

plugged 11-17-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6177
Name: FOXFIRE EXPLORATION, INC.
Address: 1022 Union Center
Wichita, KS
City/State/Zip 67202

Purchaser: N/A

Operator Contact Person: Gary Fisher
Phone: 1 (913) 743-5654

Contractor: License # 8430
Name: FOXFIRE DRILLING CO., INC.

Wellsite Geologist: Peter Fiorini
Phone: 1 (913) 682-2715

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11/8/87 11/16/87 11/16/87
Spud Date Date Reached TD Completion Date

3661' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1069 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API No. 15-165-21,387-0000
County: Rush
100' North of-
SW NW SW Sec. 32 Twp. 17s Rge. 17 East
X West

1750 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

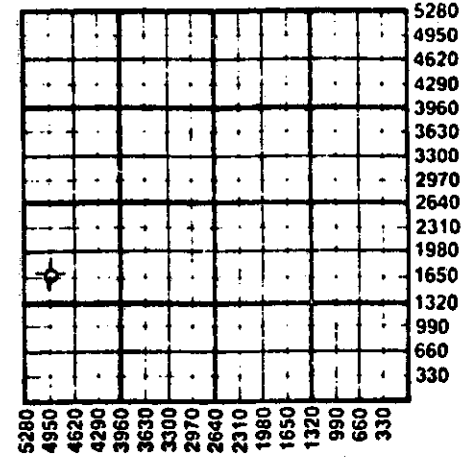
Lease Name: Edwards Well # 1

Field Name: None

Producing Formation: None

Elevation: Ground 2001 NB 2008

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

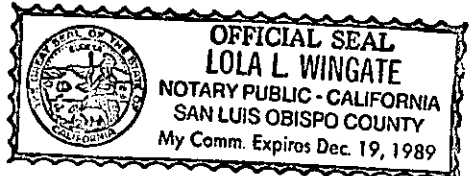
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: D. C. Marchant
Title: President, Foxfire Exploration, Inc. Date:

Subscribed and sworn to before me this 27 day of January 1988
Notary Public: [Signature]
Date Commission Expires: 12/19/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
RECEIVED - KCC COMMISSION SWD/Rep NGPA
STATE CORPORATION KGS Plug Other
2-1-88
FEB 01 1988
Wichita, Kansas
Form ACO-1 (5-86)



Sec. 32 Twp. 17 S Rge. 17 E

SIDE TWO

Operator Name **FOXFIRE EXPLORATION, INC.** Lease Name **EDWARDS** Well # **1**

Sec. **32** Twp. **17s** Rge. **17** East West County **Rush**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1 Miss Run (3587' to 3646')</p> <p>DST #2 3564' to 3646' Blow died in 18 min.</p> <p>Open 30" S.I. 30" Open 30" S.I. 30"</p> <p>Recovered 5' of mud</p> <p>ISIP 132# FSIP 120# HH1865# to 1799#</p>	<p align="center">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Bottom</td> </tr> <tr> <td>Anhydrite</td> <td>1089 (+919)</td> <td></td> </tr> <tr> <td>Base</td> <td>1023 (+885)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3267 (-1259)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3326 (-1318)</td> <td></td> </tr> <tr> <td>Base of K.C.</td> <td>3566 (-1558)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>3620 (-1612)</td> <td></td> </tr> <tr> <td>Granite WH.</td> <td>3638 (-1630)</td> <td></td> </tr> <tr> <td>Granite</td> <td>3656 (-1648)</td> <td></td> </tr> <tr> <td>T.D.</td> <td>3661 (-1653)</td> <td></td> </tr> </table>	Name	Top	Bottom	Anhydrite	1089 (+919)		Base	1023 (+885)		Heebner	3267 (-1259)		Lansing	3326 (-1318)		Base of K.C.	3566 (-1558)		Pawnee	3620 (-1612)		Granite WH.	3638 (-1630)		Granite	3656 (-1648)		T.D.	3661 (-1653)	
Name	Top	Bottom																													
Anhydrite	1089 (+919)																														
Base	1023 (+885)																														
Heebner	3267 (-1259)																														
Lansing	3326 (-1318)																														
Base of K.C.	3566 (-1558)																														
Pawnee	3620 (-1612)																														
Granite WH.	3638 (-1630)																														
Granite	3656 (-1648)																														
T.D.	3661 (-1653)																														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface pipe	9 3/4"	7"	17#	1069'	60/40 Poz	300sx	2%G 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
D & A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation

Sold Other (Specify)

Used on Lease Dually Completed

Conmingled