

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-4  
Form must be typed  
July 2006

APPLICATION FOR COMMINGLING OF  
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Commingling ID # C0080802

Operator Information:

License #: 34027  
Name: CEP Mid-Continent LLC  
Address: 15 West Sixth Street, Suite 1400  
City/State/Zip: Tulsa, OK 74119-5415  
Contact Person: David F. Spitz, Engineering Manager  
Phone #: 918-877-2912, ext. 309

Well Information:

API #: 15 - 125-31338-0001  
Lease Name: Knisley Well #: 6-5  
Spot: NE SE SW Sec. 6 Twp. 33 S. R. 17  East  West  
County: Montgomery  
Feet from  North /  South Line of Section: 800'  
Feet from  East /  West Line of Section: 2650'

1. Name and upper and lower limit of each production interval to be commingled:

Formation: Skinner (Perfs): 664-668'  
Formation: Iron Post (Perfs): 566-568'  
Formation: Mulky Shale (Perfs): 540-542'  
Formation: Summit Shale (Perfs): 512-514'  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:

|                                |                |                  |                 |
|--------------------------------|----------------|------------------|-----------------|
| Formation: <u>Skinner</u>      | BOPD: <u>1</u> | MCFPD: <u>10</u> | BWPD: <u>20</u> |
| Formation: <u>Iron Post</u>    | BOPD: <u>0</u> | MCFPD: <u>5</u>  | BWPD: <u>20</u> |
| Formation: <u>Mulky Shale</u>  | BOPD: <u>0</u> | MCFPD: <u>5</u>  | BWPD: <u>20</u> |
| Formation: <u>Summit Shale</u> | BOPD: <u>0</u> | MCFPD: <u>5</u>  | BWPD: <u>20</u> |
| Formation: _____               | BOPD: _____    | MCFPD: _____     | BWPD: _____     |

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well.
- 6. Complete Form ACO-1 (Well Completion form) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 5. Well construction diagram of subject well.
- 6. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

State of Oklahoma )  
County of Tulsa )

ss:

VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Signature: [Signature]  
Printed Name: David F. Spitz  
Title: Engineering Manager

Subscribed & sworn to before me this 11th day of July, 2008  
Notary Public: [Signature]  
My Commission Expires: 9/17/10

**KCC Office Use Only**  
 Denied  Approved  
KCC Date Received: \_\_\_\_\_ 15-Day Periods Ends: 8/22/08  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Protests may be filed by any party having a valid interest in this application. Protests must be written and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

Mail with all required attachments and files to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

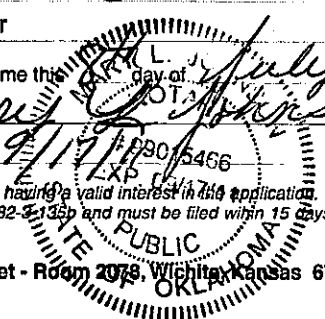
AUG 2 1 2008

CONSERVATION DIVISION  
WICHITA, KS

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JUL 11 2008

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WICHITA, KS



T32S R16E 36

T32S R17E

31

32

**Knisley 5-9**

**KNISLEY 5-5**

**KNISLEY 6-4**

**KNISLEY 6-1**

**KNISLEY 1-1**

**KNISLEY 6-5**

**KNISLEY 6-6**

T33S R16E

T33S R17E

**KNISLEY 7-15**

**KNISLEY 7-6**

**KNISLEY 7-7**

12

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WICHITA, KS

**KNISLEY 7-5**

**KNISLEY 7-4**

**Note: CEP Mid-Continent LLC is  
the operator of all acreage within  
½ mile of the subject well.**

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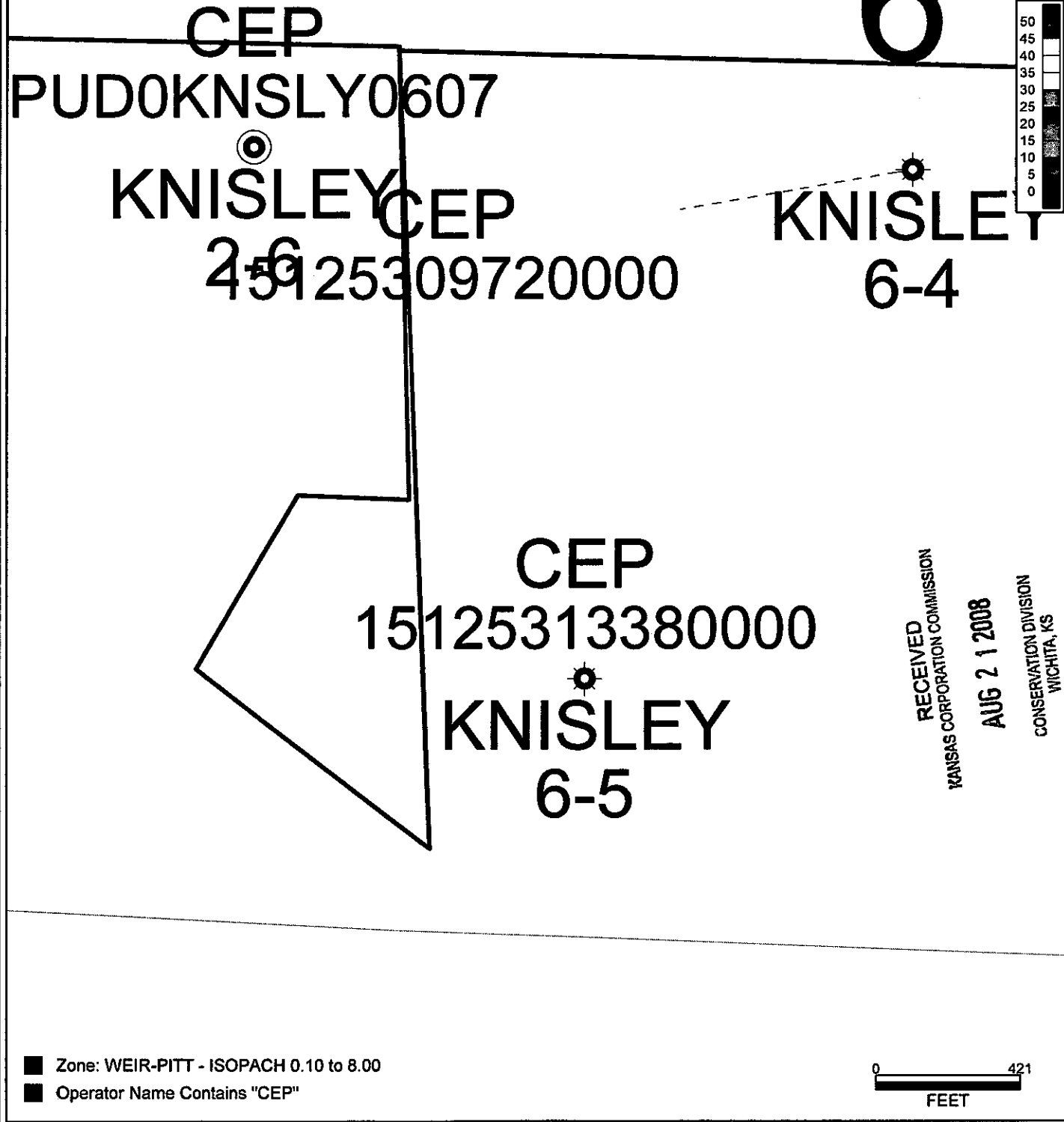
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WICHITA, KS

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AUG 21 2008

CONSERVATION DIVISION  
 WICHITA, KS

**AFFIDAVIT**

**AUG 13 REC'D**

STATE OF KANSAS \  
- SS.  
County of Sedgwick /

Nicole Mandina, of lawful age, being first duly sworn, deposeth and saith: That she is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for  1  issues -  weeks , that the first publication of said notice was

made as aforesaid on the  2nd  of

August  A.D.  2008 , with

subsequent publications being made on the following dates:

And affiant further says that she has personal knowledge of the statements above set forth and that they are true.

Subscribed and sworn to before me this

4th  day of  August ,  2008

Notary Public Sedgwick County, Kansas



Printers Fee:  \$66.00

**LEGAL PUBLICATION**

First Published in The Wichita Eagle on August 2, 2008 (2864502)

**LEGAL NOTICE**

You and each of you are hereby notified that CEP Mid-Continent, LLC has filed an application to commence the commingling of production from the Skinner, Iron Post, Mulky Shale and Summit Shale sources of supply in the Knisley #6-5 well, located in the NE, SE, SW/4 of Sec. 6, T33S, R17E, Montgomery County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State of Kansas within fifteen (15) days from the date of the publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

CEP Mid-Continent, LLC  
Attn: David F. Spitz, Engr. Mgr.  
15 West Sixth Street, Suite 1400 Tulsa, OK 74119-5415  
(918) 877-2912

*2nd notice (corrected)*

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 21 2008**

CONSERVATION DIVISION  
WICHITA, KS

# MONTGOMERY COUNTY Chronicle

P.O. Box 186 • 202 W. Fourth • Caney, KS 67333 • (620) 879-2156  
P.O. Box 156 • 115 N. Labette • Cherryvale, KS 67335 • (620) 336-2100

(Published in The Montgomery County Chronicle, Thursday, Aug. 7, 2008)

## AFFIDAVIT OF PUBLICATION

Andrew R. Taylor of lawful age, being duly sworn, deposes and says he or she represents the publisher of:

**Montgomery County Chronicle**  
**P.O. Box 186 • 202 W. Fourth • Caney, KS 67333**

a weekly newspaper in the City of Caney, County of Montgomery, State of Kansas, and of general circulation in said county and which has been admitted to the U.S. Mail as a second class matter in said county, and which said newspaper has been continuously and uninterruptedly published in said county during the period of one year immediately prior to the first publication of the notice hereinafter mentioned.

Legal notice publication printed ONE (1) week  
first published on Aug. 7, 2008  
and again on \_\_\_\_\_


The affiant further says that he or she has personal knowledge of the statements above set forth and that they are true.

Andy Taylor Signature

State of Kansas, Montgomery County

Subscribed and sworn to before me  
this 7<sup>th</sup> day of Aug, 2008.

Viola Long Notary Public

 **VIOLA LONG**  
Notary Public - State of Kansas  
My Appt. Expires 4-24-11

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15 West Sixth Street, Suite 1400  
Tulsa, OK 74119-5415  
(918) 877-2912

*2<sup>nd</sup> Notice (corrected)*

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 21 2008

CONSERVATION DIVISION  
WICHITA, KS

**AFFIDAVIT**

STATE OF KANSAS \  
- SS.  
County of Sedgwick /

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made as aforesaid on the  30th  of

June  A.D.  2008 , with

subsequent publications being made on the following dates:

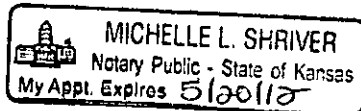
And affiant further says that she has personal knowledge of the statements above set forth and that they are true.

*Nicole Mandina*

Subscribed and sworn to before me this

30th  day of  June ,  2008

*Michelle L. Shriver*  
Notary Public Sedgwick County, Kansas



Printer's Fee  \$64.00

**LEGAL PUBLICATION**

Published in The Wichita Eagle on June 30, 2008 (2850374)

**LEGAL NOTICE**

You and each of you are hereby notified that CEP Mid-Continent, LLC has filed an application to commence the commingling of production from the Skinner source of supply in the Knisley #6-5 well, located in the NE, SE, SW/4 of Sec. 6, T33S, R17E, Montgomery County, Kansas.

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CEP Mid-Continent, LLC  
Attn: David F. Spitz, Engr. Mgr.  
15 West Sixth Street, Suite 1400 Tulsa, OK 74119-5415  
(918) 877-2912

*1st Notice*

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CONSERVATION DIVISION  
WICHITA, KS

# MONTGOMERY COUNTY Chronicle

Montgomery C

P.O. Box 186 • 202 W. Fourth • Caney, KS 67333 • (620) 879-2156  
P.O. Box 156 • 115 N. Labette • Cherryvale, KS 67335 • (620) 336-2100

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a weekly newspaper in the City of Caney, County of Montgomery, State of Kansas, and of general circulation in said county and which has been admitted to the U.S. Mail as a second class matter in said county, and which said newspaper has been continuously and uninterruptedly published in said county during the period of one year immediately prior to the first publication of the notice hereinafter mentioned.

Legal notice publication printed one (1) week  
first published on June 26, 2008  
and again on \_\_\_\_\_


The affiant further says that he or she has personal knowledge of the statements above set forth and that they are true.

Andy Taylor Signature

State of Kansas, Montgomery County

Subscribed and sworn to before me  
this 30<sup>th</sup> day of June, 2008.

Viola Long  
Notary Public

 **VIOLA LONG**  
Notary Public - State of Kansas  
My Appt. Expires 4-24-11

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AUG 21 2008

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CONSERVATION DIVISION  
WICHITA, KS

(Published in the Montgomery County Chronicle on Thursday, June 26, 2008)

## PUBLIC NOTICE

You and each of you are hereby notified that CEP Mid-Continent, LLC has filed an application to commence the commingling of production from the Skinner source of supply in the Knisley #6-5 well, located in the NE, SE, SW/4 of Sec. 6, T33S, R17E, Montgomery County, Kansas.

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**CEP Mid-Continent, LLC**  
Attn: David F. Spitz, Engr. Mgr.  
15 West Sixth Street, Suite 1400  
Tulsa, OK 74119-5415  
(918) 877-2912

*1st Notice*

# Invoice

|           |             |
|-----------|-------------|
| DATE      | INVOICE NO. |
| 3/11/2008 | 9546        |



STIMULATION COMPANY, LLC

BILL TO

CEP Mid-Continent LLC  
Paul Bruce  
PO Box 970  
Skiatook, OK 74070

RECEIVED  
MAR 17 2008

MAILED TO DATE  
MAR 18 2008  
ACCOUNTING

| Account # | Property | Amount   | AFE       | SV  |
|-----------|----------|----------|-----------|-----|
| 11927332  | 150175   | 19997.63 | 44081301R | 316 |

VENDOR # 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

| TERMS  | WELL NAME    |
|--------|--------------|
| Net 30 | Knisley #6-5 |

| ITEM    | DESCRIPTION & UOM                         | QTY      | RATE     | AMOUNT    |
|---------|---|----------|----------|-----------|
| 257     | CL-57 (gal)                               | 26       | 35.04    | 911.04T   |
| 2003    | Mav-100 (lb)                              | 300      | 11.04    | 3,312.00T |
| 141     | Breaker 503L (qt)                         | 1        | 69.06    | 69.06T    |
| 142     | GB-3 (lb)                                 | 3        | 4.71     | 14.13T    |
| 411     | WF-1 (gal)                                | 26       | 33.71    | 876.46T   |
| 4001    | MAVCELL F                                 | 19       | 49.76    | 945.44T   |
| 303     | Mavhib-3 (gal)                            | 4        | 40.03    | 160.12T   |
| 5503    | HCL 7.5% (gal)                            | 1,000    | 0.97     | 970.00T   |
| 6800    | N2 (scf/100)                              | 1,650    | 2.04     | 3,366.00T |
| 582     | Mavcide II                                | 2        | 81.46    | 162.92T   |
|         | Subtotal                                  |          |          | 10,787.17 |
| Product | Product Discount                          |          | -31.00%  | -3,344.02 |
| 7030    | Sand 16/30 Brady (cwt)                    | 212.4    | 16.01    | 3,400.52T |
|         | Subtotal                                  |          |          | 3,400.52  |
| 10001   | Equipment Mileage (Heavy) (per MI)        | 110      | 3.12     | 343.20    |
| 10010   | Proppant Mileage (TN/MI)                  | 500      | 1.25     | 625.00    |
| 13201   | Acid Semi-Trailer (4 hr min) (per hr)     | 6        | 99.23    | 595.38    |
| 21120   | Minimum Fracc Pump (Group) 750 HHP (unit) | 1        | 1,807.31 | 1,807.31  |
| 31020   | Blender (Group) 11-20 BPM (unit)          | 1        | 915.71   | 915.71    |
| 45010   | Chemical Add Unit (CCAU) (unit)           | 1        | 737.10   | 737.10    |
| 47020   | Sand Pumping Charge (cwt)                 | 212.4    | 1.19     | 252.76    |
| 50030   | Proppant Conc Charge (gal)                | 886      | 0.13     | 115.18    |
| 50040   | Proppant Conc Charge (gal)                | 1,083    | 0.15     | 162.45    |
| 54100   | Computer Control Van (unit)               | 1        | 2,268.00 | 2,268.00  |
| 56100   | Mavfoam Pump Charge                       | 1,807.31 | 0.10     | 180.73    |
| 56200   | Mavfoam Blender Charge                    | 915.71   | 0.10     | 91.57     |
| 56510   | N2 Pump Chg (0-6000 PSI) (job)            | 1        | 1,814.40 | 1,814.40  |
| 57100   | N2 Transport (hr)                         | 6        | 85.05    | 510.30    |
|         | Subtotal                                  |          |          | 10,419.09 |
| Service | Service Discount                          |          | -31.00%  | -3,229.92 |
| 15900   | Fuel surcharge                            | 1        | 1,146.10 | 1,146.10  |
|         | Subtotal                                  |          |          | 1,146.10  |
|         | Sales Tax, Montgomery Cnty KS             |          | 7.55%    | 818.69    |

Reviewed by  
Approved by  
Date Paid  
Check No.

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AUG 21 2008  
CONSERVATION DIVISION  
WICHITA, KS

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KANSAS CORPORATION COMMISSION

Remit payment to Maverick Stimulation Co., LLC  
88 Inverness Circle East, G-101 Englewood CO 80112

JUL 11 2008

Total

\$19,997.63

CONSERVATION DIVISION  
WICHITA, KS





88 INVERNESS CIRCLE EAST G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 767-7789 FAX (303) 767-7610

SERVICE ORDER - 9546

Date: 3/11/2008

Well Name: KNISLEY #6-5 Location: NE/4 SEC 6 - T 33S - R 17E  
 County - State: MONTGOMERY, KS RRC #:  
 Type Of Service: N2 FOAM FRAC Customer's Order #:

Customer: CEP MID-CONTINENT LLC  
 LARRY CASEY  
 Address: P.O. BOX 970  
 SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. in accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC., warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC., liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC. is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

| CODE  | QTY     | UOM   | DESCRIPTION                                 | PRICE   | TOTAL   |
|-------|---------|-------|---|---------|---------|
| 257   | 26      | GL    | CL-57 LIQUID KCL REPLACEMENT                | 35.04   | 911.04  |
| 2003  | 300     | LB    | MAV-100 CMHPG GEL                           | 11.04   | 3312.00 |
| 141   | 1       | QT    | BREAKER-503L LIQUID ENZYME BREAKER          | 69.06   | 69.06   |
| 142   | 3       | LB    | GB-3 OXIDATIVE BREAKER                      | 4.71    | 14.13   |
| 411   | 26      | GL    | WF-1 FOAMER                                 | 33.71   | 876.46  |
| 4001  | 19      | GL    | MAVCELL F                                   | 49.76   | 945.44  |
| 303   | 4       | GL    | MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)     | 40.03   | 160.12  |
| 5503  | 1000    | GL    | HCL 7.5%                                    | 0.97    | 970.00  |
| 6800  | 1650    | CSCF  | N2 NITROGEN                                 | 2.04    | 3366.00 |
| 7030  | 212.4   | CWT   | *SAND 16/30 BRADY                           | 16.01   | 3400.52 |
| 10001 | 110     | UN/MI | EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI) | 3.12    | 343.20  |
| 10010 | 500     | TN/MI | PROPPANT MILEAGE                            | 1.25    | 625.00  |
| 13201 | 6       | HR    | ACID SEMI-TRAILER (2 HR. MIN)               | 99.23   | 595.38  |
| 21120 | 1       | UNIT  | MINIMUM FRAC PUMP (GROUP) 750 HHP           | 1807.31 | 1807.31 |
| 31020 | 1       | UNIT  | BLENDER (GROUP) 11 -20 BPM                  | 915.71  | 915.71  |
| 45010 | 1       | UNIT  | CHEMICAL ADD UNIT (CAU)                     | 737.10  | 737.10  |
| 47020 | 212.4   | CWT   | SAND PUMPING CHG. (16/30, 12/20, 10/20)     | 1.19    | 252.76  |
| 50030 | 886     | GL    | PROPPANT CONC. CHG. (6.1-8 PPG)             | 0.13    | 115.18  |
| 50040 | 1083    | GL    | PROPPANT CONC. CHG. (8.1-10 PPG)            | 0.15    | 162.45  |
| 54100 | 1       | UNIT  | M A V COMPUTER CONTROL VAN                  | 2268.00 | 2268.00 |
| 56100 | 1807.31 | x 10% | MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)        | 0.10    | 180.73  |
| 56200 | 915.71  | x 10% | MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)  | 0.10    | 91.57   |
| 56510 | 1       | JOB   | N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)   | 1614.40 | 1614.40 |
| 57100 | 6       | HR    | N2 TRANSPORT                                | 85.05   | 510.30  |
| 582   | 2       | LB    | MAVCIDE II BIOCID                           | 81.46   | 162.92  |
| 15900 | 1       | JOB   | *FUEL SURCHARGE                             | 1146.10 | 1146.10 |

RECEIVED KANSAS CORPORATION COMMISSION  
 JUL 11 2008  
 CONSERVATION DIVISION WICHITA, KS

Taxes:  
 Agreed Price: 19,178.94

TRUCK NUMBER:  
 DRIVER:  
*Tom L. ...*  
 MAVERICK STIMULATION CO, LLC

THIS JOB WAS SATISFACTORILY COMPLETED  
 OPERATION OF EQUIPMENT WAS SATISFACTORY  
 PERFORMANCE OF PERSONEL WAS SATISFACTORY

YES  NO

*Ken ...*  
 CUSTOMER OR HIS AGENT SIGNATURE



**MAVERICK**  
**STIMULATION COMPANY, LLC**

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

**CEP MID-CONTINENT LLC – SKIATOOK, OK**  
**Coal Seam Frac Project**

March 11, 2008

**CEP – Kanmap - CEP Knisley #6-5 Stage #2**

Skinner (664'-668', 4 spf), 16 shots total.

Started pump in with 97 gal gelled water. Followed with 500 gals of 7.5% HCl. Started treatment with a pad of 1596 gallons of MavFoam C70, followed by 5173 gals of MavFoam C70 carrying 5820 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 445 gal gelled water, and over flushed with 210 gal gelled water. A total of 62,000 SCF (including cool down) of N<sub>2</sub> was used.

Started pump-in, STP-0, BH-290. Followed with acid @ 3.0 bpm, STP-924, BH-1171. Started Flush, STP-954, BH-1253. Started Pad, STP-736, BH-846. Initial FQ was 58. Sand stages were as follows: Started 0.25#, STP-924, BH-1005, FQ-68. Started 0.5#, STP-920, BH-994, FQ-69. Started 1#, STP-921, BH-1012, FQ-69. Started 2#, STP-918, BH-1014, FQ-68. Started 3#, STP-918, BH-1031, FQ-71. Started Flush, STP-921, BH-1072, FQ-70. Average FQ was 58. Max pressure was 3763 psi. Average rate was 13 bpm at 917 psi surface (992 psi bottomhole). ISIP was 684 psi (FG = 1.46).

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88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 11-Mar-08

|              |                   |               |               |
|--------------|-------------------|---------------|---------------|
| Well Name:   | Location:         | Customer Rep: | Field Order # |
| KNISLEY #6-5 | SEC.6, T33S, R17E | DON STAFFORD  | 09546A        |

|        |            |            |                         |      |            |
|--------|------------|------------|-------------------------|------|------------|
| Stage: | Formation: | Treat Via: | Allowable Pressure Tbg: | Csg: | Well Type: |
| ST #2  | SKINNER    | CASING     | 4,000                   |      | GAS        |

|            |        |           |             |              |           |
|------------|--------|-----------|-------------|--------------|-----------|
| County:    | State: | Well Age: | PackerType: | PackerDepth: | Csg Size: |
| MONTGOMERY | KS     | NEW       |             |              | 4.5       |

|                  |              |            |           |            |             |
|------------------|--------------|------------|-----------|------------|-------------|
| Type Of Service: | N2 FOAM FRAC | Csg Depth: | Tbg Size: | Tbg Depth: | Liner Size: |
|                  |              |            |           |            |             |

|                |                       |              |            |            |              |
|----------------|-----------------------|--------------|------------|------------|--------------|
| Customer Name: | CEP MID-CONTINENT LLC | Liner Depth: | Liner Top: | Liner Bot: | Total Depth: |
| Address:       | LARRY CASEY           |              |            |            |              |

|  |                   |            |          |      |  |
|--|-------------------|------------|----------|------|--|
|  | P.O. BOX 970      | Open Hole: | Csg Vol: | BHT: |  |
|  | SKAITOOK OK 74070 |            | 10.6     | 90   |  |

|  |  |              |        |             |    |
|--|--|--------------|--------|-------------|----|
|  |  | Perf Depths: | Perfs: | TotalPerfs: |    |
|  |  | 664          | 668    | 16          | 16 |

|          |  |  |  |  |  |
|----------|--|--|--|--|--|
| Remarks: | 5,820 LBS. 16/30 BRADY<br>62,000 SCF N2<br>JOB PUMPED @ 13 BPM DOWNHOLE RATE |  |  |  |  |
|          |  |  |  |  |  |
|          |  |  |  |  |  |
|          |  |  |  |  |  |
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|          |  |  |  |  |  |
|          |  |  |  |  |  |

| TIME   | INJECTION RATE |        | PRESSURE |         | REMARKS                           | PROP (lbs) | FOAM/FLD (gls) | FLUID (bbls) |
|--------|----------------|--------|----------|---------|-----------------------------------|------------|----------------|--------------|
|        | FLUID          | N2/CO2 | STP      | ANNULUS |                                   |            |                |              |
| 10:51  | 0.0            | 0      | 8        | 1       | PRIME UP PRESS TEST TO = 4000 PSI | 0          | 0              | 0.0          |
| 11:02  | 0.0            | 0      | 203      | 1       | ST PUMP-IN                        | 0          | 97             | 2.3          |
| 11:03  | 3.9            | 0      | 1364     | 1       | BREAKDOWN @ 3783 PSSl             | 0          | 0              | 0.0          |
| 11:03  | 5.2            | 0      | 1075     | 1       | ST ACID                           | 0          | 500            | 12.0         |
| 11:06  | 0.0            | 0      | 1237     | 1       | ACID BRK @ 1480 PSI               | 0          | 0              | 0.0          |
| 11:08  | 4.0            | 4067   | 699      | 1       | ST PAD                            | 0          | 1,596          | 11.4         |
| 11:11  | 3.7            | 2953   | 906      | 1       | ST .25# 16/30 BRADY               | 500        | 2,000          | 14.3         |
| 11:14  | 3.8            | 3155   | 917      | 1       | ST .5# 118/30 BRADY               | 500        | 1,000          | 7.1          |
| 11:16  | 4.4            | 3152   | 921      | 1       | ST 1# 16/30 BRADY                 | 500        | 500            | 3.6          |
| 11:17  | 4.6            | 3156   | 917      | 1       | ST 2# 16/30 BRADY                 | 1,400      | 700            | 5.0          |
| 11:18  | 4.7            | 3152   | 915      | 1       | ST 3# 16/30 BRADY                 | 2,920      | 973            | 7.0          |
| 11:21  | 11.8           | 0      | 898      | 1       | ST FLUSH                          | 0          | 445            | 10.6         |
| 11:21  | 12.0           | 0      | 812      | 1       | ST OVERFLUSH                      | 0          | 210            | 5.0          |
| 11:22  | 0.0            | 0      | 671      | 1       | CUT FLUID - ISIP = 684 PSI        | 0          | 0              | 0.0          |
| Total: |                |        |          |         |                                   | 5,820      | 8,021          | 78.3         |

Summary

|              |              |         |         |
|--------------|--------------|---------|---------|
| Max Fl. Rate | Avg Fl. Rate | Max Psi | Avg Psi |
| 12.0         | 5.8          | 3,763   | 911     |

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 WICHITA, KS

|                           |  |              |  |
|---------------------------|--|--------------|--|
| Customer Acknowledgement: | Service Rating:  | Treater:     | PRODUCTS USED  |
|                           | <input type="checkbox"/> Satisfactory<br><input type="checkbox"/> Unsatisfactory | TERRY BOWMAN | MAV-100, BREAKER 503L, GB-3,WF-1, CL-57, MAVCELL, MAVCIDE II, 7.5% HCL, MAVHIB-3, N2, 16/30 BRADY. |

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CEP MID - CONTINENT LLC.  
KNISLEY #6-5 ST #1 - SKINNER (664-668) 16 HOLES - N2 FOAM FRAC





# MAVERICK

## STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

### CEP MID-CONTINENT LLC – SKIATOOK, OK Coal Seam Frac Project

March 11, 2008

#### CEP – Kanmap - CEP Krisley #6-5 Stage #3

Summit Shale (512'-514', 4 spf), Mulky (540'-542', 4 spf), Ironpost (565'-567', 4 spf), 24 shots total.

Started pump in with 151 gal gelled water. Followed with 500 gals of 7.5% HCl. Started treatment with a pad of 1680 gallons of MavFoam C70, followed by 10890 gals of MavFoam C70 carrying 15420 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 340 gal gelled water, and over flushed with 210 gal gelled water. A total of 103,000 SCF (including cool down) of N<sub>2</sub> was used.

Started pump-in, STP-42, BH-267. Followed with acid @ 3.0 bpm, STP-2778, BH-3029. Started Flush, STP-1651, BH-1841. Started Pad, STP-706, BH-822. Initial FQ was 58. Sand stages were as follows: Started 0.25#, STP-950, BH-989, FQ-72. Started 0.5#, STP-950, BH-996, FQ-71. Started 1#, STP-970, BH-1023, FQ-70. Started 2#, STP-1002, BH-1067, FQ-70. Started 3#, STP-1050, BH-1127, FQ-70. Started Flush, STP-1210, BH-1343, FQ-70. Average FQ was 58. Max pressure was 3062 psi. Average rate was 20 bpm at 1026 psi surface (1104 psi bottomhole). ISIP was 801 psi (FG = 1.92).

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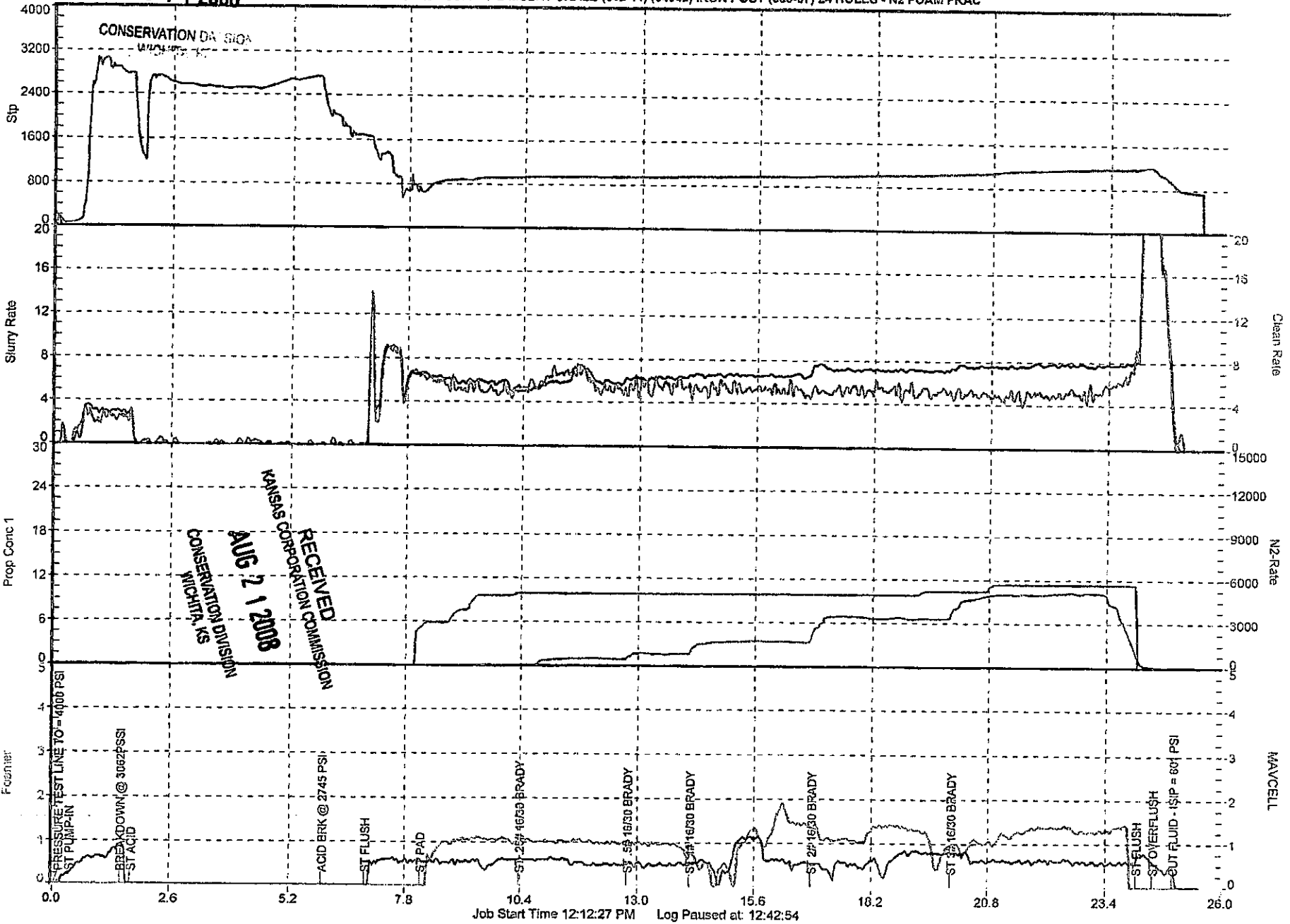


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CEP MID - CONTINENT LLC.

KNISLEY #6-5 ST #2 - SUMMIT & MULKY SHALE (512-14) (54042) IRON POST (565-67) 24 HOLES - N2 FOAM FRAC



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Job Start Time 12:12:27 PM Log Paused at 12:42:54

JUL 16 2008



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

*Knisley 6-5*

July 14, 2008

David Spitz  
CEP Mid-Continent LLC  
15 West Sixth Street, Suite 1400  
Tulsa, OK 74119-5415

Dear Mr. Spitz,

The following information is needed to complete your ACO-4, Application for Commingling:

- ACO-4 Item 1 Missing.** Name of upper and lower limit of each production interval to be commingled.
- ACO-4 Item 2 Missing.** Estimated Amount of production to be commingled from each interval.
- ACO-4 Item 4 Missing.** Signed certificate showing service of the application to the offset leased and unleased mineral owners within 1/2 radius mile of the well pursuant to K.A.R. 82-3-135 a (b). If CEP Mid-Continent is the operator of all acreage within 1/2 mile, show this on the map and certificate of service. YES
- ACO-4 Item 4 Missing.** Signed certificate of publication of the application in the official county newspaper and the Wichita Eagle newspaper pursuant to K.A.R. 82-3-135 a (d). Publication must list all sources of supply to be commingled.

Please return the requested information to my attention.

Sincerely,

Rick Hestermann  
KCC Production Department CONSERVATION DIVISION  
WICHITA, KS

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AUG 21 2008

8-18-08

*Rick:*

*Re-submitting for your approval.*

*Thank you.  
Sarah Schalk  
CEP*



October 9, 2008

David F. Spitz  
CEP Mid-Continent LLC  
15 West Sixth Street, Suite 1400  
Tulsa, OK 74119-5415

RE: Approved Commingling CO080802  
Knisley #6-5, Sec. 6-T33S-R17E, Montgomery County, Kansas  
API No. 15-125-31338-00-01

Dear Mr. Spitz:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on August 21, 2008 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

| Source of Supply                   | BOPD | Estimated Current Production MCFPD | BWPD | Perf Depth |
|------------------------------------|------|------------------------------------|------|------------|
| Skinner                            | 1    | 10                                 | 20   | 664-668    |
| Iron Post                          | 0    | 5                                  | 20   | 566-568    |
| Mulky Shale                        | 0    | 5                                  | 20   | 540-542    |
| Summit Shale                       | 0    | 5                                  | 20   | 512-514    |
| Total Estimated Current Production | 1    | 25                                 | 80   |            |

Based upon the depth of the **Skinner** formation perforations, total oil production shall not exceed **100 BOPD** and total gas production shall not exceed 50% of the absolute open flow (AOF).

Docket Number CO080802 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



Rick Hestermann  
Production Department