

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,439

ORIGINAL

County Finney
SW - NE - NW - SE - E
Sec. 36 Twp. 23S Rge. 34W XX W

Operator: License # 6417

Name: Union Pacific Resources Company

Address P.O. Box 7, MS 3006
M-S3006

City/State/Zip Ft. Worth, Tx. 76101-0007

Purchaser: Kansas-Nebraska Energy

Operator Contact Person: Cami Cho

Phone (817) 877-6530

Contractor: Name: 30684

License: ABERCROMBIE RTD, INC.

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: _____

Operator: _____

Well Name: WICHITA, KS

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

02/17/96 2-20-96 04/19/96
Spud Date Date Reached TD Completion Date

4030±2' Feet from (S) (circle one) Line of Section
2930±2' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name JOSS Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2919.2 KB 2924.2

Total Depth 2775' PBD 2752'

Amount of Surface Pipe Set and Cemented at 1013.78' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 97 11-14-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beth Wetzel /Beth Wetzel

Title Regulatory Analyst Agent Date 07/03/96

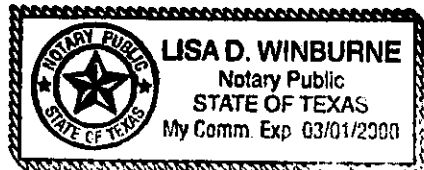
Subscribed and sworn to before me this 3 day of July, 1996.

Notary Public Lisa D. Winburne

Date Commission Expires 3-1-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Union Pacific Resources Company

Lease Name JOSS

Well # 3

Sec. 36 Twp. 23S Rge. 34W

East

County Finney

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Gamma Ray, OCL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Hollenburg	2450	
Herrington	2470	
Krider	2500	
Winfield	2530	
Towanda	2590	
Fort Riley	2650	

CASING RECORD <input checked="" type="checkbox"/> NEW <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	1013.78'	Lite Common	300 sks 150 sks	3%CC, 1/4# flo seal/sk 2%gel, 3%CC
Production	7 7/8"	5 1/2"	14#	2770.74'	Allied Lite ASC	500 sks 125 sks	6% gel, 1/4# flo seal/sk 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	244-51, 2466-84, 2490-2506, 2526-46	Acidize w/ 2500 glas 15% acid	2444-2546
1	2526-46	+150 ball sealers.	
2	2526-46, 2490-2506, 2466- 84, 2444-51-Reperforate	Fracture w/ 30,000 gals 65Q	2444-2546
		Nitrogen Foam Pad	

TUBING RECORD		Size 2 3/8	Set At 2585'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
04/19/96					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	138	9		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2444-2546

(If vented, submit ACO-18.) Other (Specify) _____

*Acidize 04/10/96 w/ 3000 gals 7 1/2% HCL, Flush w/ 62bbls 2% KCL wtr. 2444' - 2546'

July 9, 1996

State of Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market - Room 2078
Wichita, KS 67202

Re: Joss #3
Hugoton Field
Sec. 36-23S-34W
Finney County

To Whom It May Concern:

Please find enclosed the Well Completion Form (Form ACO-1), the Cementing Tickets and the Logs for the above referenced well.

If you should have any questions, please call me at (817) 877-7958.

Sincerely,

UNION PACIFIC RESOURCES COMPANY



Beth Wetzel
Regulatory Analyst Agent

CC/lf
enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

3871

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>2-18-96</u>	SEC. <u>36</u>	TWP. <u>23</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>5:00 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Jess</u>	WELL # <u>3</u>	LOCATION <u>Big Lowe Rd + 50 Jct W-4th Finney</u>		COUNTY <u>Finney</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one) 145

CONTRACTOR Abercrombie RTD #4 OWNER Union Pacific Resources, Inc.
TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 1018'
CASING SIZE 8 5/8 DEPTH 1014'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 42.73'
CEMENT LEFT IN CSG. 43'
PERFS. 60 1/2 BBL

AMOUNT ORDERED 150 SKS Com. 3%CC-2%CL
300 SKS Lite, 3%CC, 1/4" Flo-Sol

COMMON	<u>150 SKS</u>	@	<u>7.20</u>	<u>1,080.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>14 SKS</u>	@	<u>28.00</u>	<u>392.00</u>
<u>Lite</u>	<u>300 SKS</u>	@	<u>6.30</u>	<u>1,890.00</u>
<u>Flo-Sol</u>	<u>75#</u>	@	<u>1.12</u>	<u>86.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt
300 HELPER Terry
BULK TRUCK DRIVER Dean
305
BULK TRUCK DRIVER Walt
218

HANDLING	<u>450 SKS</u>	@	<u>1.05</u>	<u>472.50</u>
RECEIVE MILEAGE	<u>44 per SK/mile</u>			<u>681.00</u>

TOTAL 4,633.25

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

Pump 10 BBL water ahead
Mix Lead, 300 SKS Lite, Tail in
w/150 SKS com, 3%CC-2%CL
Displace Plug w/ 60 1/2 BBL water
hand Plug @ 500 PSI
Cement Did Circ (15 BBL)

DEPTH OF JOB	<u>1014'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE	<u>714'</u>	@	<u>4.16</u>	<u>292.24</u>
MILEAGE	<u>38-miles</u>	@	<u>2.35</u>	<u>89.30</u>
PLUG	<u>8 5/8 Rubber</u>	@		<u>90.00</u>

TOTAL 917.04

CHARGE TO: Abercrombie RTD
STREET 150 N. Main # 301
CITY Wichita STATE Kansas ZIP 67202-1383

FLOAT EQUIPMENT

	<u>8 5/8</u>			
1- Baffle Plate		@		<u>135.00</u>
1- Basket		@		<u>280.00</u>
3- Centralizers		@		<u>183.00</u>

TOTAL 518.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Walt D. Brown

ALLIED CEMENTING CO., INC.

3385

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>2/20/96</u>	SEC. <u>36</u>	TWP. <u>23s</u>	RANGE <u>34w</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>10:20 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Joss</u>	WELL# <u>3</u>	LOCATION <u>Holcomb 2N 3/4 W S15</u>			COUNTY <u>Finney</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie RTD #4
 TYPE OF JOB Cmt 5 1/2 Prod. CSG
 HOLE SIZE 7 1/4 T.D. 2775
 CASING SIZE 5 1/2 14# DEPTH 2771
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1400 MINIMUM 175
 MEAS. LINE _____ SHOE JOINT 27
 CEMENT LEFT IN CSG. 27
 PERFS. _____

OWNER U.P.R.C.
 CEMENT

AMOUNT ORDERED 500gal Mud Sweep
500 SKs Light + 1/4# Flo-seal
125 SKs A.S.C. + 10% salt

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
<u>ASC 125 SKs</u>	@ <u>8.70</u>	<u>1,087.50</u>
<u>Lite 500 SKs</u>	@ <u>6.30</u>	<u>3,150.00</u>
<u>Salt 12 SKs</u>	@ <u>7.00</u>	<u>84.00</u>
<u>Flo-seal 125#</u>	@ <u>115 14375</u>	<u>12190</u>
<u>mud sweep 500gal</u>	@ <u>1.80</u>	<u>900.00</u>
HANDLING <u>625 SKs</u>	@ <u>1.05</u>	<u>656.25</u>
MILEAGE <u>4 1/2 per sk mile</u>		<u>950.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 300 HELPER Terry
 BULK TRUCK _____
 # 305 DRIVER Dean
 BULK TRUCK _____
 # 315 DRIVER Wayne
 # 315 DRIVER Walt

TOTAL 6,949.65
6971.50

REMARKS:

SERVICE

Pump 500gal Mud Sweep Plug Rat Hole
with 15 SKs Lite Cmt CSG with 495 SKs
Lite + 125 SKs A.S.C Washup Pump Lines
Prop Plug Displace 70 HBL Land
Plug Flat Head Cement Did Circulate

DEPTH OF JOB <u>2771</u>		
PUMP TRUCK CHARGE _____		<u>1,030.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>38 - mi</u>	@ <u>2.35</u>	<u>89.30</u>
PLUG <u>5 1/2 Rubber</u>	@ _____	<u>50.00</u>
_____	@ _____	_____
_____	@ _____	_____

TOTAL 1,169.30

CHARGE TO: Abercrombie RTD
 STREET 150 N Main Suite 801
 CITY Wichita STATE Kansas ZIP 67202-1383

FLOAT EQUIPMENT

<u>1-5 1/2 Guide Shoe</u>	@ _____	<u>168.00</u>
<u>1-5 1/2 AFU Insert</u>	@ _____	<u>263.00</u>
<u>10-5 1/2 Centralizers</u>	@ _____	<u>560.00</u>
<u>1-5 1/2 Cement Basket</u>	@ _____	<u>142.00</u>
_____	@ _____	_____

TOTAL 1,133.00

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SIGNATURE Walter D. Brown

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS