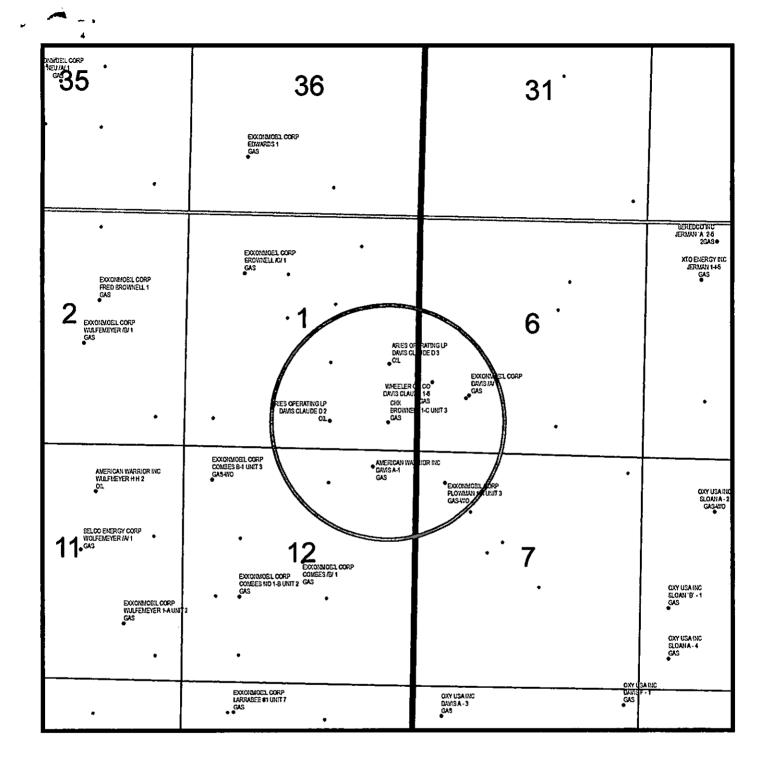
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

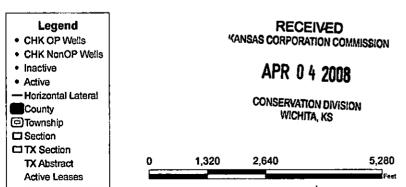
Form ACO-4 Form must be typed September 2005

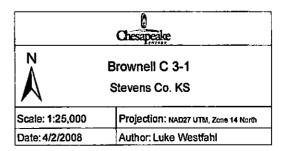
APPLICATION FOR COMMINGLING OF Con PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Commingling ID# CO 040801

Operator information:	Well Information:			
License #: 32334	API#: 15 - 189-21254 -00-0			
Name: Chesapeake Operating, Inc.				
Address: P.O. Box 18496	· = =			
City/State/Zip: Oklahoma City, Oklahoma 73154-0496				
Contact Person: Doug Howeth; Aletha Dewbre-King	teneured housept			
Phone #: 405-879-9375; 405-767-4775	Feet from East / West Line of Section: 1 (660 FEL)			
1. Name and upper and lower limit of each production	interval to be commingled:			
Formation: Morrow	(Perfs): <u>5,530 - 5,558</u>			
Formation: Upper Chester	(Perfs): <u>5,996 - 6,002</u>			
Formation: Lower Chester	Perfs): 6,045 - 6,053			
Formation:	(Perfs):			
Formation:	(Perfs):			
2. Estimated amount of fluid production to be commingled from	each interval:			
Formation: Morrow				
Formation: Upper Chester	0 2			
Formation: Lower Chester	20 3			
Formation:				
Formation:				
3 Plat man showing the location of the subject well all other we	ells on the subject lease, and all wells on offsetting leases within			
3. Plat map showing the location of the subject well, all other we a 1/2 mile radius of the subject well, and for each well the nan 4. Signed certificate showing service of the application as requi	nes and addresses of the lessee of record or operator.			
a 1/2 mile radius of the subject well, and for each well the nan	nes and addresses of the lessee of record or operator. ired in K.A.R. 82-3-135a(b). RECEIVED			
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State of Oklahoma)	
)	SS.
County of Oklahoma)	

AFFIDAVIT OF MAILING

I, Aletha M. Dewbre-King, as Regulatory Compliance Specialist for Chesapeake Operating, Inc., do hereby certify that on April 3, 2008, I mailed a true and correct copy of the ACO-4 attached hereto to the following parties, at the addresses shown:

ExxonMobil Corporation P. O. Box 4358 Houston, TX 77210

Wheeler Oil Company P. O. Box 1439 Tulsa, OK 74101

Aries Operating, L. P. 1301 McKinney, Suite 3350 Houston, TX 77010

American Warrior P. O. Box 399 Garden City, KS 67846

Dated this 3rd day of April, 2008.

Aletha M. Dewbre-King

Regulatory Compliance Specialist

Chesapeake Operating, Inc.

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 4 2008

CONSERVATION DIVISION WICHITA, KS

PUBLIC NOTICE

(First published in the Hugoton Hermes, Thursday April 10, 2008) 1t

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

NOTICE OF BLING APPLICATION

RE: Chesapeake Operating Inc. Application for Commissing of
Production located in Section). Township 32 South, Range 35 West, Stevens County, Kansas.

TO: All Oil & Gas Producers. Unleased Mineral Interest Owners. Landowners. and all persons whoseever concerned.

you, and each of you, are hereby notified that Chesapouke Operating, inc, has filed an application to commenge oil and gas production from intervals in the Morrow and Chester formations underlying Section 1. Township 32 South, Range 35 West. Sterens Co., Kansas.

Any persons who object to or protest this application shall be required to file their objections with the Conservation Division of the State Corporation Commission of the State of Kenses within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations KAK 82.5 1850. If no protests are received, this application may be granted through a summary proceeding. If valid protests i are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Chesapeake Operating, Inc. P.O. Box 18496 P.O. Bux 16496 Okiahoma City, OK 73154-0496 (405) 848-8000

> RECEIVED KANSAS CORPORATION COMMISSION

> > APR 2 2 2008

CONSERVATION DIVISION WICHITA, KS

AFFIDAVIT OF PUBLICATIONS

STATE OF KANSAS, STEVENS COUNTY, 88 Faith Publishing I.I.C, being first duly sworn, deposes and says: That they are the Publisher of the Hugoton Hermes, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Stevens County, Kansas, with a general paid circulation on a weekly basis in Stevens County, Kansas, and that said newspaper is not a trade, religious or fraternal publication. .. Said newspaper is a weekly, published at least weekly 50

times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Hugoton in Said County as second class matter.

.. That the attached notice is a true copy thereof and was

ublished in the regular and entire issue of said newspape
or consecutive weeks, the first publication
nereof being made as aforesaid on the day of
•
1-10 10 2008 with
ubsequent publications being made on the following dates
.2020
,20
Kay M Daniel
subscribed and sworn to hefore me this
lay of April 10 .2008
lay of <u>Hphil 10</u> , 20 08
$\cdot \cap \cap \wedge $
Roslanda & Contre
Notary Public
NOTARY PUBLIC - State of Kansas
ROGLENDAS. COULTER
My Appt, Exp.
My Commission expires: 4-10-10
Printer's fee
Additional Copies\$
Total \$ 36.00

Approved this _____day of 20

Judge

AFFIDAVIT

STATE OF KANSAS

SS.

County of Sedgwick

Nicole Mandina, of lawful age, being first duly sworn, deposeth and saith: That she is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one vear prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for __1_ issues - weeks, that the first publication of said notice was

made as aforesaid on the 24th of

April A.D. **2008**, with

subsequent publications being made on the following dates:

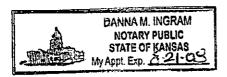
And affiant further says that she has personal knowledge of the statements above set forth and that they are true.

BudaMarlin

Subscribed and sworn to before me this

24th day of April, 2008

Notary Public Sedgwick County, Kansas



Printers Fee: \$76.00

LEGAL PUBLICATION

Published in The Wichita Eagle on April 24, 2008 (2822362)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION RE:Chesapeake Operating, Inc. - Application for Commingling of Production located in Section 1, Township 32 South, Range 35 West, Stevens County, Kansas. TO:AII Oil 8. Gas Producers, Unleased Mineral Interest Owners, Landowners, and ail persons windowers of the production from Interest Owners, Landowners, and ail persons windowers of the production of the Commingle oil and gas production from Intervals in the Morrow and Chester formations underlying Section 1, Township 32 South, Range 35 West, Stevens Co., Kansas.

Township 32 South, Range 35 West, Stevens Co., Kansas.
Any persons who object to or protest this application shall be required to file their objections with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations KAR. 82-3-135b. If no protests are received, this application may be granted through a summary proceeding, it valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

themselves accordingly. Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, OK 73154-0496 (495) 848-8000

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 1 2008

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 11, 2008

Aletha M. Dewbre-King Chesapeake Energy Corporation PO Box 18496 Oklahoma City, OK 73154-0496

RE: Approved Commingling CO040802

Brownell C #3-1, Sec. 1-T32S-R35W, Stevens County, Kansas

API No. 15-189-21254-00-01

Dear Ms. Dewbre-King:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 4, 2008 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
Morrow	0	55	. 0	5530-5558
Upper Chester	20	0	3	5996-6002
Lower Chester	20	0	3.00	6045-6053
Total Estimated Current Production	40	55	6.00	1

Based upon the depth of the **Lower Chester** formation perforations, total oil production shall not exceed 300 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Docket Number CO040802 has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely.

Rick Hestermann Production Department