

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

API NO. 15-165-20,937-0000

ADDRESS 400 One Main Place

COUNTY Rush

Wichita, KS 67202

FIELD

**CONTACT PERSON Wilber Berg

PROD. FORMATION

PHONE 263-8521

LEASE Mattie

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NW NE SE

DRILLING D. R. Lauck Oil Company

330 Ft. from North Line and

CONTRACTOR

990 Ft. from East Line of

ADDRESS 221 S. Broadway, Suite 400

the 29 SEC. 17S TWP. 17W RGE.

Wichita, KS 67202

PLUGGING D. R. Lauck Oil Company

CONTRACTOR

ADDRESS 221 S. Broadway, Suite 400

Wichita, KS 67202

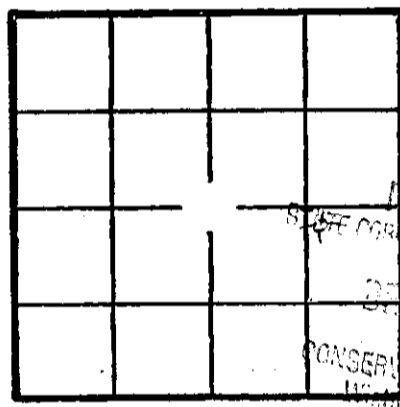
TOTAL DEPTH 3618 PBT

SPUD DATE 11-27-81 DATE COMPLETED 12-5-81

ELEV: GR 2031 DF 2034 KB 2036

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 28 jts. DV Tool Used?



KCC KGS (Office Use) RECEIVED STATE CORPORATION COMMISSION 12-23-81 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Hummon Corporation

OPERATOR OF THE Mattie LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5 DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS

(S) Wilber Berg

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December, 19 81.

Sandra L. Mendoza NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/13/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
DST #1: 3319-3345' OP 45/60/60/120 Rec. 240' SGCMW	FP 42-66, 99-121 SIP 1144-1140		Anhyd B/Anhyd	1115 + 921 1150 + 886
DST #2: 3575-3610' OP 30/60/45/135 Rec. 380' HGCM GTS in 2"	FP 232-99		Tar. Lm Stn Tar. Sd Stn Topeka Heebner Toronto Lansing B/KC Gran. Wsh. LTD	2765 - 729 2789 - 753 3015 - 979 3258 -1222 3277 -1241 3315 -1279 3526 -1490 3576 -1540 3618
1st op. gauged: 5" - 324,000 15" - 220,000 25" - 138,000				
2nd op. gauged: 10" - 1,470 20" - 0				
Flushed tool, no help Mis-run, slid & plugged tool				
DST #3: 3574-3620' Pkr. failure, mis-run				
DST #4: 3567-3620' Pkr. failure, mis-run				
DST #5: 3585-3620' OP 30/45/60/120 Rec. 70' GCM, GTS in 3"	FP 165-55, 77-38 SIP 464-574 BHT 98°			
1st op. gauged: 10" - 220,000 20" - 177,000 30" - 105,000				
2nd op. gauged: 10" - 103,000 20" - 81,000 30" - 65,400 40" - 48,000 50" - 45,100 60" - 40,000				
DST #6: 3400-3434' (Straddle) OP 45/60/45/90 Rec. 360' GIP 100' GCMW		FP 99-67, 88-88 SIP 1144-1199 BHT 98°		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1120'	60-40 Poz-mix	500	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
---------------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------