

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

no log Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE 6-30-83

OPERATOR Frontier Oil Company API NO. none (Drilled 10/62)

ADDRESS 1720 Ks St Bank Bldg COUNTY Rush

Wichita, Kansas 67202 FIELD Reichel

\*\* CONTACT PERSON Jean Stocks PROD. FORMATION Topeka  
PHONE 263-1201

PURCHASER Kansas-Nebraska Natl. Gas Co. LEASE FRYE

ADDRESS Box 15265, Lakewood, Co. 80215 WELL NO. #1

WELL LOCATION C/NE/4

DRILLING Red Tiger Drilling Co. 1320 Ft. from North Line and

CONTRACTOR ADDRESS 1720 Ks St Bank Bldg 1320 Ft. from East Line of

Wichita, Ks 67202 the NE (Qtr.) SEC 4 TWP 17S RGE 17W.

PLUGGING Allied Cementing Co.

CONTRACTOR ADDRESS Box 31, Russell, Ks. 67665

TOTAL DEPTH 3619 PBD n/a

SPUD DATE 10-16-62 DATE COMPLETED 11-9-62  
P&A 1-13-83

ELEV: GR 2052 DF 2054 KB 2057

DRILLED WITH ~~TABLE~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 218 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~, Gas, ~~Steam~~, ~~Water~~, ~~Disposal~~, ~~Other~~. Other P&A 1-13-83 (TA 9/81)

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Stocks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Stocks (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 1983.



Sally Andrews (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED FEB 4 1983 2-4-83

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Surface Soil	0	220	Anhydrite	1174 + 883
Shale	220	560	Topeka	3057 -1000
Sand	560	800	Heebner	3293 -1236
Shale	800	1174	Lans-KC	3342 -1285
Anhydrite	1174	1118	Base KC	3566 -1509
Shale & Red Bed	1118	1630	Granite Wash	3588 -1531
Shale	1630	1900	RTD	2619 -1562
Lime & Shale	1900	2160	4 1/2" Csg @	3618 1/2 -1561 1/2
Lime	2160	2330		
Lime & Shale	2330	3080		
Lime	3080	3619		
RTD		3619		
DST #1 GTS in 3". Stabilized @ 499,000 CFGPD in 45". Rec. 180' M. No press, both clocks stopped.	3040	3080		
DST #2 GTS in 15". Stabilized @ 42,000 CFGPD in 30". Rec. 325' GCM. IF and FF both 0. 20" btm hole pressure 320.	3323	3382		
DST #3 Tool opn 30" w/wk blo for 15". Rec. 10' vy slightly OSM. All pressures 0.	3377	3442		
DST #4 Tool opn 1' w/fair blo TO. Rec. 65' m. All press 0.	3470	3520		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	Used 28#	218	Quick Set Common	135	no record
Production	7 7/8"	4 1/2"	New 10 1/2#	3618.5	Common	275	no record
DV Tool		4 1/2"	"	1204	50/50 Poz	550	4% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	carrier jet	3059-3067
TUBING RECORD			4	"	3368-3372
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 Gal Reg		3059-3067
1000 Gal Reg		3368-3372
10,000 Gal Reg		3059-67 & 3368-72
Date of first production 11-9-62	Producing method (flowing, pumping, gas lift, etc.) gas lift	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls.	Gas 3,500 MCF
	Water tr %	Gas-oil ratio n/a
Disposition of gas (vented, used on lease or sold) sold		Perforations 3059-67 & 3368-72

15-165-02230-2000

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE NAME Frye #1 \* SEC. 4 TWP. 17S RGE. 17W

**FILL IN WELL LOG AS REQUIRED:**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 Tool opn 30" w/wk blo for 25". Rec. 5' M. All press 0.	3512	3562		
DST #6 Tool opn 30" w/wk blo TO. Rec. 60' M. IF and FF 0. 20" btm hole press 140.	3551	3619		

RECEIVED  
STATE CORPORATION COMMISSION

FEB 4 1983

2-4-83

WICHITA, KANSAS