

ENTERED

DEC 21 2004

ACO-4  
8/90

05-cons-155-COM

OPERATOR Gemini Oil Company DOCKET # C2120403 DATE 12/04/04

ADDRESS 427 S. Boston, #320 OPERATOR'S LICENSE # 6969

Tulsa, OK 74103 API NO. 15- 151-20217-0000

LEASE Krehbiel WELL NO. A1

QUARTER NE SEC 25 TWP 27 RGE 11



COMMINGLING 82-3-123

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- 1. Description of the well.  
A plat showing:
  - a) Location of subject well.
  - b) Location of other wells on the lease.
  - c) Location of offsetting wells and operator's name.

- 2. Names and upper and lower limits of the source of supply involved.

(NAME) Cottonwood (PERFS) 2074-80

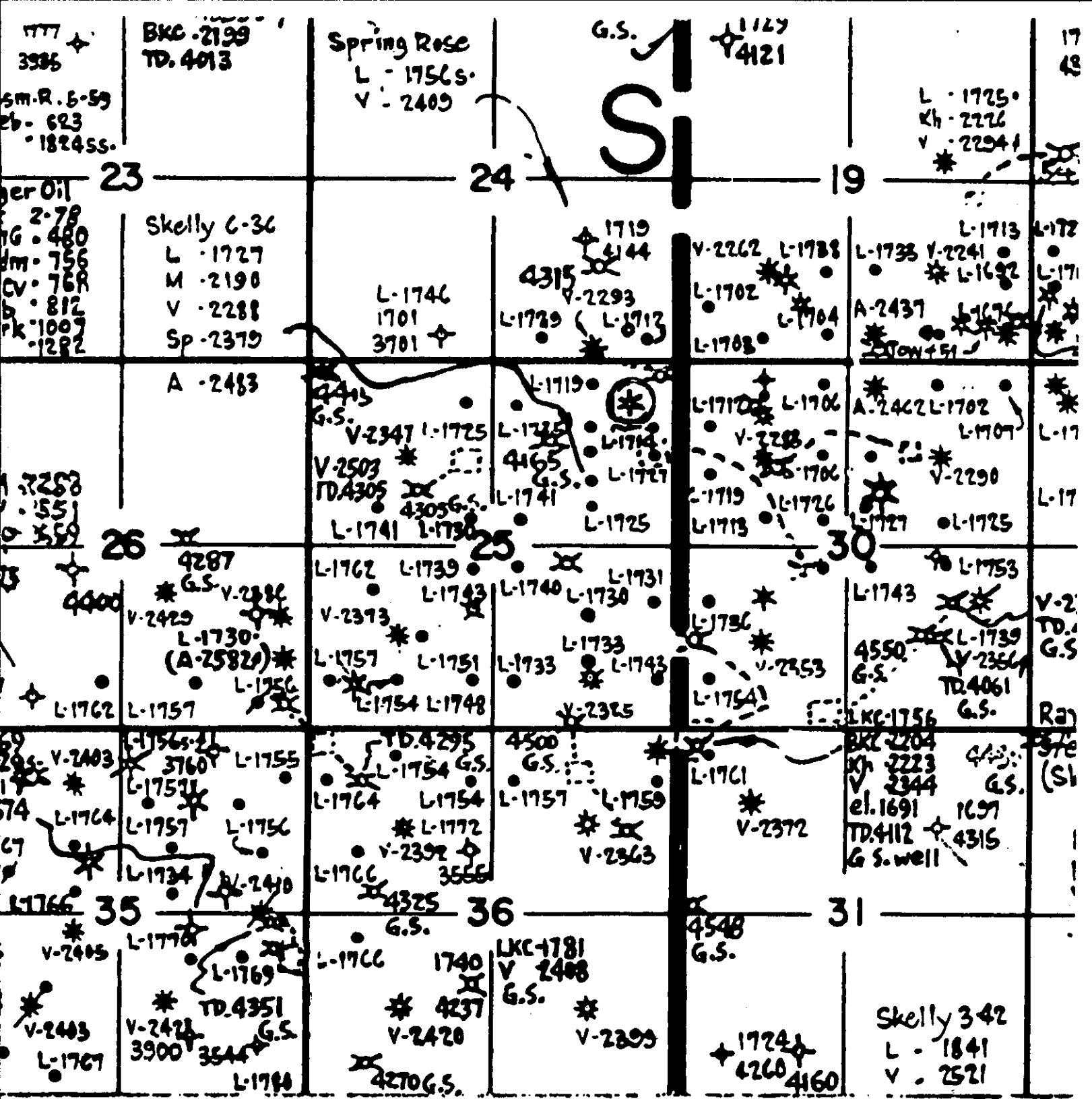
(NAME) Foraker (Red Eagle) (PERFS) 2194-2206

(NAME) Douglas (PERFS) 3295-3315

- 3. Wireline log of the subject well.
- 4. A complete ACO-1 form.
- 5. Expected production, oil-gas-water, for each source of supply.

FORMATION	BOPD	MCF	BWPD
<u>Cottonwood</u>	<u>0</u>	<u>8</u>	<u>13</u>
<u>Foraker</u>	<u>0</u>	<u>8</u>	<u>13</u>
<u>Douglas</u>	<u>0</u>	<u>33</u>	<u>10</u>
FORMATION _____	BOPD _____	MCF _____	BWPD _____
ESTIMATED COMBINED TOTAL	BOPD <u>0</u>	MCF <u>49</u>	BWPD <u>36</u>

- 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.



Gemini Oil Company Krehbiel #A1 NE NE 25-27S-11W

All Lansing/Kansas City wells ("L" above) are Crystal River Oil&Gas, LLC  
All other wells in Viola, Arbuckle, Gas Storage ("v", "A", "G.S." above)  
are Northern Natural Gas Company

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# GEMINI OIL COMPANY

Philtower Building  
427 South Boston Avenue, Suite 320  
Tulsa, Oklahoma 74103-4141

Telephone (918) 582-3935

Fax (918) 582-3940

VIA FACSIMILE  
316-337-6223

December 28, 2004

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

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Attention: Mr. Robert Petersen

Re: Krehbiel #A1 Commingling Application

Dear Mr. Petersen:

The subject well is currently producing from Cottonwood perfs (2074-2080) and Foraker perfs (2194-2206). Gemini Oil Company has applied to perforate the Douglas from approximately 3295-3315 and to commingle production from the three zones.

Three companies operate leases in different zones on the property. Gemini has the shallow rights down to the top of the Lansing/Kansas City. Crystal River Oil & Gas, LLC has the rights to the Lansing/Kansas City only. Northern Natural Gas Company has the rights and operates a gas storage below the Lansing/Kansas City.

As indicated on the Affidavit we sent, both Crystal River and Northern Natural have been notified of our proposal to commingle. Inasmuch as the subject well TD is in the Douglas – above the Lansing/Kansas City – producing and commingling the three zones we have applied for will not impact the rights or production of any other operator.

I am faxing you a copy of the Kansas Drillers Log and will mail it and a copy of the wireline log to you today.

Thank you very much for your assistance in this matter.

Sincerely,

GEMINI OIL COMPANY



Steve A. Geddie

**Affidavit of Notice Served**

Re: Application for: Commingling Gemini Oil Company

Well Name: Krehbiel #A1 Legal Location: NE NE Sec. 25-27S-11W

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 3rd of December

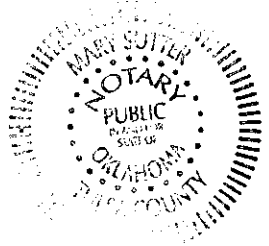
2004, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name	Address (Attach additional sheets if necessary)
Northern Natural Gas Company	1111 S. 103rd St. Omaha, NE 68124-1091
Crystal River Oil & Gas, LLC	421 F Aspen Airport Business Center Aspen Colorado 81511

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Signed this 4th day of December, 2004



Steve A. Geddie  
Applicant of Duty Authorized Agent

Subscribed and sworn to before me this 4th day of December, 2004  
Steve A. Geddie, V.P.

Mary Sutter  
Notary Public

My Commission Expires: \_\_\_\_\_

# 01002784

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.

# KANSAS

## CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

December 28, 2004

FAX TO: (918) 582-3940

Steve Geddie  
Gemini Oil Company  
427 S. Boston  
Tulsa OK 74103

KB1699 SESW <sup>19</sup> ~~25~~-27-10  
PER JK.

**RE: Krehbiel A1 Commingling Application**  
NE/4 Sec. 25, T.27S, R.11W, Pratt County

Chase 1524 HERANLU

TOWANDA = 1652

TARKO - approx 2300  
stater

Dear Mr. Geddie,

Kansas Corporation Commission (KCC) staff is technically reviewing the above commingling application. In order to complete the review of this application the following attachments are needed:

- ACO-4 Item 3) Wireline log of subject well
- ACO-4 Item 4) ACO-1 completion form

TOP = 2840  
Dought = 3220  
LAUSING = 3360 LKCC  
to 3700 W  
370

\* Also: → Cover letter Kcc fax (316) 337-6223  
Please submit the above items to:

American 2200

KCC Conservation Division  
130 S. Market, Room 2078,  
Wichita, Kansas 67202.

The KCC may request further information during this review. If you have any questions please contact me at 316-337-6223.

Thank you,



Robert Petersen  
KCC Conservation Division

Saved 12/28/04 Ppm

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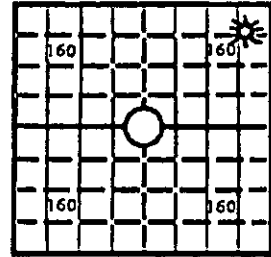
**KANSAS DRILLERS LOG**

S. 25 T. 27 R. 11 E  
W

Loc. C NE NE

County Pratt

640 Acres  
N



Locate well correctly

Elev.: Gr. 1728

DF      KB     

API No. 15 — 151 — 20,217  
County Number

Operator

**Gemini Oil Company**

Address **1408 Philtower Building  
Tulsa, Oklahoma**

Well No.

**#A-1**

Lease Name

**Krehbiel**

Footage Location **462**

**594**

feet from (N) line

feet from (E) line

Principal Contractor

**Sterling Drilling Company**

Geologist

**Allen Siemens**

Spud Date

**August 27, 1973**

Total Depth

**3360**

P.B.T.D.

Date Completed

**September 7, 1973**

Oil Purchaser

**--**

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	28	265	Howco Common	275	3% CaCl
Production	7-7/8	5½"	14	3359	Howco Pozmix	400	18% Salt 4% Gel
							3/4 of 1% CFR Gilsonite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Welex DP	2074-80

Size	Setting depth	Packer set at	Depth interval
2-3/8	2063	None	2194-2206

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 gallons Howco 15% HCL Non-E	2074-80
2000 Gallons Howco 15% HCL Non-E	2194-2206

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**INITIAL PRODUCTION**

Date of first production <b>9/26/73</b>	Producing method (flowing, pumping, gas lift, etc.) <b>Flow</b>
RATE OF PRODUCTION PER 24 HOURS	Oil <b>--</b> bbls. Gas <b>8,312</b> MCF Water <b>--</b> bbls. Gas-oil ratio <b>--</b> CFPB
Disposition of gas (vented, used on lease or sold) <b>To be sold</b>	Producing interval(s) <b>2074-80 &amp; 2194-2206</b>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator \_\_\_\_\_ DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 A Lease Name Krehbiel Gas Well

S 25 T 27 R 11<sup>XX</sup> W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	131	Herington	1565 ✓
Red Beds	131	267	Winfield	1632
Shale	267	355	Towanda	1698
Red Beds & Shale	355	1015	Cottonwood	2071
Lime & Shale	1015	1680	Foraker	
Lime, Shale & Chert	1680	1738	(Red Eagle)	2192
Lime & Shale	1738	2670	Indian Cave: ss	2334
Lime	2670	2680	Tarkio ss	2538
Lime & Shale	2680	2975	Burlingame	2652
Lime	2975	3215	Topeka	2868
Lime & Shale	3215	3360	Oread	3170
			Heebner	3235
			Douglas ss	3270- 3258

DRILL STEM TESTS ON ATTACHED SHEET

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KCC WICHITA

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	President
	October 23, 1973