

OPERATOR Protege Energy LLC DOCKET # CO 120405 DATE 12/20/04
 ADDRESS 5100 E. Skelly Dr, Suite 555 OPERATOR'S LICENSE # 33489
Tulsa OK 74135 API NO. 15-119-21044-0000
 LEASE Classen Trust 1-32 WELL NO. _____
 QUARTER NE/4 SEC 32 TWP 32 S RGE 27 W E _____
 W _____

COMINGLING 82-3-123

RECEIVED
DEC 22 2004
KCC WICHITA

- ✓ 1. Description of the well.
A plat showing:
 - a) Location of subject well.
 - b) Location of other wells on the lease.
 - c) Location of offsetting wells and operator's name.
- ✓ 2. Names and upper and lower limits of the source of supply involved.

(NAME) Morrow (PERFS) 5618'-5626'
 (NAME) Chester (PERFS) 5655'-5671'
 (NAME) _____ (PERFS) _____

- ✓ 3. Wireline log of the subject well.
- ✓ 4. A complete ACO-1 form.
- ___ 5. Expected production, oil-gas-water, for each source of supply.

| | | | | | |
|------------------|--------------------------------|---------------|----------------|------------------|------------------|
| <i>estimated</i> | FORMATION <u>Morrow</u> | BOPD <u>0</u> | MCF <u>200</u> | BWPD <u>1.0</u> | <i>estimated</i> |
| | FORMATION <u>Chester</u> | BOPD <u>0</u> | MCF <u>110</u> | BWPD <u>0.25</u> | |
| | FORMATION _____ | BOPD _____ | MCF _____ | BWPD _____ | |
| | FORMATION _____ | BOPD _____ | MCF _____ | BWPD _____ | |
| | ESTIMATED COMBINED TOTAL _____ | BOPD <u>0</u> | MCF <u>310</u> | BWPD <u>1.25</u> | |

- ✓ 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

- no offset operators

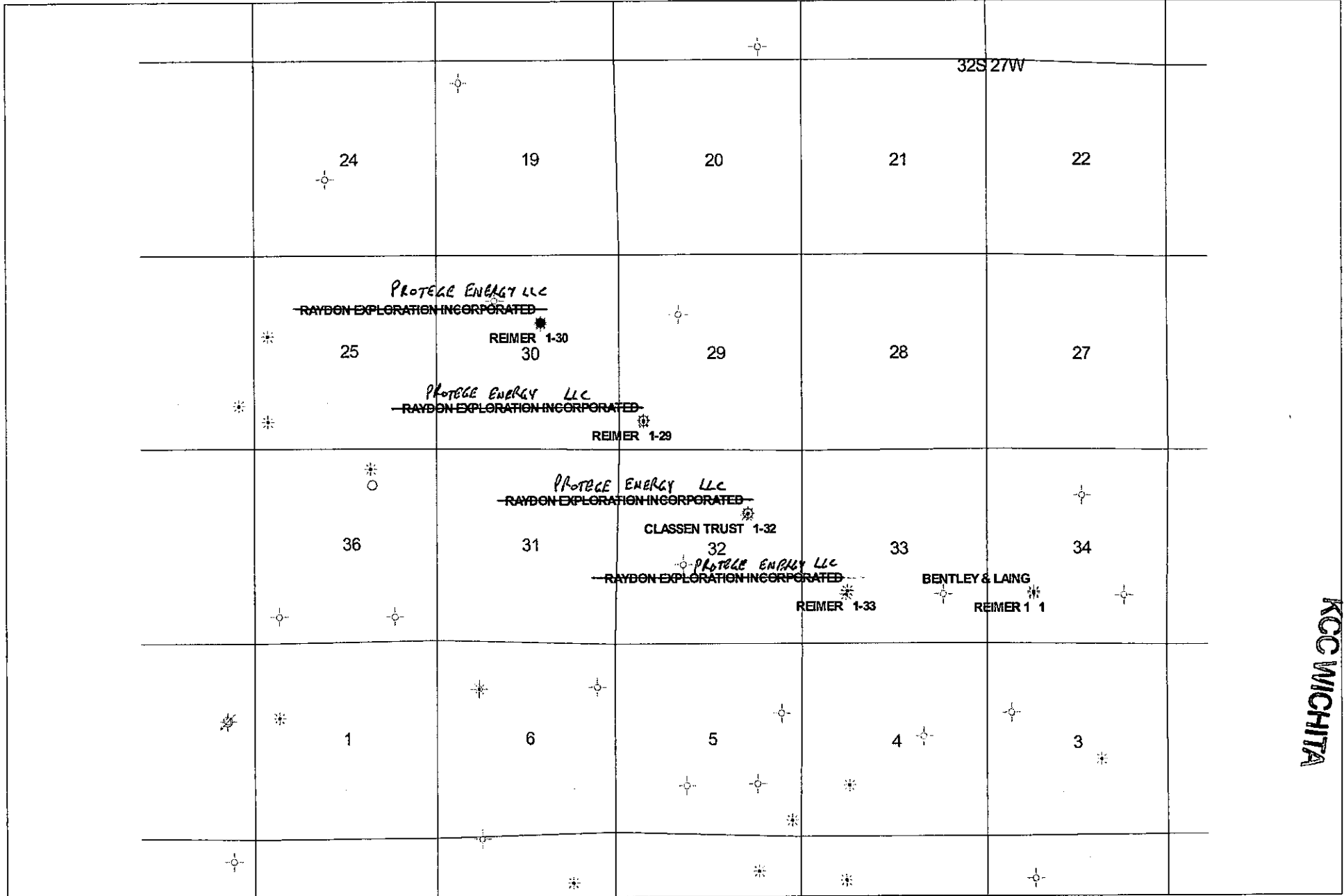
PowerTools Map

Project: C:\Program Files\IHS Energy\PowerTools v6.0\Projects\reimercommingle.mdb

Date: 11/8/2004

Time: 4:41 PM

Summary Lease Report

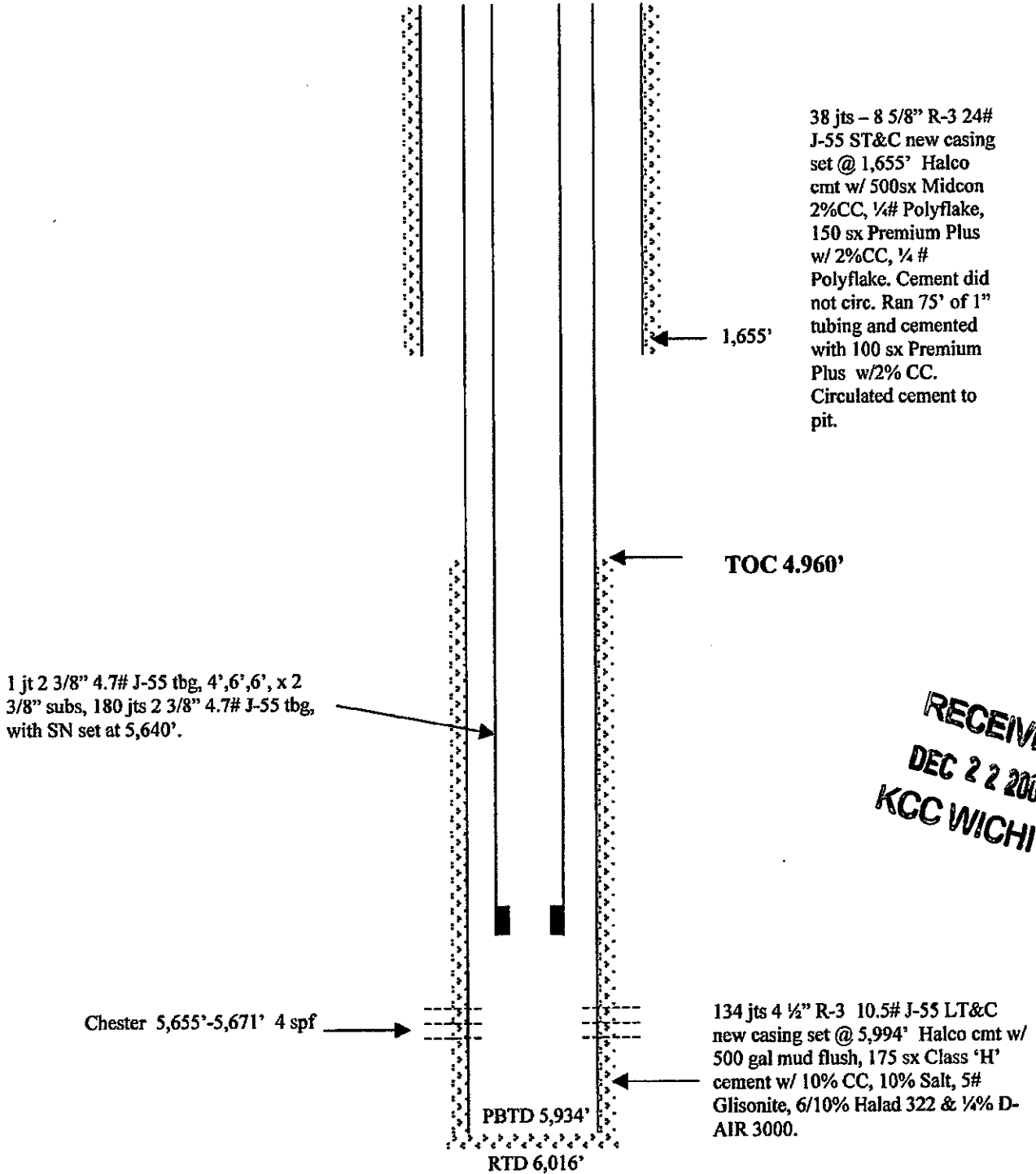


RECEIVED
DEC 22 2004
KCC WICHITA

December 23, 2002

RAYDON EXPLORATION, INC.
CLASSEN TRUST #1-32
1650' FSL & 1,650' FEL
Sec 32-32S-27W
MEADE, KS.
KB 11'
API #119-21044

*Current wellbore config
as of 11/20/04*



RECEIVED
DEC 22 2004
KCC WICHITA

Date: 12/20/2004

Time: 9:53 AM

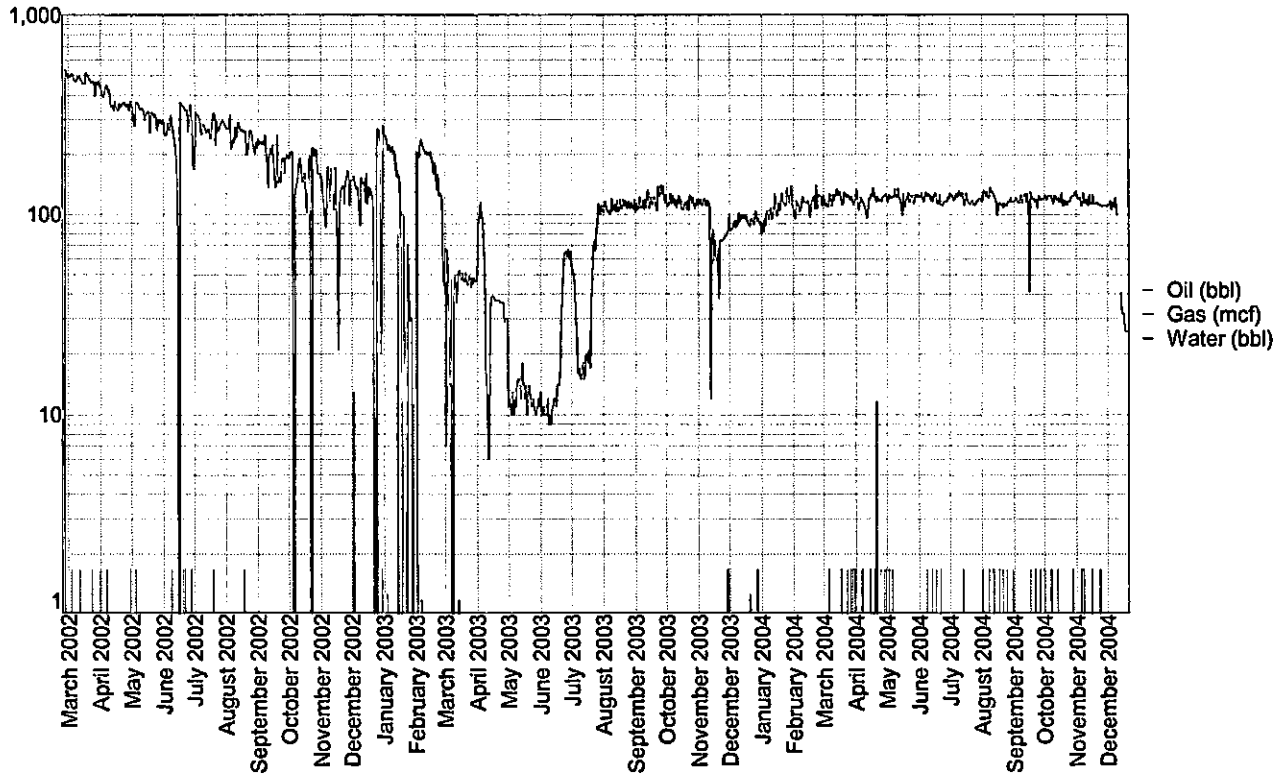


Daily Production Report

Classen Trust #1-32 (PL) / Reimer #1-29 - Classen Trust #1-32 (P)

Selected Time Frame: Last Calendar Month

Classen Trust #1-32 (PL) / Reimer #1-29 - Classen Trust #1-32 (PL)



Daily Production

| Date | Oil | Gas | Water |
|------------|------|-----|-------|
| 11/30/2004 | 0.00 | 110 | 0.00 |
| 11/29/2004 | 0.00 | 110 | 0.00 |
| 11/28/2004 | 0.00 | 110 | 0.00 |
| 11/27/2004 | 0.00 | 111 | 0.00 |
| 11/26/2004 | 0.00 | 110 | 0.00 |
| 11/25/2004 | 0.00 | 110 | 0.00 |
| 11/24/2004 | 0.00 | 110 | 0.00 |
| 11/23/2004 | 0.00 | 112 | 1.67 |
| 11/22/2004 | 0.00 | 112 | 0.00 |
| 11/21/2004 | 0.00 | 112 | 0.00 |
| 11/20/2004 | 0.00 | 115 | 0.00 |
| 11/19/2004 | 0.00 | 113 | 0.00 |
| 11/18/2004 | 0.00 | 113 | 0.00 |
| 11/17/2004 | 0.00 | 113 | 0.00 |
| 11/16/2004 | 0.00 | 126 | 0.00 |
| 11/15/2004 | 0.00 | 113 | 1.67 |
| 11/14/2004 | 0.00 | 114 | 0.00 |
| 11/13/2004 | 0.00 | 126 | 0.00 |
| 11/12/2004 | 0.00 | 111 | 0.00 |
| 11/11/2004 | 0.00 | 111 | 0.00 |

RECEIVED
 DEC 22 2004
 KCC WICHITA

Date: 12/20/2004

Time: 9:53 AM



Daily Production Report

Classen Trust #1-32 (PL) / Reimer #1-29 - Classen Trust #1-32 (P)

Selected Time Frame: Last Calendar Month

Daily Production

| Date | Oil | Gas | Water |
|------------|------|-------|-------|
| 11/10/2004 | 0.00 | 119 | 0.00 |
| 11/09/2004 | 0.00 | 114 | 0.00 |
| 11/08/2004 | 0.00 | 114 | 0.00 |
| 11/07/2004 | 0.00 | 128 | 1.67 |
| 11/06/2004 | 0.00 | 114 | 0.00 |
| 11/05/2004 | 0.00 | 110 | 1.67 |
| 11/04/2004 | 0.00 | 122 | 0.00 |
| 11/03/2004 | 0.00 | 119 | 0.00 |
| 11/02/2004 | 0.00 | 119 | 0.00 |
| 11/01/2004 | 0.00 | 121 | 0.00 |
| Total: | 0.00 | 3,442 | 6.67 |
| Average: | 0.00 | 115 | 0.22 |

RECEIVED
DEC 22 2004
KCC WICHITA

AFFIDAVIT

Murray D. Papke, an officer of Protégé Energy LLC, of lawful age, verifies that no offset operators to the Classen Trust 1-32-32S-27W well in Meade County Kansas exist other than Protégé Energy LLC itself.

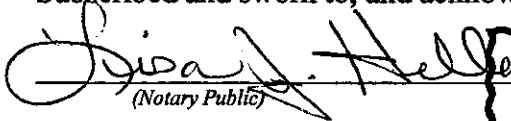
It is the intent of this Affidavit to give notice to the Kansas Corporation Commission of no existing offset owners in order to satisfy the KCC requirements in a commingling application that Protégé has proposed of the subject well noted above.



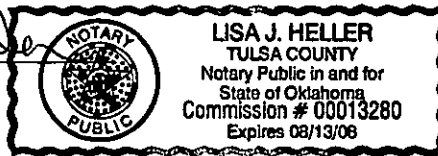
Murray D Papke
Vice President - Operations

State of Oklahoma
County of Tulsa

Subscribed and sworn to, and acknowledged before me, this 17th day of November, 2004.



(Notary Public)



My commission expires: _____

RECEIVED
DEC 22 2004
KCC WICHITA

December 20, 2004

Kansas Corporation Commission
130 S Market, Room 2078
Wichita, Kansas 67202

RECEIVED
DEC 22 2004
KCC WICHITA

Attention: Mr Bob Peterson

Dear Sir:

**RE: CLASSEN TRUST 1-32-32S-27W
APPLICATION TO COMMINGLE**

Protégé hereby requests approval from the KCC to commingle the Chester and Morrow intervals in the subject well as per this application. In support of this application, please find the following items submitted in duplicate:

- Completed Form ACO-4
- Well plat showing the location of the well and location of offsetting wells along with operators name
- Copy of the openhole log across this section of the well (porosity, induction and microlog)
- A copy of the previously completed Form ACO-1
- Wellbore drawing of the current configuration
- Production plot of the Reimer 1-29 well
- Notarized affidavit verifying that NO offset operators to the subject well exist

Protégé plans to perforate the behind pipe Morrow interval, stimulate the interval and place it on production after placing the end of the tubing just above the Morrow interval. It is expected that the well will make approximately 200 Mcf/d from the Morrow after stimulation. The Morrow interval will be tested by itself for a period of time. It is anticipated that the Morrow interval will be somewhat depleted due to it's close proximity to the existing Chester production (within 30' of each other) and due to the fact that it has also produced in the offset Reimer 1-29 well (Protégé operated). After testing the Morrow interval and proving pressure differential between the Chester and Morrow intervals will not be detrimental to the well (ie no cross flow), the wells will be commingled and flowed together up the tubing. It is necessary to produce these intervals together so they can mutually help each other produce.

Protégé trusts you will find this application in order. If you have any questions or concerns, please do not hesitate to contact Murray Papke at 918-728-3092 (x2).

Sincerely,
PROTÉGÉ ENERGY LLC



Murray Papke
VP - Operations

N:\Forms\Letter - Form.doc