

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607  
name Painter Oil Company  
address 5865 Fairwood Lane  
City/State/Zip Memphis, Tennessee 38119  
Operator Contact Person Jerry Hardsaw  
Phone 913-242-5332

Contractor: license # 6807  
name Oil Drillers and Developers

Wellsite Geologist none  
Phone

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry-KCC  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

12/18/84 12/19/84 12/20/84  
Spud Date Date Reached TD Completion Date

560'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 56' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 059-23,782

County Franklin

NE Sec 33 Twp 15 Rge 20

2786 Ft North from Southeast Corner of Section  
898 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

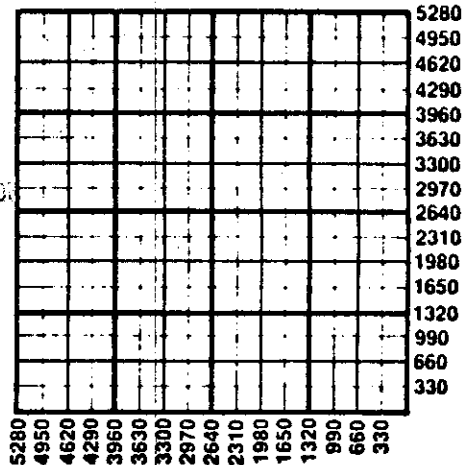
Lease Name Mae Scott Well# 10

Field Name Infield

Producing Formation First Squirrel

Elevation: Ground 947' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

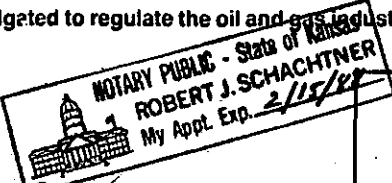
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X Max Painter Jerry Hardsaw, Agent  
Title President Date 5/26/85



Subscribed and sworn to before me this 26th day of May 1985

Notary Public Robert J. Schachtner  
Date Commission Expires 2/15/88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 33 Twp 15 Rge 20 E

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Topsoil & Clay	0'	55'
Lime	55'	57'
Shale	57'	87'
Lime	87'	94'
Shale	94'	96'
Lime	96'	113'
Shale	113'	119'
Lime	119'	129'
Shale	129'	133'
Lime	133'	152'
Shale	152'	179'
Lime	179'	201'
Shale	201'	279'
Lime	279'	300'
Shale	300'	319'
Lime	319'	326'
Shale	326'	354'
Lime	354'	366'
Shale	366'	369'
Lime	369'	373'
Shale	373'	385'
Lime	385'	393'
Shale	393'	395'
Lime	395'	409'
Shale	409'	415'
Lime	415'	441'
Shale	441'	446'
Lime	446'	450'
Shale	450'	454'
Lime	454'	458'
Shale	458'	560'

Name	Formation Description	
	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
	Top	Bottom

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9"	6"		56'	portland		2% gel gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD				Liner Run	
size	set at	packer at		<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease	METHOD OF COMPLETION <input type="checkbox"/> open hole <input type="checkbox"/> perforation <input type="checkbox"/> other (specify) .....	PRODUCTION INTERVAL ..... .....
	<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled	