL, GAS OR WATER RECORDS | 3 | | | | | Casing Record |
| Formation | Content | From | То | Size | Put in | Pulled Out |
| | | | | | 231' 3663' | NONE 2040.23 |
| | | | <u> </u> | | 3003 | 2010120 |
| | | | | | | |
| Dumped sand to 30 Shot pipe @ 2400' | , 2200' an | d 2020' | • | | | |
| Pulled fifty-thre Squeezed well wit | e (53) joi h three (3 | nts 4½" Vescke | casin | g. fiftee | n (15) | |
| sacks gel, sevent | y-(70) sac | $\frac{53000}{\text{ks}}$ | 0 pozm | ix cemen | it. | |
| one (1) sacks hul | ls, ten (1 | 0) sack | s gel, | eighty | (80) | |
| sacks 50/50 pozmi 3% calcium chlori | | 1ED 4% | <u>aaaea</u> | ger and | | |
| | | | . — | | | |
| (If additional Name of Plugging Contract | description cor Roc | is neces khold E | sary, u nginee | se BACK of ring, In | this sheet) | |
| | | | | | | |
| James W. Rockhold above-described well, bet facts, statements, and ma filed and that the same a | ing first dul atters herein | y sworn o | ree of connocation of and to | says: The log of | (owner or oper nat I have kno the above-des | wledge of the |
| | | | S W. R | ature) COCKHOLD | (Addres | |
| SUBSCRIBED AND SW | ORN TO before | me this | <u> () (</u> | day of | July. | , 19 <u>82</u> |
| My Commission expires: | JO A. DEW | PUBLIC A | · · | ST | RECEIVEL ATE CORPORATION CO | ary Public. |
| | Barton-County, I My Appointment E | Kansas Expires: | | | JUL 9 19 | |
|) — | | | | | CONSERVATION DIVI Wichita, Kansas | |

| 6.g | KÄNSAS | | t . | | | | | • | | | | | |
|--------------------------------------|---|---------------------------------------|----------------|-------------------|---------------------------------------|-----------------|---|--|--------------------------------------|--------------|---------------------------------------|---|--|
| | WELL COMPLET | TION REPORT | Γ AN | D | | | | | | 11 - | 17S | . 17W E | |
| | DRILLER'S LOG API No. 15 — 165 — 20,910 — CO County Number | | | | | | s. 11 T. 17S R. 17W W SW/4 NW/4 NW/4 | | | | | | |
| C | API No. 15 —_ | County | | Nu: | mber | | - | / j | ľ | | Rush | | |
| | Operator | | | | | | - 1 | | ° | County | 640 A | | |
| | Frontier Oil | Company | | | | | | ************************************** | ~ ~ | | // / / | | |
| | 1720 KSB Building, Wichita, Kansas 67202 | | | | | | | | | | | | |
| Well No. Steitz-Decker | | | | | | | └ ┤┤ ┤ | | | | | | |
| | Festage Location 990 fest from | | | | 222 | | | A1117 / m | | | | | |
| | Principal Contractor | (N) (§) line | | Geele | | from (E) (30) | line | NW/4 | • | 160 | | | |
| | Red Tiger Dri | | | | | ard Parke | er | | | | | | |
| | Spud Date | | | | | | | · _ | Locate well correctly lev.: Gr. 2079 | | | | |
| 기 | 8/26/81 Directional Deviation | 9-16-81 | | | 665° nd/or Gas Pura | 320 | U | <u>-</u> | | | | | |
| | none | | | "" | n/a | | | | • | 1 <u>208</u> | (2 | KB 2,0841 | |
| | | | | | CASING | RECORD | | | <u> </u> | | | : · · · · · · · · · · · · · · · · · · · | |
| ٦l | Report of all strin | gs set — surface, | interm | ediate, 1 | production, et | c. | | · | | | | | |
| | Purpose of string | Size hole drilled | Size ce (in | sing set Q.D.) | Weight ibs/ft. | Setting depth | | Type cement | | Sacks | | Type and percent additives | |
| | Surface | 12 1/4" | 8 5 | /8" | 24# | 231' | Con | mon | | 160 sx | 2% | . Gel, 3% C.C. | |
| | Production | 7 7/8" | 4 1 | /2" | 10.5# | 3,665' | Con | mon | | 250 sx | 10 | % Salt | |
| 7 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| | | LINER RECOR | LD. | | | , , | | PERF | ORA | TION REC | ORD | | |
| | Top, ft. | Bottom, ft. | Ī | Secks cement | | | per fi | . Size & type Depth interval | | | | Depth interval | |
| | | | | | | 4 | | | DPs | | | 3251 | |
| | TUBING RECORD 4 DPs 3086-3092 | | | | | | | | 3086-3092 | | | | |
| | Size | Setting depth | | Packer s | et at | | | | . 5000-3032 | | | | |
| | | <u></u> | CID, I | FRACTI | JRE, SHOT. | CEMENT SQ | UEEZ | E RECORD | | | | | |
| | | Ameu | nt end | kind of r | neterial used | | | | | | Depth ir | nterval treated | |
|) | 500 Gal 15% Regular 3251 | | | | | | | | | | | | |
| | 500 gal 15% Regular | | | | | 3086-3092 | | | | | | | |
| | | | | | · · · · · · · · · · · · · · · · · · · | | | | | | | | |
| | | | | | INITIAL PR | ODUCTION | | | | | ··· | | |
| | Date of first production TA | | | Producing | methed (flow | ing, pumping, g | as lift |), etc.) | | | • • • • • • • • • • • • • • • • • • • | | |
| PER 24 MOURS n/a n/a n/a n/a | | | | | | | Ges-ell : | la | | | | | |
| | Disposition of gas (vented, used on lease or sold) Producing interval(s) | | | | | | CFP8 | | | | | | |
| | 11/4 | · · · · · · · · · · · · · · · · · · · | | | | | | | | n/a | | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2205. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Goological Survey of Kansas, Lawrence, Kansas 66044.

| Operator Frontier Oil | Commons | | | DESIGNATE TYPE OF COMMENCE TO TA | OMP.: OIL, GAS, | |
|---|--|---|--|--|--|--|
| | company | | | 110 | | |
| 3 | Steitz-Decker | • | | | | |
| s_11t_17SR17V_W | SW NW NW | | | Rush Cou | ntv Ke | |
| | WELL LOG | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | |
| cluding depth interval tested, cu | rosity and contents thereof; cored inter- shion used, time tool epen, flowing and | reis, and ell drill- shut-in pressures, | stem tests, in- and recoveries. | OR OTHER DESCRIPTIVE | E INFORMATION. | |
| FORMATION DESCRIP | TION, CONTENTS, ETC. | ТОР | воттом | NAME | DEPTH | |
| Surface Soil & Shale Sand Shale & Red Be Shale Shale & Lime Lime Shale & Lime Lime Granite Wash | | 0 40 550 779 1216 1645 2005 2290 2550 2900 3655 | 40 550 779 1216 1645 2005 2290 2550 2900 3655 3665 | Anhydrite Brownville Lm Tarkio Howard Topeka Heebner Toronto Lansing-KC BKC Conglomerate Gr Wash RTD 4½" | 1194(+ 890 2734(- 650 2842(- 758 3027(- 943 3086(-1002 3322(-1238 3342(-1258 3376(-1292 3592(-1508 3626(-1542 3645(-1561 3665(-1581 3663(-1579 | |
| | USE ADDITIONAL SHEETS, IF NE | CESSARY, | COMPLETE WE | LL RECORD | | |
| Date Received | | | mo (| La Chand | 0 | |
| | • | | | ilgnature | | |
| | | Ow | | Title | | |
| | | 12- | -16-81 | | | |
| | | | | Dete | - | |

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State of Kansas



JOHN CARLIN R. C. LOUX JANE T. ROY PHILLIP R. DICK CAROL J. LARSON Governor Chairman Commissioner Commissioner Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

200 Colorado Derby Building WICHITA, KANSAS 67202

VERBAL PERMIT FORM (To be filed by Plugging Agent)

| Dear Sir: |
|---|
| Mr. Tom Casen of Frontier Vie G. has this |
| date requested permission to plug the following described well: |
| Operator's Full Name: Frontin Diel Co |
| Complete Address: 1720 Kan St. Bl. Blely. Weikit H. 67202 |
| Lease Name: Steft Decker Well No. 3 |
| Location: <u>Sw- nw- nw</u> Sec. // Twp. /7 Rge. /7 (E) (W) |
| County: Rush Total Depth: 3665 |
| Abandoned Oil Well X Gas Well Input Well SWD Well D&A |
| Other well as hereafter indicated: |
| Mr. Casey was instructed to plug the well as follows |
| 8 5/8"5. p. 6 231' |
| 4'12" p 3663 P.BT.D 3200' Deeps at 3086 Rei 2000' |
| Sant & 3030 + 5 5x Carent on Top |
| |
| Jump 3 heles > 15 gel > 10 renent > 1 hv11 |
| |
| RECEIVED Very truly yours, |
| JUL 6 1982 / / / |
| CONSERVATION DIVISION Conservation Division Agent Wichita. Kansas |