

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LOG

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Operator: License # 5086

Name: Pintail Petroleum, LTD.

Address 225 N. Market, Ste. 300

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Innes Phillips

Phone (316) 263-2243

Contractor: Name: Mallard Drlg.

License: _____

Wellsite Geologist: Flip Phillips

Designate Type of Completion:

New Well Re-Entry Workover

Oil SVD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SVD or Inj?) Docket No. _____

8/22/00 9/2/2000 9/2/2000
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21384

County Harper

90'W of C/NW. 27 Sec. 33S Twp. 6 Rng. X E/V

3960 Feet from S/N (circle one) Line of Section

4050 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Crow Well # B-1

Field Name _____

Producing Formation NA

Elevation: Ground 1298 KS 1303

Total Depth 4520 PBD _____

Depth of Surface Pipe Set and Cemented at 264' Feet

Single Stage Cementing Collar Used? Yes No

Logs, show depth set _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ v/ _____ sz cat.

Drilling Fluid Management Plan ALL 10/5/04
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 480 bbls

Dewatering method used Evaporation KCC

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/V

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
NOV 17 2000

CONSERVATION DIVISION
Wichita, Kansas

NOV 16 2000

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-A form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beth A. Iben

Title Geologist Date 11/14/00

Subscribed and sworn to before me this 14th day of November, 2000.

Notary Public Susan Utterback

Notary Commission Expires 9/1/02

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/1/02

E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KSS Plug Other
(Specify)

SIDE TWO

Operator Name Pintail Petroleum, Ltd.

Lease Name Crow

Well # B-1

Sec. 27 Twp. 33S Rge. 6

East
 West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction
Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3178	-1875
Douglas	3297	-1994
Iatan	3550	-2274
Kansas City	3818	-2515
B/KC	4058	-2755
Cherokee	4258	-2955
Mississippi	4466	-3163

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-7/8"	8-5/8"	20#	264	60/40 poz	170sx	2% gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Sbbls.	Gas	Mcf.	Water	Sbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

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KCC

Pintail Petroleum
Crow B#1
27-33S-6W
Harper County, KS

NOV 16 2000

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DST #1 4465'-4480' 30"30"-90"-60"

1st Opening: Weak blow built to 1/2", died in 15 minutes.

2nd Opening: Strong blow off bottom of bucket in 15 seconds.

Recovered: 1277' gas in pipe

60' G&OCWM (10% gas, 10% oil, 10% H2O, 70% mud)

IFP	147#-24#	ISIP	730#
FFP	25#-53#	FSIP	696#
HYD	2293#-2200#	Temp	137°

DST #2 4480'-4519' 30"-30"-10"-0

1st Opening - Weak surface blow, tried to flush tool, still weak blow, died in 10 minutes.

2nd Opening - No blow, pull tool

IFP	40#-91#	ISIP	657#
FFP	0	FSIP	0
HYD	2400#-2283#		

ALLIED CEMENTING CO., INC.

4187

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Federal Tax I.D.

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>8-26-00</u>	SEC. <u>27</u>	TWP. <u>33S</u>	RANGE <u>6W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>10:45 pm</u>	JOB FINISH <u>11:10 pm</u>
LEASE <u>Crow</u>	WELL # <u>87</u>	LOCATION <u>Anthony Ks. 3E, 1/4 S, 1/2</u>	COUNTY <u>Harper</u>	STATE <u>KS.</u>	KCC		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 265
 CASING SIZE 8 7/8 x 24" DEPTH 264
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 750 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 Feet
 PERFS. _____
 DISPLACEMENT 15 3/4 Bbls Freshwater
 EQUIPMENT _____
 PUMP TRUCK # 352 CEMENTER Carl Balding
 HELPER Shane Winsor
 BULK TRUCK # 259 DRIVER Jason T
 BULK TRUCK # _____ DRIVER _____

OWNER Pintail Petroleum NOV 16 2000
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 CEMENT AMOUNT ORDERED 170 5x 60:40:2+3%cc
 COMMON 102 @ 6.35 647.70
 POZMIX 68 @ 3.25 221.00
 GEL 3 @ 9.50 28.50
 CHLORIDE 5 @ 28.00 140.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 170 @ 1.05 178.50
 MILEAGE 170 x 10 @ .04 272.00
 TOTAL 1487.70

REMARKS:

SERVICE

Run 264' of 8 7/8 casing.
pump 5 Bbls Freshwater
170 5x 60:40:2+3%cc
Cement in stop pumps,
switch valves + Release plug
Displace with 15 3/4 Bbls Freshwater
Cement did circulate / Shut in

DEPTH OF JOB 264'
 PUMP TRUCK CHARGE 0-300' 470.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 40 @ 3.00 120.00
 PLUG wooden 8 5/8" @ 45.00 45.00
 @ _____
 @ _____
 TOTAL 635.00

CHARGE TO: Pintail Petroleum
 STREET 225 N. MARKET ST., ST. 300
 CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 2122.70
 DISCOUNT 212.28 IF PAID IN 30 DAYS

SIGNATURE Laveron Urban

1009 80
LAVON URBAN
 PRINTED NAME

CONFIDENTIAL

11-16-2001

ORIGINAL

Please keep the information on the following well confidential:

For one year(s)!
3.5

Pintail Petroleum, Ltd.
Crow B-#1
Section 27-33S-6W
Harper County, KS

Thank you,

Beth A. Isern

KCC
NOV 16 2000
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Release
MAY 10 2004
From
Confidential

Release
MAY 10 2004
From
Confidential

RECEIVED
STATE CORPORATION COMMISSION
NOV 17 2000
CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

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10/10/00
10/10/00
10/10/00

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