KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form ACO-4 Form must be typed

APPLICATION FOR COMMINGLING OF Commingling ID

PRODUCTION (K.A.R. 82-3-12	3) OR FLUIDS (K.A.R. 82-3-123a)
Operator Information:	Well Information:
License #: 5123	API#: 15 - 033-21,466 -00-00
Name: Pickrell Drilling Company, Inc.	Lease Name: Lousch "I" Well #: 3
Address: 100 S. Main, Suite 505	Spot:CSESW_ Sec. 6 Twp. 33 S. R. 18 [East
City/State/Zip: Wichita, Kansas 67202	County: Comanche West
Contact Person: Jack Gurley	Feet from North / 7 South Line of Section: 660
Phone #: 316-262-8427	Feet from East / West Line of Section: 1980
1. Name and upper and lower limit of each production is	nterval to be comminded:
Formation: Pawnee 5168-5202	(Perfs): 5172-5190
Formation: Ft. Scott 5202-5213	(Perfs): 5206-5209
Formation: Mississippi 5281-5893	(Perfs): 5290-5300
Formation:	(Perfs):
Formation:	(Perfs):
To mason,	(i cho).
2. Estimated amount of fluid production to be commingled from e	
Formation: Pawnee/Ft. Scott	BOPD: MCFPD: 33 BWPD: 22
Formation: Mississippi	BOPD: MCFPD: 71 BWPD: 5
Formation:	BOPD: BWPD:
Formation:	BOPD: BWPD:
Formation:	BOPD: BWPD:
3. Plat map showing the location of the subject well, all other well a 1/2 mile radius of the subject well, and for each well the name 4. Signed certificate showing service of the application and affida	s and addresses of the lessee of record or operator.
	Day 1 + 1 1 1 11 1 when conver 10
For Commingling of PRODUCTION ONLY, include the following:	Need to mail to K.C. when comes in form) 1/06- sent copy of which to Eagle.
5. Wireline log of subject well. (w/ original ACO-1 F	orm) 1/06- sect copy of will
6. Complete Form ACO-1 (Well Completion form) for the subject v	veli.
For Commingling of FLUIDS ONLY, include the following:	
5. Well construction diagram of subject well.	
6. Any available water chemistry data demonstrating the compati	bility of the fluids to be commingled.
State of Kansas)	KAREN A. MANS MCGEE NOTARY PUBLIC STATE OF KANSAS My Appl Exp.
County of Sedgwick	My Appl. Exp.
knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.	nature: Jack Gurley Jack Gurley Engineer
KCC Office Use Only	oscribed & swarn to before me this 20th day of October 20 06
Denied Approved	Aren A. Mans McGee
KCC Date Received: 15-Day Periods Ends:	Commission Expires: 6-23-08
Approved By: 1/-27-00 Pan Date: Prot in w.	ests may be filed by any party having a valid interest in the application. Protests must be niting and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication of notice of application.

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-4 Form must be typed July 2006

APPLICATION FOR COMMINGLING OF Commingling ID # CO 19 06 92 PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Operator Information:	Well Information:	
License #: 5123	API #: 15 - 033-21,466	
Name: Pickrell Drilling Company, Inc.	Lease Name: Lousch "I" Unit well #: 3	
Address: 100 S. Main, Suite 505	Spot: CSE - SW Sec. 6 Twp. 33 S. R. 18	East
City/State/Zip: Wichita, Kansas 67202	County: Comanche	✓ West
Contact Person: Jack Gurley	Feet from North / South Line of Section: 660	
Phone #: 316-262-8427	Feet from East / 🗹 West Line of Section: 1980	anne anne me ce
1. Name and upper and lower limit of each production	on interval to be commingled:	
Formation: Pawnee 5168-5202	·	
Formation: Ft. Scott 5202-5213	• •	
Formation: Mississippi 5281-5893	• •	
Formation:		
Formation:	(Perfs):	
2. Estimated amount of fluid production to be commingled fro	om each interval:	
Formation: Pawnee/Ft. Scott	BOPD:MCFPD: 33BWPD: 22	
Formation: Mississippi	BOPD:MCFPD: <u>71</u> BWPD: <u>5</u>	
Formation:	BOPD: BWPD:	
Formation:		
Formation:	BOPD: BWPD:	
4. Signed certificate showing service of the application and af For Commingling of PRODUCTION ONLY, include the following: 5. Wireline log of subject well. (w/ original ACO-1 6. Complete Form ACO-1 (Well Completion form) for the subject well.	1 Form)	
	ect wen.	
For Commingling of FLUIDS ONLY, include the following:		
5. Well construction diagram of subject well.		
State of Kansas) ss: County of Sedgwick) VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.	KAREN A. MANOTARY NOTARY STATE OF	ANS MCGEE PUBLIC KANSAS
KCC Office Use Only Denied Approved KCC Date Received: 10/23/06 15-Day Periods Ends: 11/10/06 Approved By:	- International Amelian Communication of the Commun	ENVED

List of Offset operators within one-half mile of Lousch "I" #3

Name Address

Daystar Petroleum, Inc. 1321 W. 93rd St. No.

Valley Center, KS 67147

Patrick, R.J. Operating LLC P.O. Box 1157

Liberal, KS 67905-1157

Lario Oil & Gas Company 301 S. Market Street

Wichita, KS 67202

List of Unleased Mineral Owners within one-half mile

NONE

RECEIVED OCT 2 3 2006 KCC WICHITA

AFFIDAVIT

STATE OF KANSAS

SS.

County of Sedgwick

1

Milt Mounts, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ consecutive issues - weeks, that the first publication of said notice was

made as aforesaid on the 25th day of

October A.D. 2006, with

subsequent publications being made on the following dates:

And affiant further says that personal knowledge of the statements above set forth and that they are true.

Subscribed and sworn to before me this

25th day of October, 2006

Notary Public Sedgwick County, Kansas

DANNA M. INGRAM **NOTARY PUBLIC** STATE OF KANSAS

My Appt. Exp. 21.2

Printer's Fee **\$78.00**

LEGAL PUBLICATION

Published in The Wichila Eagle
October 25, 2006 (2578888)

BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILLING APPLICATION
RE: Pickrell Drilling Company, Inc. —
Application for a permit to authorize the comminging of zones in the Lousch Unit "1" No.
3 well, located in Comanche County, Kansas.
TO: Ali Oi" and Gas Producers, Uniteased Minerals Interest Owners, Landowners, and all persons whomever concerned.
You, and each of You, are hereby notified that Pickrell Drilling Company, Inc., has filed an application to commingle Pawnee, Ft. Scott and Mississippi zones in the Lousch Unit "1" No.
3 well, located in the C SE SW, Sec. 6-33S-18W, of Comanche County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas, if no protests are received, this application may be granted through a summary proceeding, if valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Pickrell Drilling Company, Inc.
100 S. Main, Suite 505
Wichita. Kansas 67202-3738

ordinsly.
Pickrell Drilling Company, Inc.
100 S. Main, Suite 505
Wichita, Kansas 67202-3738
(316)262-8427

Affidavit of Publication

Notice

Published in The Western Star Thursday, Oct. 26, 2006. 13c

October 20, 2006

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RÉ: Pickrell Drilling Company, Inc. - Application for a permit to authorize the commingling of zones in the Lousch Unit "I" No. 3 well, located in Comanche County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that Pickrell Drilling Company, Inc. has filed an application to commingle Pawnee, Ft. Scott and Mississippi zones in the Lousch Unit "1" No. 3 well, located in the C SE SW, Sec. 6-338-18W, of Comanche County, Kansas.

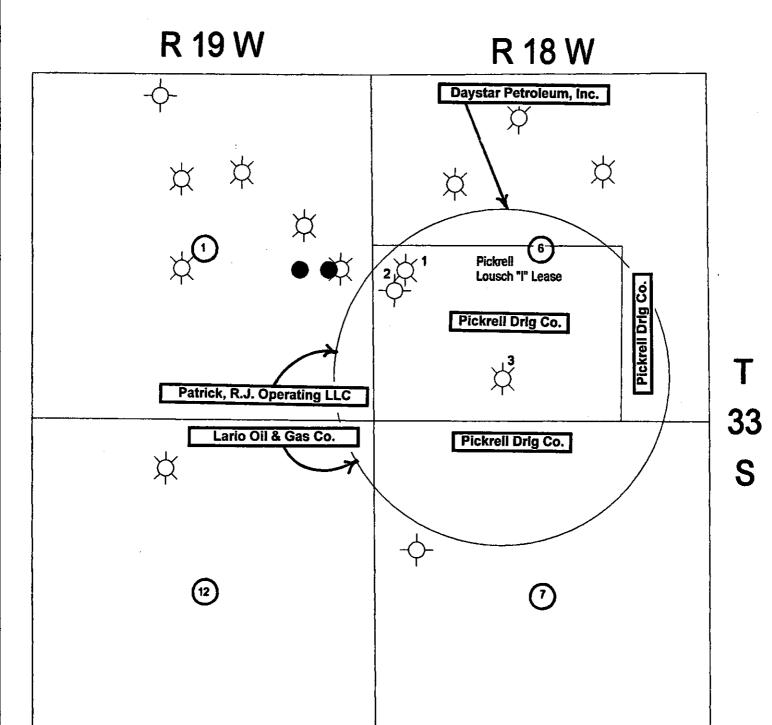
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Pickrell Drilling Company, Inc. 100 S. Main, Suite 505 Wichita, Kansas 67202-3738 (316)262-8427 State of Kansas, Comanche County, ss.

Dennies D. Andersen, of lawful age, being duly sworn says he is the editor of THE WESTERN STAR, a newspaper printed in the State of Kansas and published in the City of Coldwater, County of Comanche, State of Kansas, which newspaper has been admitted to the mails as periodical class matter in said county, and is of general circulation in said county, and the printed notice hereunto attached was published in the regular and entire issue of every number of said newspaper for

11	consecutive weeks, as follows:	
1st publication	October 26 , 20 <u>06</u>	
2nd publication	,20	
3rd publication	,20	
4th publication	, 20	
5th publication	, 20	
And further, that said newspaper is a weekly published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice, and that said newspaper is not a trade, religious or fraternal publication. Subscribed and sworn to before me this 28		
Notary Public - State of Kansas My Appt. Expires 2-27-10		
Publication Fee	\$ <u>20.88</u>	
Total Publication Fe	e \$ <u>20.88</u>	



Pickrell Drilling Co., Inc.
Lousch "I" Lease
Comanche Co., Kansase

OCT 2 3 2006 KCC WICHITA

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 27, 2006

Jack Gurley
Pickrell Drilling Company, Inc.
100 S. Main, Suite 505
Wichita, KS 67202

RE: Approved Commingling CO 100602

Lousch "I" Unit #3, Sec. 6-T33S-R18W, Comanche County, Kansas

API No. 15-033-21466-0000

Dear Mr. Gurley:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on October 23, 2006 concerns approval to simultaneously produce from the following three sources of supply through the same tubing string in the same wellbore: the Pawnee, Ft. Scott and the Mississippi formations.

According to your application, the estimated current production from the Pawnee and Ft. Scott sources of supply is 0 BOPD, 33 Mcfpd and 22 BWPD. The estimated current production from the Mississippi source of supply is 0 BOPD, 71 Mcfpd and 5 BWPD. The total estimated current production from all sources of supply in the subject well is 0 BOPD, 104 Mcfpd and 27 BWPD.

Based upon the depth of the Mississippi formation perforations, total oil production shall not exceed 200BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Docket Number CO 100602 has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely.

Rick Hestermann Production Department