

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE 6/30/83

OPERATOR Frontier Oil Company API NO. OWWO 15-165-01640-0031

ADDRESS 1720 KSB & T Bldg. COUNTY Rush

Wichita, KS 67202 FIELD Reichel

** CONTACT PERSON Jean Stocks PROD. FORMATION n/a

PHONE (316) 261-2101

PURCHASER n/a LEASE Witt "A"

ADDRESS WELL NO. 1

WELL LOCATION SW NW SE

DRILLING Red Tiger Drilling 660 Ft. from North Line and

CONTRACTOR 990 Ft. from West Line of

ADDRESS 1720 KSB & T Bldg. the SE (Qtr.) SEC 35 TWP 17S RGE 17W.

Wichita, KS 67202

PLUGGING n/a WELL PLAT

CONTRACTOR ADDRESS

	35		
			*S

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3558' PBD N/A

SPUD DATE 2-5-80 DATE COMPLETED 2-25-80

ELEV: GR 2004 DF 2007 KB 2009

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1088' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of August, 1982.



Jean Stocks (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5/14/85

** The person who may be reached by phone regarding any STATE CORPORATION COMMISSION questions concerning this information STATE CORPORATION COMMISSION

SEP 7 1982

CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION 7-1-82

SEP 1 1982

CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION 1 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE 1 Witt "A" (WD) SEC. 35 TWP. 17S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Washdown RTD	0	3558	Anhydrite (Woodman & Iamitti)	1077 (+ 932)
		3558	Brownville	2628 (- 619)
			Tarkio	2734 (- 725)
			Elmont	2790 (- 781)
			Howard	2922 (- 913)
DST #1 60-30. Gd blo TO. Rec 85' SGC.M. IF 50-90 ISI 600.	3490	3558	Topeka	2989 (- 980)
			Heebner	3232 (- 1223)
			Toronto	3250 (- 1241)
			Lansing-KC	3288 (- 1279)
DST #2 (Straddle Test) 30-30. Fair blo decreasing in 14". Rec 30' M. IF 86-94 ISI 157.	3394	3488	Base of KC Conglomerate	3509 (- 1500)
			Sand	3533 (- 1524)
			Pre-Cambrian	3542 (- 1533)
DST #3 60-30-60-30. Fair blo decreasing dead in 14". Rec 30' M. IF 86-94 ISI 157.	3222	3394	RTD	3558 (- 1549)
DST #4 (Straddle Test) 60-30-60-30. 1st bl gd blo de- creasing. 2nd blo fair steady blo. Rec 330' SGC&SO spkd M w/show of W. IF 165-267 FF 306-338 ISI 862 FSI 839.	2970	3016		
DST #5 120-60-60-60. Gd blo both opns, shut in 1 hr. God blo both opns. GTS in 35". Rec 140' GCM. IF 110- 117 FF 117-133 ISI 635 FSI 581.	3472	3558		
SIGW				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Washdown							
Production	7-7/8"	4 1/2"	10.5#	3534'	Common	272 sx	10% Salt
Old Surface Info	12 1/4"	8	28#	1088'	Info. not available		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS:	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	N/A