

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4969
Name Barnes Hugoton Corporation
Address 370 - 17th Street, #3200
Denver, CO 80202
City/State/Zip _____

Purchaser Colony Energy

Operator Contact Person Layle L. Robb
Phone (303) 629-1447

Designate Type of Original Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: March 17, 1989

DATE OF RECOMPLETION:

Commenced _____ Completed _____

Designate Type of Recompletion/Workover:

Deepening Delayed Completion

Plug Back Re-perforation

Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No. _____

Dual Completion; Docket No. _____

Other (Disposal or Injection)?

API NO. 15- 129-20,945 0000

County Morton

C SE SW Sec 17 Twp 32S Rge 40 East West

660' Ft North from Southeast Corner of Section
3275 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

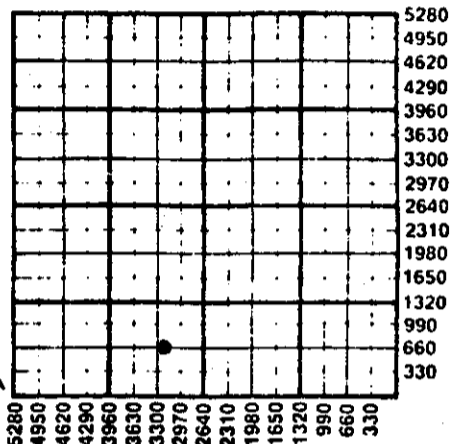
Lease Name Hutton Well # 1-17

Field Name Wildcat

Name of New Formation Morrow

Elevation: Ground 3332 KB 3347

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 3 1989
Raw
04-06-89
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
4-6-89 (V)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Layle L. Robb Title Operations Manager Date 4/3/89
Subscribed and sworn to before me this 3rd day of April 19 89
Notary Public J. L. Pacheco Date Commission Expires 3-9-93

MAR 07 1990

SIDE TWO

FROM CONFIDENTIAL

Operator Name Barnes Hugoton Corporation Lease Name Hutton Well # 1-17

Sec 17 Twp 32S Rge 40 East West County Morton

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

Name Top Bottom

Same as original Completion

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u>Perforate</u>					
<u>Protect Casing</u>					
<u>Plug Back TD</u>					
<u>Plug Off Zone</u>					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	

PBTD Plug Type

TUBING RECORD:

Size 2-3/8" Set At 5319'KB Packer At 5306'KB Was Liner Run? Y No N

Date of Resumed Production, Disposal or Injection March 17, 1989 *

Estimated Production Per 24 Hours 0.42 bbl/oil 8.35 bbl/water
569 MCF gas gas-oil ratio

Initial production from well.