

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5428

Name: Graves Drilling Co., Inc.

Address P.O. Box 8250

City/State/Zip Wichita, KS 67208-8250

Purchaser: Texaco

Operator Contact Person: Fredrick W. Stump

Phone (316) 687-2777

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Dean Pattisson

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SVD or Inj?)  Docket No. \_\_\_\_\_

09-09-91 09-15-91 10-2-91

Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,248-0000

County Harper

NE - SW - NE - Sec. 18 Twp. 31 Rge. 8  E  W

990 Feet from  S/W (circle one) Line of Section

1650 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Sanders Well # 1

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1630' KB 1638'

Total Depth 4464' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 268' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATI  
(Data must be collected from the Reserve Pit)

Chloride content 70,000 ppm Fluid volume 910 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Energy Marketing Inc.

Lease Name Spivey Grabs License No. 30793

SW Quarter Sec. 7 Twp. 31 S Rng. 8 E/W

County Harper Docket No. C-53248

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Fredrick W. Stump  
Title Geologist Date 11-14-91

Subscribed and sworn to before me this 14th day of November 19 91.

Notary Public Phillip A. Freeman  
Freeman 6-9-94

DATE COMMISSION EXPIRES  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 6-2-94

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
F Wireline Log Received  
F Log Report Received  
KANSAS CORPORATION COMMISSION  
Distribution  
 KCC  SVD/Rep  NGPA  
NOV 15 1991  Plug  Other  
11-15-91 (Specify)  
CONSERVATION DIVISION  
WICHITA, KS Form ACQ-1 (7-91)

Operator Name Graves Drilling Co., Inc. Lease Name Sanders Well # 1

Sec. 18 Twp. 31 Rge. 8  East

County Harper

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Name	Log Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
Heebner	3419	-1781	
Lansing	3639	-2001	
Bs KC	4182	-2544	
Cherokee	4318	-2680	
Mississippian	4408	-2770	

Dual Induction  
 Dual Compensated Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	268'	60/40poz	175	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4463'	50/50poz	100	10% salt 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4410 - 4420	500 gal. acid (10% DSFE)	
		Frac w/860 sx sand & 38,500 gal.	
		My-T-Frac.	

TUBING RECORD	Size	Set At	Packer At	Linear Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	4380'			

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
10-2-91		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	150	100	6000-1	

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

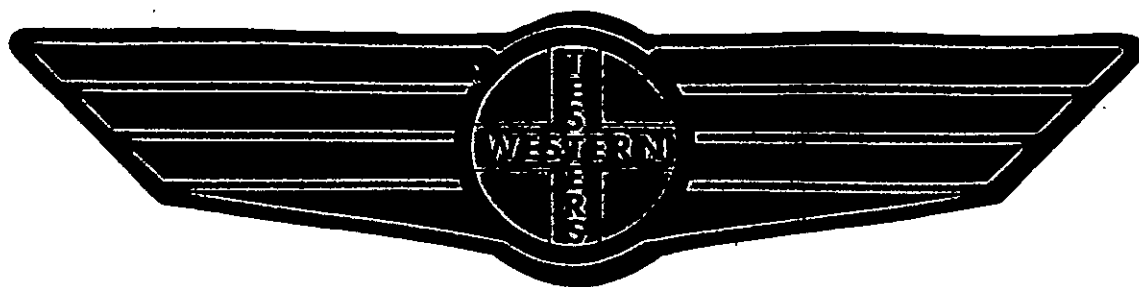
Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
 4410 -  
 4420

15-077-21248-0000

ORIGINAL

# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

COMPANY GRAVES DRILLING CO., INC. LEASE & WELL NO. SANDERS #1 SEC. 18 TWP. 31S RGE. 8W TEST NO. 1 DATE 9/14/91

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE : 9-14-91  
CUSTOMER : GRAVES DRILLING CO. INC.  
WELL : 1 TEST: 1  
ELEVATION : 1638 KB  
SECTION : 18  
RANGE : 8W COUNTY : HARPER  
GAUGE SN# : 1051 RANGE : 4250  
TICKET : 17452  
LEASE : SANDERS  
GEOLOGIST : ?  
FORMATION : MISSISSIPPI  
TOWNSHIP : 31S  
STATE : KANSAS  
CLOCK : 12

INTERVAL FROM : 4415 TO : 4430 TOTAL DEPTH : 4430  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 4410 SIZE : 6.63  
PACKER DEPTH : 4415 SIZE : 6.63  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : DUKE RIG 2  
MUD TYPE : CHEMICAL VISCOSITY : 52  
WEIGHT : 9.4 WATER LOSS (CC) : 8.8  
CHLORIDES (PPM) : 7000  
JARS-MAKE : SERIAL NUMBER :  
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00  
WEIGHT PIPE LENGTH : 256 FT I.D. inch : 2.50  
DRILL PIPE LENGTH : 4139 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 15 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD STRONG BLOW - GAS TO SURFACE  
BLOW COMMENT #2 : IN 7 MINUTES - SEE FLOW CHART.  
BLOW COMMENT #3 :  
BLOW COMMENT #4 :

15-077-21248-0000  
ORIGINAL

RECOVERED	:	60	FT	OF:	OIL CUT MUD-20%GAS10%OIL;70%MUD
RECOVERED	:	120	FT	OF:	HVY OIL CUT MUD-25%GAS;30%OIL;40%MUD;5%WTR
RECOVERED	:	60	FT	OF:	OIL CUT MUDDY WATER
RECOVERED	:	0	FT	OF:	10%GAS;20%OIL;30%MUD;40%WATER
RECOVERED	:	0	FT	OF:	CHLORIDES 52000 P.P.M.

Total Barrels Fluid	=	1.46
Total Fluid Prod Rate	=	23.31 BFPD
Indicated Oil Rate	=	5.25 BOPD
Indicated Wtr Rate	=	3.32 BWPD
Corrected Oil Rate	=	3.11 BOPD
Corrected Wtr Rate	=	1.97 BWPD

REMARK 1 :  
REMARK 2 :  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) : 8:20 P.M.

TIME STARTED OFF BOTTOM : 12:20 A.M.

WELL TEMPERATURE : 118

INITIAL HYDROSTATIC PRESSURE

INITIAL FLOW PERIOD MIN: 30

INITIAL CLOSED IN PERIOD MIN: 63

FINAL FLOW PERIOD MIN: 60

FINAL CLOSED IN PERIOD MIN: 96

FINAL HYDROSTATIC PRESSURE

(A) 2234

(B) 105 PSI TO (C) : 105

(D) 1183

(E) 117 PSI TO (F) : 117

(G) 1153

(H) 2189

WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report  
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COMPANY : GRAVES DRILLING CO. INC.  
RIG : HARPER-KANSAS  
FIELD : SANDERS  
WELL : 1  
DATE : 9-14-91  
GAUGE NO : 1051

OPERATIONAL COMMENTS

COMPANY : GRAVES DRILLING CO. INC.  
 WELL : 1  
 GAUGE # : 1051  
 DATE : 14/ 9/91

FIELD : SANDERS  
 JOB # : 17452  
 DEPTH : 4430  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
<b>INITIAL FLOW PERIOD</b>					
2	8:20: 0	0.000	105.000	118.00	0.000
3	8:24:59	0.083	105.000	118.00	0.000
4	8:30: 0	0.167	105.000	118.00	0.000
5	8:35: 0	0.250	105.000	118.00	0.000
6	8:39:59	0.333	105.000	118.00	0.000
7	8:45: 0	0.417	105.000	118.00	0.000
8	8:50: 0	0.500	105.000	118.00	0.000
<b>INITIAL SHUT-IN PERIOD</b>					
9	8:53: 0	0.550	746.000	118.00	641.000
10	8:56: 0	0.600	930.000	118.00	184.000
11	8:59: 0	0.650	1015.000	118.00	85.000
12	9: 2: 0	0.700	1060.000	118.00	45.000
13	9: 5: 0	0.750	1089.000	118.00	29.000
14	9: 8: 0	0.800	1108.000	118.00	19.000
15	9:11: 0	0.850	1123.000	118.00	15.000
16	9:14: 0	0.900	1132.000	118.00	9.000
17	9:17: 0	0.950	1139.000	118.00	7.000
18	9:20: 0	1.000	1148.000	118.00	9.000
19	9:23: 0	1.050	1155.000	118.00	7.000
20	9:26: 0	1.100	1160.000	118.00	5.000
21	9:29: 0	1.150	1165.000	118.00	5.000
22	9:32: 0	1.200	1168.000	118.00	3.000
23	9:35: 0	1.250	1171.000	118.00	3.000
24	9:38: 0	1.300	1174.000	118.00	3.000
25	9:41: 0	1.350	1176.000	118.00	2.000
26	9:44: 0	1.400	1179.000	118.00	3.000
27	9:47: 0	1.450	1181.000	118.00	2.000
28	9:50: 0	1.500	1182.000	118.00	1.000
29	9:53: 0	1.550	1183.000	118.00	1.000
<b>FINAL FLOW PERIOD</b>					
30	9:54: 0	1.567	117.000	118.00	-1066.000
31	9:57:59	1.633	117.000	118.00	0.000
32	10: 3: 0	1.717	117.000	118.00	0.000
33	10: 8: 0	1.800	117.000	118.00	0.000
34	10:12:59	1.883	117.000	118.00	0.000
35	10:18: 0	1.967	117.000	118.00	0.000
36	10:23: 0	2.050	117.000	118.00	0.000
37	10:27:59	2.133	117.000	118.00	0.000
38	10:33: 0	2.217	117.000	118.00	0.000
39	10:38: 0	2.300	117.000	118.00	0.000
40	10:42:59	2.383	117.000	118.00	0.000
41	10:48: 0	2.467	117.000	118.00	0.000
42	10:53: 0	2.550	117.000	118.00	0.000
<b>FINAL SHUT-IN PERIOD</b>					
43	10:56: 0	2.600	117.000	118.00	0.000
44	10:58:59	2.650	600.000	118.00	483.000
45	11: 2: 0	2.700	815.000	118.00	215.000
46	11: 5: 0	2.750	905.000	118.00	90.000
47	11: 8: 0	2.800	957.000	118.00	52.000
48	11:11: 0	2.850	991.000	118.00	34.000

COMPANY : GRAVES DRILLING CO. INC.  
WELL : 1  
GAUGE # : 1051  
DATE : 14/ 9/91

FIELD : SANDERS  
JOB # : 17452  
DEPTH : 4430  
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	11:13:59	2.900	1012.000	118.00	21.000
50	11:17: 0	2.950	1034.000	118.00	22.000
51	11:20: 0	3.000	1048.000	118.00	14.000
52	11:23: 0	3.050	1062.000	118.00	14.000
53	11:26: 0	3.100	1072.000	118.00	10.000
54	11:29: 0	3.150	1080.000	118.00	8.000
55	11:31:59	3.200	1089.000	118.00	9.000
56	11:35: 0	3.250	1097.000	118.00	8.000
57	11:38: 0	3.300	1103.000	118.00	6.000
58	11:41: 0	3.350	1108.000	118.00	5.000
59	11:44: 0	3.400	1114.000	118.00	6.000
60	11:46:59	3.450	1117.000	118.00	3.000
61	11:50: 0	3.500	1122.000	118.00	5.000
62	11:53: 0	3.550	1124.000	118.00	2.000
63	11:56: 0	3.600	1129.000	118.00	5.000
64	11:59: 0	3.650	1133.000	118.00	4.000
65	12: 1:59	3.700	1135.000	118.00	2.000
66	12: 5: 0	3.750	1137.000	118.00	2.000
67	12: 8: 0	3.800	1139.000	118.00	2.000
68	12:11: 0	3.850	1142.000	118.00	3.000
69	12:14: 0	3.900	1145.000	118.00	3.000
70	12:17: 0	3.950	1148.000	118.00	3.000
71	12:20: 0	4.000	1150.000	118.00	2.000
72	12:23: 0	4.050	1151.000	118.00	1.000
73	12:26: 0	4.100	1152.000	118.00	1.000
74	12:29: 0	4.150	1153.000	118.00	1.000

WESTERN TESTING CO. INC.



GAS FLOW REPORT

Date : 9-14-91 Ticket # : 17452  
 Customer : GRAVES DRILLING CO. INC. Lease : SANDERS  
 Well : 1 Test : 1 Geologist : ?  
 Elevation (KB) : 1638 Formation : MISSISSIPPI  
 Section : 18 Township : 31S  
 Range : 8W County : HARPER State : KANSAS  
 Gauge SN # : 1051 Range : 4250 Clock : 12

TIME GAUGE (MIN)	TESTER TYPE	ORFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
PRE FLOW =====				
7 MIN.	MERLA	3/4"		GAS TO SURFACE
10 MIN.	MERLA	3/4"	4 PSIG	156000 C.F.P.D.
20 MIN.	MERLA	3/4"	12 PSIG	288000 C.F.P.D.
30 MIN.	MERLA	3/4"	15 PSIG	331000 C.F.P.D.

SECOND FLOW  
=====

10 MIN.	MERLA	3/4"	18 PSIG	370000 C.F.P.D.
20 MIN.	MERLA	3/4"	15 PSIG	331000 C.F.P.D.
30 MIN.	MERLA	3/4"	15 PSIG	331000 C.F.P.D.
40 MIN.	MERLA	3/4"	15 PSIG	331000 C.F.P.D.
50 MIN.	MERLA	3/4"	15 PSIG	331000 C.F.P.D.
60 MIN.	MERLA	3/4"	15 PSIG	331000 C.F.P.D.

Gas Bottle SN # :  
 Date Bottle Filled : 9-14-91  
 Date to be Invoiced : 9-14-91

**ORIGINAL**  
**HALLIBURTON SERVICES**

15-077-21248-0000

A Halliburton Company

HEMI IO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

**INVOICE**

INVOICE NO.	DATE
173514	09/09/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
SANDERS 1		HARPER		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		DUKE DRLG CO	CEMENT SURFACE CASING		09/09/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
337790	BOB MILLER			COMPANY TRUCK	21943

GRAVES DRILLING CO INC  
800 TALLGRASS EXECUTIVE PARK  
8100 E. 22ND STREET  
WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE	27	MI	2.60	70.20
		1	UNT		
001-016	CEMENTING CASING	267	FT	475.00	475.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8.625	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	175	SK	5.35	936.25
507-277	HALLIBURTON-GEL BENTONITE	3	SK	14.75	44.25
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.25	131.25
500-207	BULK SERVICE CHARGE	191	CFT	1.15	219.65
500-306	MILEAGE CMTG MAT DEL OR RETURN	231.85	TMI	.80	185.48
	<b>INVOICE SUBTOTAL</b>				<b>2,152.08</b>
	<b>DISCOUNT-(BID)</b>				<b>387.34-</b>
	<b>INVOICE BID AMOUNT</b>				<b>1,764.74</b>
	<b>*-KANSAS STATE SALES TAX</b>				<b>52.86</b>
	<b>*-PRATT COUNTY SALES TAX</b>				<b>12.44</b>
	<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>				<b>\$1,830.04</b>

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
NOV 15 1991  
11-15-91  
CONSERVATION DIVISION  
WICHITA, KS

**RECEIVED**  
SEP 11 1991

5304 112032

**TERMS** INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
PF

INVOICE

15-077-21248-0000

INVOICE NO.	DATE
173558	09/15/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
SANDERS 1	HARPER	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	DUKE #2	CEMENT PRODUCTION CASING	09/15/1991		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
337790	R G MILLER			COMPANY TRUCK	22240

GRAVES DRILLING CO INC  
800 TALLGRASS EXECUTIVE PARK  
8100 E. 22ND STREET  
WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

171006 951391

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	27	MI	2.60	70.20
		1	UNT		
001-016	CEMENTING CASING	4461	FT	1,300.00	1,300.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5.5	IN	50.00	50.00
		1	EA		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	105.00	105.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00
815.1925					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.1931					
40	CENTRALIZER 5-1/2" MODEL S-4	5	EA	44.00	220.00
807.9302					
018-317	SUPER FLUSH	12	SK	87.00	1,044.00
509-968	SALT	600	LB	.10	40.00
504-308	STANDARD CEMENT	63	SK	5.35	337.05
506-105	POZMIX A	62	SK	3.29	203.98
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
508-291	GILSONITE BULK	1250	LB	.35	437.50
509-968	SALT	600	LB	.10	60.00
507-775	HALAD-322	53	LB	6.15	325.95
500-207	BULK SERVICE CHARGE	159	CFT	1.15	182.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	170.27	TMI	.80	136.22
	INVOICE SUBTOTAL				4,625.75
	DISCOUNT-(BID)				832.60-
	INVOICE BID AMOUNT				3,793.15
	*-KANSAS STATE SALES TAX				73.60

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 15 1991  
11-15-91  
CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
SEP 17 1991

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TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.