

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5293
Name Helmerich & Payne, Inc
Address P O Box 558
City/State/Zip Garden City, KS 67846

Purchaser Colorado Interstate

Operator Contact Person Millard L Lindsay
Phone 316-276-3693

Contractor: License # 5987
Name Service Drlg Co

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNQ: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-29-88 3-4-88 9-27-88
Spud Date Date Reached TD Completion Date
2800 2709
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 783 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 2800 feet depth to 275 w/ 410 SX cmt
Cement Company Name Dowell
Invoice # 3-12-0546
A I I

API No. 15-055-20756 EOOD
County Finney
SW Sec. 7. Twp. 25. Rge. 34. East West

1260 Ft North from Southeast Corner of Section
3840 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

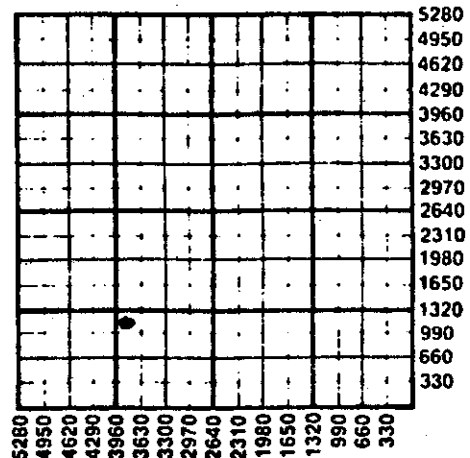
Lease Name Wagner Well # 7-2

Field Name Hugoton IN FILL

Producing Formation Hugoton (Chase)

Elevation: Ground 2970 KB 2979

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Hauled by private contractor (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

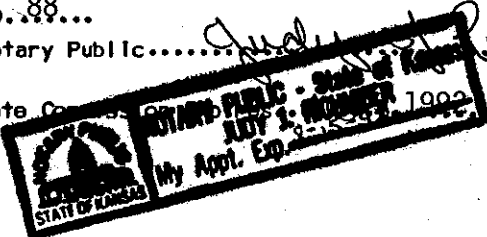
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Millard L Lindsay
Title District Production Manager Date 9-30-88

Subscribed and sworn to before me this 30th day of September 1988
Notary Public Judy R. Rishme

Date Aug 15, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
10-3-88



10-03-88
CONSERVATION DIVISION
Wichita, Kansas

Sec. 7, Twp. 25, Rge. 34, W

Operator Name Helmerich & Payne, Inc Lease Name Wagner Well # 7-2

Sec. 7 Twp. 25s Rge. 34 East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base Stone Corral	1900	+1079
Herrington	2488	+ 491
Krider	2509	+ 470
Winfield	2544	+ 435
U.Ft.Riley	2602	+ 377
L.Ft.Riley	2645	+ 334
Wreford	2736	+ 243
DID	2800	
LTD	2800	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	24#	783	Lightweight Class C	200 125	2%CC 1#/sk Flocele
Production	7-7/8	5 1/2	14#	2794	Lightweight 50/50 Poz	300 110	2%CaCl2 1#/sk Flocele 10% salt 1/2#
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
7	2490 to 2502			3500gal 7% HCl		90000gal	
13	2511 to 2538			35% X-link		20000# 100 mesh	
21	2546 to 2597			sand and 280000#		12-20 sand	
19	2603 to 2639						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
9-20-88		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0 Bbls	511 MCF	0 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

2490-2639

Chase

Dually Completed Coningled

