

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

API NO. 15-165-20,953-0000

ADDRESS 400 One Main Place

COUNTY Rush

Wichita, KS 67202

FIELD

**CONTACT PERSON Wilber Berg

PROD. FORMATION

PHONE 263-8521

LEASE Edwards

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION N/2 NW SW

330 Ft. from north Line and

660 Ft. from west Line of

the 32 SEC. 17 TWP. 17N RGE.

DRILLING D. R. Lauck Oil Company

CONTRACTOR

ADDRESS 221 S. Broadway, Suite 400

Wichita, KS 67202

PLUGGING D. R. Lauck Oil Company

CONTRACTOR

ADDRESS 221 S. Broadway, Suite 400

Wichita, KS 67202

TOTAL DEPTH 3642 PBD

SPUD DATE 11-17-81 DATE COMPLETED 11-25-81

ELEV: GR 2011 DF 2013 KB 2016

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 26 jts. DV Tool Used?

WELL FLAT

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
12-23-81
DEG. 25
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Hummon Corporation

OPERATOR OF THE Edwards LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

(s) Wilber B Berg

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December, 19 81.

Sandra L. Mendoza
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/13/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
DST #1: 3556-3616' OP 45/45/45/90 FP NA 1st blow, wk to no blow SIP 1101-1169 After 30" flushed tool, no help. 2nd blow, very wk, died 1/2" Tools plugged - mis-run			Tark Lm Stn Tark Sd Topeka Heebner Toronto Lansing B/KC Gran. Wsh. LTD	2764 - 748 2790 - 774 3023 -1007 3266 -1250 3284 -1268 3324 -1308 3542 -1526 3609 -1593 3642
DST #2: 3555-3621' OP 45/60/45/60 1st op. very wk, died 3" FP 98-108, 116-138 2nd op. very wk, died 6" SIP 1033-994 Rec. 100' mud				
DST #3: 3614-3642' OP 30/90/31/20 FP 59-59, 59-49 Rec. 10' mud SIP 1178-1110 BHT 113°				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1098'	60-40 Poz-mix	500	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations