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For KCC Use: Effective Date: 03/21/2012 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION 1076561 OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 03/27/2012 month day year

Spot Description: W2 SE Sec. 34 Twp. 21 S. R. 22 E W feet from N S Line of Section 1320 feet from E W Line of Section 1980

OPERATOR: License# 5150 Name: Colt Energy Inc Address 1: PO BOX 388 Address 2: City: IOLA State: KS Zip: 66749 + 0388 Contact Person: Dennis Kershner Phone: 620-365-3111

Is SECTION: Regular Irregular (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 8509 Name: Evans Energy Development, Inc.

County: Linn Lease Name: Ungeheuer, H 342122 (660) Well #: 1 Field Name: Critzer

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Bartlesville

Well Drilled For: Well Class: Type Equipment:

Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other Infield Pool Ext Wildcat Other Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 748 Ground Surface Elevation: 980 Estimated Estimated feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 Depth to bottom of usable water: 150

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any): Projected Total Depth: 850

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone: Bartlesville

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

RECEIVED KANSAS CORPORATION COMMISSION

MAY 03 2013

CONSERVATION DIVISION WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 15 - 15-107-24600-00-00 Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. Approved by: Rick Hestermann 03/16/2012 This authorization expires: 03/16/2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 4/30/13 Signature of Operator or Agent: Shirley Stotler

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

34 21 22 E W



Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Corporation Commission

Sam Brownback, Governor

REQUEST FOR INFORMATION

April 26, 2013

COLT ENERGY INC -- KCC LICENSE # 5150
PO BOX 388
IOLA, KS 66749-0388

RE: API Well No. 15-107-24600-00-00
UNGEHEUER, H 342122 (660) 1
W2SE, 34-21S-22E
LINN County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on March 16, 2012, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office.

Well not drilled: Signature Shirley Statler Production Clerk
Date: 4/30/13

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Steve Bond
Production Department Supervisor

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KANSAS CORPORATION COMMISSION

MAY 03 2013

CONSERVATION DIVISION
WICHITA, KS

APR 30 RECD