

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

ADDRESS 400 One Main Place

Wichita, KS 67202

**CONTACT PERSON Wilber Berg

PHONE 263-8521

PURCHASER _____

ADDRESS _____

DRILLING D. R. Lauck Oil Company

CONTRACTOR _____

ADDRESS 221 S. Broadway, Suite 400

Wichita, KS 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3596 PBD _____

SPUD DATE 11-9-81 DATE COMPLETED _____

ELEV: GR 2007 DF 2010 KB 2012

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO 15-165-20,938-0000

COUNTY Rush

FIELD _____

PROD. FORMATION _____

LEASE Wagner

WELL NO. 1-33

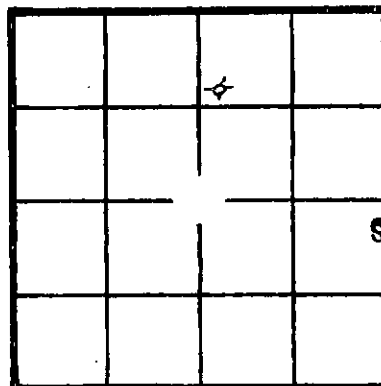
WELL LOCATION 50' W & 150' S of
W/2 NW NE

810 Ft. from South Line and

280 Ft. from West Line of

the 33 SEC 17S TWP 17W RGE.

WELL PLAT



KCC
KGS
(Office
Use)

RECEIVED
STATE CORPORATION COMMISSION

MAY 25 1982
5-25-82
CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 30 its. DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Hummon Corporation

OPERATOR OF THE Wagner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-33 ON

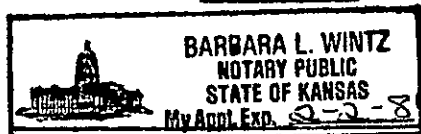
SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 17 DAY OF May, 19 82.

MY COMMISSION EXPIRES:



(s) Wilber Berg
Barbara L. Wintz
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
DST #1: 3535-3596'				
OP 45/45/75/60	FP 86-78, 115-96			
GTS in 8"	SIP 907-849		Top Anhyd.	1085 + 927
1st op. 15" - 57,800	BHT 95°		Tarkio Lm Str	2747 - 735
30" - 54,700			Tarkio Sd	2774 - 762
45" - 50,800			B/Tarkio	2806 - 794
2nd op. 15" - 48,800			Topeka	3006 - 997
30" - 44,500			Heebner	3248 -1236
45" - 42,300			Lansing	3303 -1291
60" - 39,800			B/KC	3518 -1506
75" - 38,500			Granite Wsh	3575 -1563
Rec. 85' GCM			Granite	3597 -1585
			LTD	3597
DST #2: 3310-3350'				
OP 30/60/60/180	FP 176-77, 77-83			
GTS in 17"	SIP 914-914			
1st op. 20" - 27,700	BHT 95°			
25" - 31,000	HP 1947-1925			
30" - 31,000				
2nd op. 10" - 28,900				
20" - 27,600				
30" - 26,400				
40" - 25,800				
50" - 25,100				
60" - 24,800				
Rec. 130' GCM				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1099'	Poz-mix	500	2% gel, 3% CC
Production		4½"	10.5#	3596'	60-40 Poz-mix Latex	75 50	10% slt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3581-3585
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3579'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acid. w/500 gal. 7½% Mud Acid.				3581-3585'	
Frac. w/100 sx 20-40 sd. 142½ bbls gelled fluid, mistified w/nit.				3581-3585'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
		P&A			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		