#### RECEIVED

FEB 2 7 2006

### KCC WICHITA

Form ACO-4 Form must be typed September 2005

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR COMMINGLING OF Commingling ID # COO20605
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Operator Information:		Well Information:				
License #: 5447	API#:_	API#: 15 - 175-22012-00-00				
Name: OXY USA Inc.	Lease N	<sub>lame:</sub> <u>Eubank E</u>		_ Well #: <u>1</u>		
Address: P. O. Box 2528	Spot:	<u>NE-NE-NW</u> s	iec. <u>15</u> Twp. <u>34</u>	S. R. <u>33</u>		
City/State/Zip: Liberal, KS 67901	County:	Seward			✓ West	
Contact Person: Vicki Carder	Feet from	m 🗹 North / 🗌 South	Line of Section:	386		
Phone #: 620-629-4242	Feet from	Feet from East / West Line of Section: 2470				
1. Name and upper and lower limit of each production	on interval to I	be commingled:				
Formation: Chester		(Perfs): 6238-6250, 6268-6273				
Formation: Morrow		(Perfs): 5970-5982				
Formation:						
Formation:						
Formation:						
		_				
2. Estimated amount of fluid production to be commingled from		/al: _5MCFPD:	1000			
Formation: Chester  Formation: Morrow		O MCFPD:				
		MCFPD:				
Formation:		MCFPD:				
Formation:		MCFPD:				
Formation:	THE ROPD:	MCFPD:		RMAD:		
4. Signed certificate showing service of the application as recommingling of PRODUCTION ONLY, include the following:  5. Wireline log of subject well.	r			<del></del> 1		
6. Complete Form ACO-1 (Well Completion form) for the subj	ject well.	NA-D&E well				
For Commingling of FLUIDS ONLY, include the following:						
5. Well construction diagram of subject well.						
6. Any available water chemistry data demonstrating the con	npatibility of t	he fluids to be commingle	ed.			
State of Kansas						
) ss	3:					
County of Seward	(	e-1.0	l,			
VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.		tal Project	arder			
KCC Office Use Only	Subscribed &	sworp to before me this	24_day of	eD	, 20 <u>06</u>	
	Notary Public	c: Unita Katel	20m			
☐ Denied	My Commiss		2009		<del></del>	
Approved By: Approved By: 4-26-06		1 22 1 1 1 1	ITA PETERS Public - State of I	1 /2		
		I May Appet E	vnires Ortober 1 2	/nne 1/3~		





1701 N. Kansas, Liberal, KS 67901 P.O. Box 2528, Liberal, KS 67905-2528

February 24, 2006

RECEIVED
FEB 2 7 2006
KCC WICHITA

Kansas State Corporation Commission Conservation Division Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

RE:

OXY USA Inc.

Eubank E-1

NW/4 15-34S-33W Seward County, Kansas

Dear Sir:

Please find enclosed a commingling application Form ACO-4 with attachments for the subject well.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4242.

Sincerely yours,

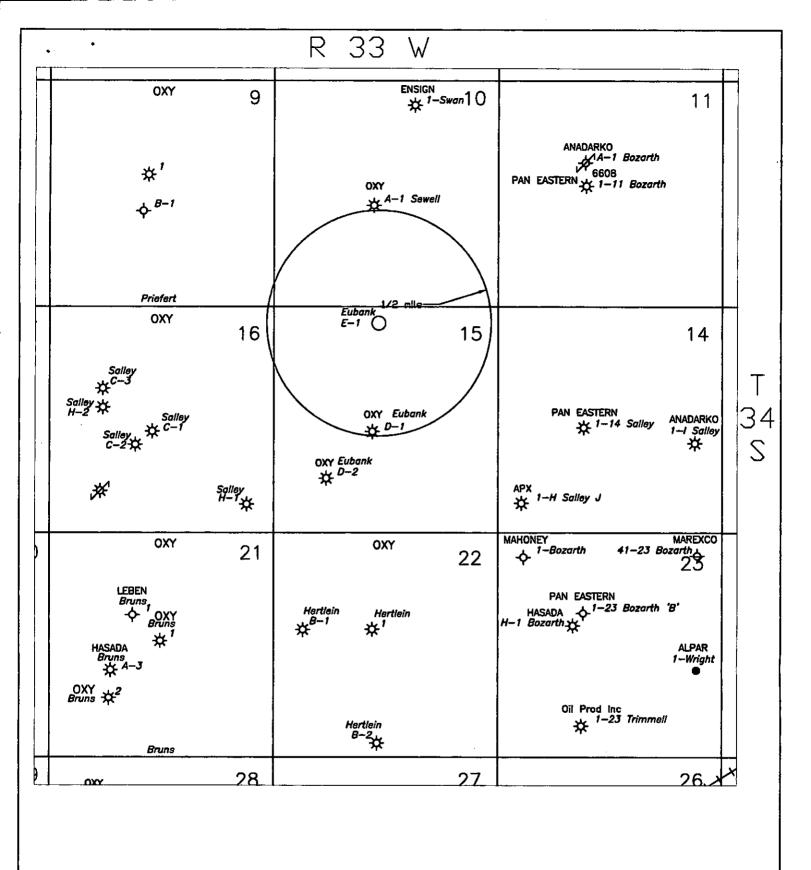
Vicki Carder Capital Projects

Attachments

Cc:

Oxy - Houston

Well File





386'FNL & 2670'FWL Sec. 15-34S-33W Seward Co., Kansas 15-175-22012

Date Drawg 02/23/2005 Eubank E-Ldwg ي DLC

### RECEIVED FEB 2 7 2006 KCC WICHITA

#### **AFFIDAVIT OF NOTICE SERVED**

RE:	Application for :	·	OXY USA Inc.					
	Well Name:	Eubank E-l	Legal Location	386 FNL, 2470 FWL, Seward County NE,NE,NW of Sec. 15-34S-33W				
The un	dersigned hereby certi	fies that he/she is a dul	y authorized agent for	the applicant, and that on the 24th				
day of	February	, <u>2006</u> , a t	rue and correct copy	of the application referenced above was				
delivere	ed or mailed to the fol	lowing parties:						
NOTE: A copy of this affidavit must be served as a part of the application.								
Name		Address (attach additional sheets if necessary.)						
No Offs	set Operators to Repo	rt						
Signed	this 24 day of Febru	ary , 2006	•					
	ANITA PETER Notary Public - State My Appt. Expires October	of Kansas 🗶	<u> </u>	Vicki Carder, Capital Project Applicant or Duly Authorized Agent				
Subscri	ibed and sworn to befo	ore me this 24	_ day of Fex	2006				
D400 <b>0</b> 11	TOWN MILE BYTOMAN NO DEST		arita	Petuson				
		Pari ma		Notary Public				
My Co	mmission Expires:	UCT. J. SUY						

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the Protestant files the protest with the Conservation Division.

## **KANSAS**

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER
April 27, 2006

Att: Ms. Vickey Carter Oxy USA, Inc. PO Box 2528 Liberal KS 67901

RE:

**Approved Commingling CO 020605** 

Eubank E #1, Sec. 15, T.34S, R. 33W, Seward County, Kansas

API No. 15-175-22012-00-00

Dear Ms. Carter:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. This application, which was received by the KCC on February 27, 2006 concerns approval to simultaneously produce from the following two sources of supply through the same tubing string in the same wellbore: the Morrow and the Chester formations.

According to your application, the estimated current production from the Morrow source of supply is 450 MCFPD and 2 BWPD. The estimated current production from the Chester source of supply is 5 BOPD and 1000 MCF and 5 BWPD. The total estimated current production from all sources of supply in the subject well is 1450 MCFPD and 5 BOPD and 5 BWPD. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the Chester formation perforations, total oil production shall not exceed 300BOPD and total gas production shall not exceed 50% of the absolute open flow of the well per state test.

Docket Number CO 020605 has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

David P. Williams

Professional Geologist III/Production Supervisor

DepartmentM:\PROD\Production\_Shared\Prod\_2006\AD-ORD\COMMINGLING\OXY\CO 020605.doc