

KANSAS DRILLERS LOG

S. 19 T. 27 R. 10 ^W

API No. 15 — 095 — 20,436-0000
 County Number

Loc. W2 SE SE

County Kingman

Operator
Gemini Oil Company

Address
1408 Philtower Building Tulsa, Oklahoma 74103

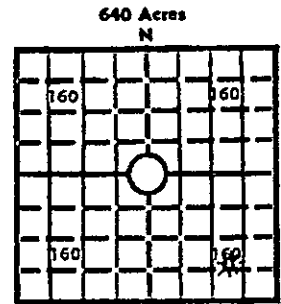
Well No. #2 Lease Name Miles

Footage Location 690 950
 feet from (S) line feet from (E) (W) line

Principal Contractor XPLOR Drilling Company Geologist A. G. Siemens

Spud Date Nov. 10, 1975 Total Depth 1692 P.B.T.D. --

Date Completed Nov. 22, 1975 Oil Purchaser



Elev.: Gr. 1712

DF 1717 KB 1720

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$ "	8 $\frac{5}{8}$ "	28#	280	Common	275	2% gel 3% Ca Cl
Production	7 $\frac{7}{8}$ "	5 $\frac{1}{2}$ "	14#	1674	Posmix	125	2% gel 10% salt 12 $\frac{3}{4}$ # Gilsonite 3/4% CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2-3/8"	1677	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons Howco 15% Non E. acid	Open Hole 1674-92

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 FEB 25 2013**

INITIAL PRODUCTION

Date of first production <u>12/13/75</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>	KCC WICHITA	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls. CFPB
		<u>408</u>	
Disposition of gas (vented, used on lease or sold) <u>To be sold</u>	Producing interval(s) <u>Towanda 1674-92</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-322-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Gemini Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name North Miles	Gas
S <u>19</u> T <u>27</u> R <u>10</u> ^{NE} W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil and sand	0	20		
Sand	20	138	Ran Welex; Radiation-Guard Density	
Red Bed Shale	138	287		
Shale	287	1320		
Lime and Shale	1320	1400		
Shale	1400	1580		
Shale and Lime	1580	1692		
R.T.D.	1692			
DST #1 1584-1624 30-30-30-30 v. wk blo, died in 7 min. Rec. 20' rotary mud IHP 820 ICIP 50 IFP 50 FFP 50 FCIP 70 FHP 820			CHASE GROUP Herington - Krider Winfield Towanda	1545 1602 1664
DST #2 1665-92 30-45-45-60 Gas to surface in 4 min. Stabilized in 40 minutes @ 374,000 cfcpd. Rec. 60' slightly gas cut mud. IHP 868 ICIP 399 IFP 46-58 FFP 70-70 FCIP 434 FHP 856				

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

KCC WIGHITA

Date Received.	Signature
	Title
	President
	Date January 29, 1976