KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
July 2006

APPLICATION FOR COMMINGLING OF Con PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Commingling ID # CO 080801

License #: 34027 Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 5-2 Address: 15 West Sixth Street, Suite 1400 Spot: NW - SE - NE - SW - Sec. 5 - Twp, 33 - S. R. 17 ✓ East City/State/Zip: Tulsa, OK 74119-5415 Contact Person: David F. Spitz, Engineering Manager Feet from North / ✓ South Line of Section: 1780' Phone #: 918-877-2912, ext. 309 Feet from East / ✓ West Line of Section: 2300' 1. Name and upper and lower limit of each production interval to be commingled: Formation: Prue Sandstone (Perfs): 557-560' Formation: Iron Post (Perfs): 442-444' Formation: Wulky (Perfs): - Estimated amount of fluid production to be commingled from each interval: Formation: Prue Sandstone BOPD: 0 MCFPD: 20 BWPD: 30 Formation: Mulky BOPD: 0 MCFPD: 10 BWPD: 10 Formation: Mulky BOPD: 0 MCFPD: BWPD: 50 Formation: BOPD: MCFPD: BWPD: BWPD: Formation: BOPD: MCFPD: BWPD: BWPD: BWPD: BOPD: MCFPD: BWPD: BWPD: BWPD: BOPD: MCFPD: BWPD: BWPD: BOPD: MCFPD: BWPD:
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4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.
For Commingling of PRODUCTION ONLY, include the following:
RECEIVED 5. Wireline log of subject well. KANSAS CORPORATION COMMISSION
6. Complete Form ACO-1 (Well Completion form) for the subject well.
AUG 1 8 2008
For Commingling of FLUIDS ONLY, include the following:
5. Well construction diagram of subject well. CONSERVATION DIVISION WICHITA, KS
6. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.
State of Oklahoma)
) ss:
County of Tulsa
VERIFICATION: I hereby certify that to the best of my current information, Signature:
knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with
the information supplied in this application. Title: Engineering Manager
Subscribed & course to before me this 14 May of Acces 5 20 08
KCC Office Use Only Notary Public: Notary Public:
Denied Approved Appro
KCC Date Received: 616 100 15-Day Periods Ends:
Approved By:
Mail with all required attachments and files to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichital Mail 2078, W

JUL 2 8 2008 REGULATORY

Well No.

Knisley #5-2

Pod

Kanmap

Date

7/28/2008

State

Kensas

County

Montgomery

Surface Cesing

Location NW/4 Sec 5 - T33S - R17E 8-5/8" @ 22"

Production Casing

4-1/2" @ 983"

Completed					
Formation	Open Hote	Net Feet	Stg	Rec CH Perfs	Comments
Riverton	922'-25'	3.0		922'-24.5' 10 holes	10# gel, 10,000# 20/40 @ 20.0
Rowe	871-872'	1.0 1		870'-72' 8 holes	bpm on 4/12/06
AM	862'-863'	10	1 .	861'-62' 4 holes	Upar 011 4/ 12/00

Completed

44111210100					
Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Weir Pitt	686'-88'	2.0	2	685'-88' 12 holes	
				• •	i 10# aei. 3.400# 20/40 @ 16.0 i

bpm on 4/12/06

Set a CIBP @ +/- 650'

Mourt Stores

next stage					
Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Prue	572'-594'	32.0	4	557'-60' 4spf, 120°PH, 12 holes	Foam 5.000# @ 15 bpm

Needs Commung te

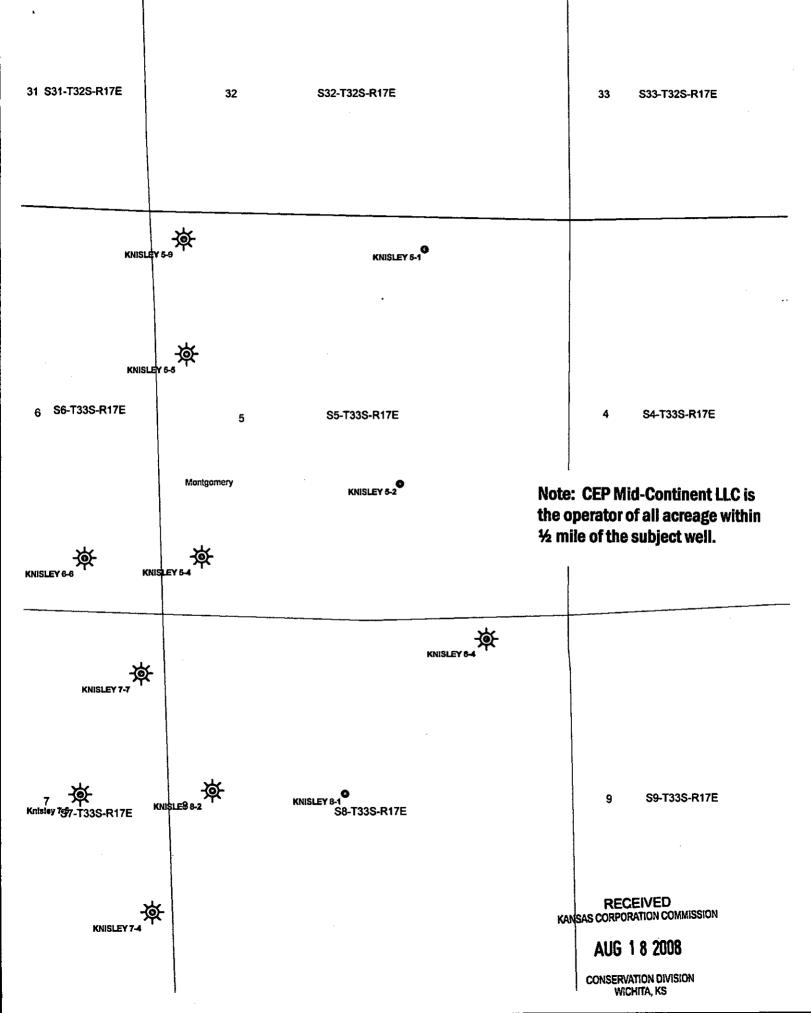
Set a WRBP @ +/- 530'

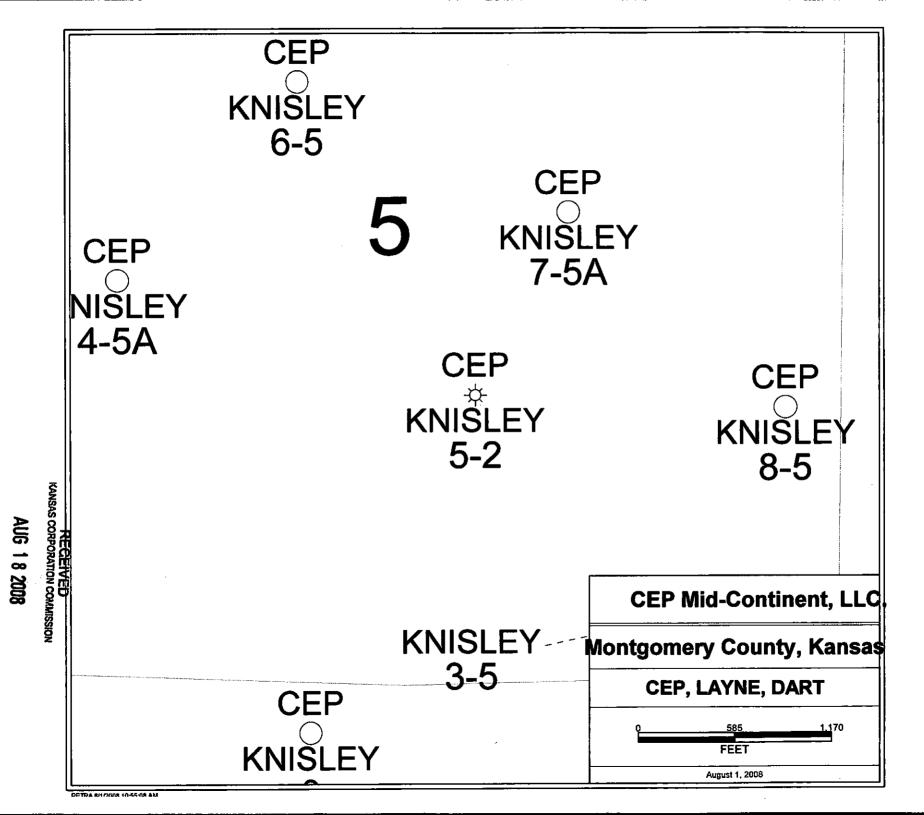
Stage #4					
Formation	Open Hole	Net Feet	Ştg	Rec CH Perfs	Comments
Iron Post	468'-470'	2.0		467'-469' 4spf, 120°PH, 8 holes	Foam 10,000# @ 15 bpm
Mulky	442'-444'	20]]	442'-44' 4spf 120°PH 8 holes	Inde ci @ #0000,01 inso-i

RECEIVED KANSAS CORPORATION COMMISSION

AUG 1 8 2008

CONSERVATION DIVISION WICHITA, KS





AFFIDAVIT

STATE OF KANSAS

SS.

County of Sedgwick

Nicole Mandina, of lawful age, being first duly sworn, deposeth and saith: That she is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for ___1_ issues - weeks, that the first publication of said notice was

made as aforesaid on the 4th of

August_A.D. 2008_, with

subsequent publications being made on the following dates:

And affiant further says that she has personal knowledge of the statements above set forth and that they are true.

pulle Marlin

Subscribed and sworn to before me this

4th day of August, 2008

Notary Public Sedgwick County, Kansas

MICHELLE L. SHRIVER Notary Public : State My Appt. Expires

Printers Fee: \$66.00

LEGAL PUBLICATION

First Published in The Wichita Eagle on August 4, 2008 (2865215) LEGAL NOTICE

You and each of you are hereby notified that CEP Mid-Continent, LLC has filed an application to commence the commingling of production from the Prue Sandstone, Iron Post and Mulky sources of supply in the Knisley #5-2 well, located in the approx. SE, NE, SW/4 of Sec. 5, Township 33 South, Ranse 17 East, Montgomery County, Kansas

Range 17 East, Montgomery County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State of Kansas within fifteen (15) days from the date of the publication. These protests shall be filled pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no profests are received, this application may be granted through a summary proceeding, if valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

CEP Mid-Continent, LLC
Attn: David F. Soitz, Engr. Mgr. 15 W. Sixth Street, Suite 1400
Tulsa, OK 74119-5415
(918) 877-2912

RECEIVED KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION WICHITA, KS

MONTGOMERY Chronicle

P.O. Box 186 • 202 W. Fourth • Caney, KS 67333 • (620) 879-2156 P.O. Box 156 • 115 N. Labette • Cherryvale, KS 67335 • (620) 336-2100

AFFIDAVIT OF PUBLICATION

Andrew R. Taylor __ of lawful age, being duly sworn, deposes and says he

or she represents the publisher of:

Montgomery County Chronide						
P.O. Roy 186 • 202 W. Fourth • Caney, KS 67333						
a weekly newspaper in the City of Caney, County of Montgomery, State of Kansas, and of general circulation in said county and which has been admitted to the U.S. Mail as a second class matter in said county, and which said newspaper has been continuously and uninterruptedly published in said county during the period of one year immediately prior to the first publication of the notice hereinafter mentioned.						
Legal notice publication printed <u>ONC</u> (1) <u>Week</u> first published on <u>Aug. 7, 2008</u> and again on						
Legal notice publication printed						
first published on Aug. 7, 2008						
and again on						
The affiant further says that he or she has personal knowledge of the statements above set forth and that they are true.						
Andy Taylor Signature						
Signotore						
State of Kansas, Montgomery County						
Subscribed and sworn to before me						
this day of						

VIOLA LONG

Notary Public - State of Kansas

My Appt. Expires 4-24-11

(Published in the Montgomery County Chronicle, Thursday, Aug. 7, 2008)

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CEP Mid-Continent, LLC Attn: David F. Spitz, Engr. Mgr. 15 W. Sixth Street, Suite 140 Tulsa, OK 74119-5415 (918) 877-2912

RECEIVED
KANSAS CORPORATION COMMISSION

Notary Public

AUG 18 2008

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 22, 2008

David F. Spitz
CEP Mid-Continent LLC
15 West Sixth Street, Suite 1400
Tulsa, OK 74119-5415

RE:

Approved Commingling CO080801

Knisley #5-2, Sec. 5-T33S-R17E, Montgomery County, Kansas

API No. 15-125-30982-00-01

Dear Mr. Spitz:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on August 18, 2008 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

		Estimated Current Production		
Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
Prue Sandstone	0	20	30	557-560
Iron Post	0	10	10	467-469
Mulky	0	10	10.	442-444
Total Estimated Current Production	0	40	50	

Based upon the depth of the **Prue Sandstone** formation perforations, total oil production shall not exceed **100 BOPD** and total gas production shall not exceed 50% of the absolute open flow (AOF).

Please file form ACO-1 when the re-completion (workover) of this well for comminging is complete.

Docket Number CO080801 has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely.

Rick Hestermann Production Department