

TYPE

SIDE GNE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE 6/30/83

OPERATOR Frontier Oil Company API NO. 15-165-20,729-00-01

ADDRESS 1720 KSB Bldg. COUNTY Rush

Wichita, KS 67202 FIELD Reichel

** CONTACT PERSON Jean Stocks PROD. FORMATION N/A

PHONE (316) 263-1201

PURCHASER N/A LEASE Lohrey (WD)

ADDRESS WELL NO. 1

WELL LOCATION SW NW SW

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and

CONTRACTOR ADDRESS 1720 KSB Bldg. 330 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 35 TWP 17 RGE 17W.

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 31, 332 W. Wichita KCC

Russell, KS 67665 KGS

TOTAL DEPTH 3590' PBTB SWD/REP

SPUD DATE 2-18-83 DATE COMPLETED 2-19-83 PLG. ✓

ELEV: GR 2005 DF 2007 KB 2010

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented (old info) 1084.37 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of April, 19 83.



MY COMMISSION EXPIRES: 2/10/86

D'Ann Drennan (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

APR 08 1983

CONSERVATION DIVISION Wichita, Kansas

15-165-20729-0001

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE #1 Lohrey (WD) SEC. 35 TWP. 17 RGE. 17

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WD RTD	0	3535 3535	OLD INFORMATION	
			Anhydrite	1078 (+ 932)
			Brownville	2636 (- 626)
			Tarkio Lime	2741 (- 731)
			Elmont	2798 (- 788)
			Howard	2930 (- 920)
			Topeka	2997 (- 987)
			Heebner	3242 (-1232)
			Toronto	3260 (-1250)
			Lans-KC	3297 (-1287)
			BKC	3512 (-1502)
			Congl SD	2551 (-1541)
			Pre Cambrian	3567 (-1557)
			RTD	3590 (-1580)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Old Surface Information	12 1/4"	8-5/8"	24#	1084.37	Common 60-40 Poz	200 sx 225 sx	2% Gel., 3% C.C. 2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CIPB	Perforations
Disposition of gas (vented, used on lease or sold)		